## **ORIGINAL**

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## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

	ORIGINAL RECEIVED
CONFIDENTIAL KANSAS CORPOR OIL & GAS CONS WELL COMP WELL HISTORY - DESCR	ATION COMMISSION SEP 1 6 2009 Form ACO-October 2001
WELL COMP WELL HISTORY - DESCR	LETION FORM  EIPTION OF WELL & LEASE  KCC WICHITA FORM MUST BE TYPER  A PROPERTY OF THE PROPER
OPERATOR: License # 33397	API No. 15 - 011-23516-00-00
Name: Running Foxes Petroleum, Inc.	
	Spot Description:  NW_SW_NW_SW_Sec. 6 Twp. 25 S. R. 24 V East West
Address 1: 7060-B S. Tucson Way	
Address 2:	1960 Feet from North / South Line of Section
City: Centennial State: CO Zip: 80112 +	
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720 ) 889-0510	□ NE □ NW □ SE ☑ SW
CONTRACTOR: License # 5786  Name: McGown Drilling	County: Bourbon
Name: McGown Drilling  Wellsite Geologist:	Lease Name: Gross Well #: 12-6C-2
Wellsite Geologist:	Field Name: Wildcat
Purchaser:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 925' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 562' Plug Back Total Depth: 536'
✓ Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 20' Fee
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Fee
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cm
Operator:	MI-TIHA-05
Well Name:	Drilling Fluid Management Plan AH II N 16-5-07 (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbl
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
5/21/2009 5/22/2009 7/2/2009	Quarter Sec TwpS. R East Wes
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re tiality in excess of 12 months). One copy of all wireline logs and geologist w BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herei
Signature: 7 M	KCC Office Use ONLY
Title: Landman Date: 9/14/2009	Letter of Confidentiality Received
Subscribed and sworn to before me this 144h day of September	,
2009. 14.10+	V Wireline Log Received
naria Peterson	Geologist Report Received
Notary Public: KARLA PETERSON	UIC Distribution
Date Commission Expires: ALOTA DV DUDLIC	

STATE OF COLORADO My Commission Expires November 9, 2011

(Attach Additional Sheet amples Sent to Geologic cores Taken lectric Log Run (Submit Copy)	important tops a d, flowing and sh f gas to surface t cological well site ets)	nd base of fo ut-in pressur- est, along wi report.	ormations pe es, whether th final char	enetrated. [ shut-in pre-	ssure rea	cores. Report a	el, hydrostatic pres	ssures, bottom	hole tempera	ature, fluid
Samples Sent to Geologi Cores Taken Electric Log Run			s ✓ No	4 347	_					ne Logs
Cores Taken Electric Log Run (Submit Copy)	ical Survey				VI	_og Formati	ion (Top), Depth a	nd Datum	☐ Sar	mple
fores Taken lectric Log Run (Submit Copy)		Yes	√ No		Nan	ne		Тор	Dat	tum
ist All E. Logs Run:		☐ Yes  ✓ Yes	to the same of the		Excello			159' 76		5'
					Bart	tlesville		373'	552	
Dual Induction, Gamma Ray	Compensa	ited Neut	tron,		Miss	sissippian		524'	401	
			CASINO	G RECORD	VN	lew Used			70.7	
Purpose of String	Size Hole		all strings set		surface, int eight	Setting	ction, etc.	# Sacks	Type and	I Percent
	Drilled	Set (	In O.D.)	Lbs	/Ft.	Depth	Cement	Used	Addi	
Surface	12.25"	7.0"		15 lbs.		20'	Quickset	12	Quickse	t
Production	6.25"	2.875"		6.5 lbs		562'	Quickset	70	Kol-Sea	14%
			ADDITIONA	L CEMENT	ING / SQ	UEEZE RECORI	0			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Туре о	f Cement	#Sack	s Used		Type and	Percent Additives	5	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth			Depth			
4 43	39.0' - 446.	0' 29	Perfs	13.1			Lacifed a	BC H. T		
4 450.0' - 454.0' 17 Perfs					RECEIVED					
							M. Ber	SEP 16	2009	4.2
								KCC WIC	CHITA	
FUBING RECORD:	Size:	Set At:		Packer A	At:	Liner Run:	☐ Yes ☐ No			
Date of First, Resumed Prod	duction, SWD or En	nhr. F	Producing Me	thod:						
14111111					Flowin	g Pump	ing Gas Li	ift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	ter I	3bls.	Gas-Oil Ratio	(	Gravity

MC ID # Shop # Cellular # 135290 620 437-2661 620 437-7582

## Hurricane Services, Inc. P.O. Box 782228 Wichita, K\$ 67278-2228

Cement, Acid or Tools Service Ticket 3156

Office # Office Fax #	316-685-5926				3130
	3613A Y Road ison, K\$ 66860			DATE 6-2	-09
		COUNTY BOUC	CO CITY		KCC
CHARGE TO _	Running Foxes				SEP 1 1 2009
ADDRESS	-2	CITY	ST_	ZIP	CONFIDENT
LEASE & WELL	NO. Grass 12-6C-3	CONTRAC	TOR		CONFIDER
KIND OF JOB _	Longstring	SEC.	TWP	RNG.	//
		SEC. Zed Job of 2 (Hell	Approv	2 by ShowN	THE DLD SIEV
Quantity	MATE	RIAL USED		Serv. Charge	700,00
70 sks	Quik Set Conert				1155,00
280 13	4.4		7.5-13		126.00
100 11	Gel > Flush Ahea	d			25.00
2/2	HIS Water Truck		RE	CEIVED	200.00
	BULK CHARGE		SEF	16 2009	
4.05 Ton	BULK TRK. MILES				400.95
	PUMP TRK. MILES TOK.	Cul	100	WICHITA	N/c
	Restal on wiveline				50,00
/	PLUGS 29/8" Top Rubb	4.500			17.00
- / -	C 10		6.37	SALES TAX	83.35
ichelint.	da a da			TOTAL	2757.30
r.D.	NEW PROPERTY.	CSG	. SET AT		The second second second
SIZE HOLE		TBG	SET AT 5	36	VOLUME 31.Bbl
MAX. PRESS.		SIZE	PIPE 27	\$"- 81º	
PLUG DEPTH			R DEPTH		
PLUG USED _		TIME	FINISHED		
	Rigupto 2 % Tubing, Bre	akcirculation with	Clesh water	5 Bbl. 6el Flu	of Collowed
with 20 Bbs	Sieshwater Mixed 70	SKS. Quick Set come	Tw/4 12	1-SEAL ShuTo	lown
wash out Pen	p & Lines - Release Plug - 1	Displace Plus with 3	Bbs water	Final Remple	at 300 BI
		Tubing in w/ 1000 1		13	
)	Good ceneri FeTW	4			
	The contract of the contract o	EQUIPMENT USE			
NAME	/ UNIT	NO. NAM	IE /	1	UNIT NO.
11.			Terry # 186	chylai "1	93
T	Par Rither		colled by	1 /	
P. 43	60ZE ONSI REP.	108 Co. 3166855926	11110 210	TESTAMBUNE TEST	4007 .YT. 3009

Gross 12-60-2

Thickness of Strata	Formation	Total Depth	Remarks	The state of the s
0-1	San			9.00
1-8	SNET SAMOSTONE		Part of the Property of	
9-62	SAND J. SHALF	HERRICH ST. P.		
62-84	Line			
94-132	BL SHALEY SHALE			
132-147	20' CM5:			Comment of
147-157	BL: SHOWED SHALL			A Sale
157-162	5' 4ns	El Julie Stant		
162-165	SMILE			2015 C3. vie
165-166	Conc		CHARLES STEEL	1/00
66-264	SHALE			KUU
264-265				SEP 1 1 2009
265-268	SHACE			CONFIDENT
268- 269	COAC			
269-373	SHALE	Seed Miles State of		
773-380	SRET SAUS TRACES	CF OIL		
380-394	SHALE			
394-395	COAC			
395-423				
423-428	7			The second second
128-43		leace of oil		
132-424	LIME STUBBE			
34-479	Soy			
139-448	OR SAND GOOD S	YOU OIL	15 65 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
148-454	504			ar is a did to
454-457	JOH OIL SAND FAIR	SHOW		

.5-21-09

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Thickness of Strate	Formation	Total Depth	Remarks
457-461	Super		Carried to the state of the state of
1	Cogs		
462 516	SHACE		A AND DESIGNATION OF THE PARTY
5/6-577	COAC		
517-526	SHACE	DEPTH STATE	ER OF BURNEY OF THE STREET
526-562	Miss Line		
(	562 70 )		
			Section of the section of the
		E TELL ST	HARRIS CHARLEST CONTRACTOR
			SHEET COME IN COME
	1,		Property of the second second second
		Carlo Carlo	
			KCC
			SEP 1 1 2009
			CONCIDENTIA
		1	CONFIDENTIA
	7-		
		Herself Warren	
1		1	

aposs 12-60-2

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