

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross Well #: 12-6C-2
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

KCC
SEP 11 2009
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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>159'</td> <td>766'</td> </tr> <tr> <td>Bartlesville</td> <td>373'</td> <td>552'</td> </tr> <tr> <td>Mississippian</td> <td>524'</td> <td>401'</td> </tr> </table>	Name	Top	Datum	Excello	159'	766'	Bartlesville	373'	552'	Mississippian	524'	401'
Name	Top	Datum											
Excello	159'	766'											
Bartlesville	373'	552'											
Mississippian	524'	401'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs.	20'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs.	562'	Quickset	70	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	439.0' - 446.0' 29 Perfs		
4	450.0' - 454.0' 17 Perfs	RECEIVED SEP 16 2009 KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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MC ID # 135290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3156

DATE 6-2-09

COUNTY Bourco CITY KCC

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Gross 12-6C-3 CITY Per Rent 6/10/09 ST _____ ZIP _____
 CONTRACTOR _____

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 2nd Job of 2 Cret # Approved by Shawn 4/17/09 **NEW**

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Quantity	MATERIAL USED	Serv. Charge	
70 sks	Quick Set cement	700.00	
280 lbs	KO1-SEAL 4" x 1/2" SK	1155.00	
		126.00	
100 lb	Gel / Flush Ahead	25.00	
2 1/2 hrs	water Truck	200.00	
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			SEP 16 2009
4.05 Ton	BULK TRK. MILES	400.95	KCC WICHITA
—	PUMP TRK. MILES <u>Tek. infield</u>	N/C	
	<u>Rental on wireline</u>	50.00	
1	PLUGS <u>2 7/8" Top Rubber</u>	17.00	
		6.37 SALES TAX	83.35
		TOTAL	2757.30

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT 536" VOLUME 3' Bbls
 MAX. PRESS. _____ SIZE PIPE 2 7/8" - 8'0"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl Gel Flush, followed with 20 Bbls fresh water. Mixed 70 sks. Quick Set cement w/ 4" KO1-SEAL, shut down wash out Pump & Lines - Release Plug - Displace Plug with 3 Bbls water Final Pumping at 300 PSI Pumped Plug to 1000 PSI - close Tubing w/ 1000 PSI Good cement returns w/ 3 Bbl slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimbrell</u>	<u>185</u>	<u>Jerry #186, Clayton #193</u>	
<u>Braed Butler</u>		<u>called by Shawn</u>	

Gross 12-6C-2

Thickness of Strata	Formation	Total Depth	Remarks
0-1	SOIL		
1-8	SOFT SANDSTONE		
8-162	SAND & SHALE		
162-84	LIME		
84-132	BL SHALE & SHALE		
132-147	20' LIME		
147-157	BL. SHALE & SHALE		
157-162	5' LIME		
162-165	SHALE		
165-166	COAL		
166-264	SHALE		
264-265	LIME		
265-268	SHALE		
268-269	COAL		
269-373	SHALE		
373-380	SOFT SAND TRACES OF OIL		
380-394	SHALE		
394-395	COAL		
395-423	SHALE		
423-428	SAND, GRY		
428-432	SAND GRY TRACES TRACE OF OIL		
432-434	LIME STREAK		
434-439	SDY		
439-448	OIL SAND ^{Fault} GOOD SHOW OIL		
448-454	SDY		
454-457	Y OIL SAND FAIR SHOW		

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