

1 070954

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-071-20,497-00-01

NE SE SW, SEC. 15, T 16 S, R 42 W/E
990 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6593

Lease Name Siegrist Well # 1-15

Operator: Coastal Oil & Gas Corp.

County Greeley 169.00

Name & Address 211 N. Robinson, Suite 1700

Well Total Depth 5200 feet

One Leadership Square

Conductor Pipe: Size _____ feet

Oklahoma City, OK 73102

Surface Casing: Size 8 5/8 feet 359

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____ Casing run but never produced

Plugging Contractor Coastal Oil & Gas Corp. License Number 6593

Address 211 N. Robinson, Suite 1700, One Leadership Square, Oklahoma City, OK 73102

Company to plug at: Hour: 2:30 p.m. Day: 3 Month: 6 Year: 19 91

Plugging proposal received from Charles Pannell

(company name) Coastal Oil & Gas Corp. (phone) 405-239-7031

were: 5 1/2" at 5199' w/215 sx cement, PBTD 5196', Perfs at 4666-5179', DV @ 1827', cement
1st plug pump down 5 1/2" w/2 sx hulls and 30 sx cement, circulated -275 sx

2nd plug gel spacer and fill w/cement from 2700' to 0', RECEIVED
STATE CORPORATION COMMISSION

3rd plug check backside at 700#, if needed 150 sx cement. JUN 10 1991

Plugging Proposal Received by Steve Pfeiffer (TECHNICIAN)
Wichita, Kansas

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 9:30 p.m. Day: 3 Month: 6 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug set CIBP at 4570' and dumped 2 sx cement on top,

2nd plug ran in tubing to 4340' and pumped 100 bbl. drill mud, pulled tubing to 2700' and pumped 25 sx cement,

3rd plug pulled to 1900' and pumped 25 sx cement,

4th plug pulled to 390' and pumped 25 sx cement,

5th plug pulled all tubing and topped off w/10 sx cement, 6th plug backside w/60 sx common cement to 500#.
Remarks: Used 60/40 Pozmix 6% gel by Dowell Schlumberger. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOLVED observe this plugging.

DATE 6-20-91

Signed Dan Johnson (TECHNICIAN)

INV. NO. 32203