

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/16/11

OPERATOR: License # 34368  
Name: Fossil Creek Resources LLC  
Address 1: 1521 N Cooper, Ste 650  
Address 2:  
City: Arlington State: TX Zip: 76011 +  
Contact Person: Wayne Taylor  
Phone: (918) 599-9400  
CONTRACTOR: License # 34398  
Name: Mendenhall Drilling, Inc  
Wellsite Geologist: MidContinent Well Logging  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
7/21/2010 7/25/2010 8/29/2010  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22576 - 6000  
Spot Description:  
NE 1/4 NE NW SW Sec. 15 Twp. 35 S. R. 1  East  West  
2,400 Feet from  North /  South Line of Section  
1,100 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Sumner  
Lease Name: Day Well #: 15-3  
Field Name: Meek Southwest (Extension)  
Producing Formation: Cleveland  
Elevation: Ground: 1130 Kelly Bushing: 1143  
Total Depth: 3353 Plug Back Total Depth: 3298  
Amount of Surface Pipe Set and Cemented at: 269 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 200 ppm Fluid volume: ~1000 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R.  East  West  
County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne K Taylor  
Title: Wayne K. Taylor Date: 9/16/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received Date: 9/16/10 - 9/16/11  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NS Date: 10-11-10

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Operator Name: Fossil Creek Resources LLC Lease Name: Day Well #: 15-3  
 Sec. 15 Twp. 35 S. R. 1  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Ind; Den/Neut/Microlog; BHC Sonic; Bond</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Big Lime</td> <td>3264</td> <td>-2121</td> </tr> <tr> <td>Cleveland</td> <td>3172</td> <td>-2029</td> </tr> <tr> <td>Layton</td> <td>2887</td> <td>-1744</td> </tr> <tr> <td>Haskell</td> <td>2428</td> <td>-1285</td> </tr> <tr> <td>Oread</td> <td>2127</td> <td>-984</td> </tr> </table>	Name	Top	Datum	Big Lime	3264	-2121	Cleveland	3172	-2029	Layton	2887	-1744	Haskell	2428	-1285	Oread	2127	-984
Name	Top	Datum																	
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Oread	2127	-984																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	269	Poz	185	3% CC 2% Gel
Production	7-7/8"	5-1/2"	14	3339	Cl "A"	100	Kolseal & FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	L Cleveland	500 gal 7-1/2% NEFE	3220-25
4	U Cleveland	750 gal 7-1/2% NEFE	3184-3225
	Cleveland	70Q N2 frac w/ 31,100 lbs prop	3184-3225

TUBING RECORD: Size: 2-3/8" Set At: 3219 Packer At: N/A Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: 8/25/2010  
 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	57	TSTM	165	N/A	39.8 @ 78F

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3184-3225</u>
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# ALLIED CEMENTING CO., LLC. 041472

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lease

DATE	7-26-10	SEC	15	TWP	35	RANGE	01E	7-25 CALLED OUT	11:00 pm	7-26 ON LOCATION	3:00 am	JOB START	8:00 am	JOB FINISH	8:30 am
LEASE	Day	WELL #	15-3		LOCATION	South Haven, KS		COUNTY	Sumner	STATE	KS				
OLD OR NEW	(Circle one)		NEW												
		4 1/4 E, 3 1/2 S, Ellipta													

CONTRACTOR	<u>metten hall</u>		OWNER	<u>Fossil Creek</u>	
TYPE OF JOB	<u>Production</u>				
HOLE SIZE	<u>7 7/8</u>	T.D.	<u>3351'</u>		
CASING SIZE	<u>5 1/2</u>	DEPTH	<u>3341'</u>		
TUBING SIZE		DEPTH			
DRILL PIPE		DEPTH			
TOOL		DEPTH			
PRES. MAX		MINIMUM			
MEAS. LINE		SHOE JOINT	<u>47'</u>		
CEMENT LEFT IN CSG.					
PERFS.					
DISPLACEMENT	<u>81 bbls of fresh water</u>				
EQUIPMENT					
PUMP TRUCK	CEMENTER	<u>Derin F.</u>			
# <u>360-265</u>	HELPER	<u>Matt T.</u>			
BULK TRUCK					
# <u>364</u>	DRIVER	<u>Jason T.</u>			
BULK TRUCK					
#	DRIVER				

CEMENT		
AMOUNT ORDERED	<u>355x 60' 40' 49 gal</u>	
	<u>100x class A ASC + 5# Kolscal + .5% FL-160</u>	
COMMON	<u>A 21 sx @ 15.43</u>	<u>324.45</u>
POZMIX	<u>14 sx @ 8.00</u>	<u>112.00</u>
GEL	<u>2 sx @ 20.00</u>	<u>40.00</u>
CHLORIDE		
ASC	<u>100 sx @ 18.60</u>	<u>1860.00</u>
	<u>Kolscal 500# @ .89</u>	<u>445.00</u>
	<u>FL-160 47 @ 13.20</u>	<u>625.40</u>
	<u>ASF 500 Gal @ 1.27</u>	<u>635.00</u>
HANDLING	<u>135</u>	<u>2.40</u>
MILEAGE	<u>135/.10/50</u>	<u>675.00</u>
		<u>TOTAL 5042.15</u>

REMARKS:  
Pipe on bottom & break circulation  
Pump 10 bbls fresh water, pump 8000,  
ASF, pump 10 bbls fresh water, mix  
500 for pressure holes, mix  
1000 of cement, shut down, jess pump  
lines, Release plug, start displacement  
with pressure 92 62 bbls, slow rate  
to stop 92 70 bbls, Bang plug 92  
81 bbls 500-1200 PSI, 1600' & 2' hold

SERVICE	
DEPTH OF JOB	<u>3341'</u>
PUMP TRUCK CHARGE	<u>2011.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>50 @ 7.00 350.00</u>
MANIFOLD	@
	<u>High rental @ N/C</u>
	@
<u>TOTAL 2361.00</u>	

CHARGE TO: Fossil Creek  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT	
<u>5 1/2</u>	
<u>1-APV Fresh Plug 500</u>	<u>163.00</u>
<u>1-Open down plug</u>	<u>257.00</u>
<u>6-Control, 2ers</u>	<u>32.00 193.00</u>
	@
	@
<u>TOTAL 613.00</u>	

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X James Pilon  
 SIGNATURE X [Signature]  
Thank You!!!

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES [Signature]  
 DISCOUNT [Signature] IF PAID IN 30 DAYS  
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