

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/16/11

OPERATOR: License # 34368
Name: Fossil Creek Resources LLC
Address 1: 1521 N Cooper, Ste 650
Address 2:
City: Arlington State: TX Zip: 76011 +
Contact Person: Wayne Taylor
Phone: (918) 599-9400
CONTRACTOR: License # 34398
Name: Mendenhall Drilling, Inc
Wellsite Geologist: MidContinent Well Logging
Purchaser: Coffeyville Resources

API No. 15 - 191-22572-0000
Spot Description: SE SE SE Sec. 16 Twp. 35 S. R. 1 East West
550 Feet from North / South Line of Section
335 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Sumner
Lease Name: Bellney Farms Well #: 16-1
Field Name: Meek Southwest (Extension)
Producing Formation: Cleveland
Elevation: Ground: 1131 Kelly Bushing: 1144
Total Depth: 3954 Plug Back Total Depth: 3899
Amount of Surface Pipe Set and Cemented at: 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): SI WO Pumping Unit

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
6/22/2010 6/29/2010 8/05/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: <500 ppm Fluid volume: ~1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne K Taylor
Title: Wayne K. Taylor Date: 9/16/2010

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Letter of Confidentiality Received
Date: 9/16/10 - 9/16/11
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 10-11-10

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Operator Name: Fossil Creek Resources LLC Lease Name: Bellney Farms Well #: 16-1
 Sec. 16 Twp. 35 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | |
|--|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Tyner | 3780 | -2636 |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Wilcox | 3704 | -2560 |
| Electric Log Submitted Electronically <i>(If no, Submit Copy)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | WDFD | 3668 | -2524 |
| List All E. Logs Run: | | Miss | 3550 | -2406 |
| Dual Ind; Den/Neut/Microlog; BHC Sonic; Bond | | Big Lime | 3290 | -2146 |
| | | Cleveland | 3200 | -2056 |
| | | Layton | 2906 | -1762 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24 | 268 | CI "A" | 185 | Salt, Gyp, KolSeal |
| Production | 7-7/8" | 5-1/2" | 14 | 3949 | CI "A" | 300 | Kolseal & FLA |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 3247-3527 | Portland | 1 | None |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-----------|
| 4 | Cleveland 3260-70 & 3218-30 | 1000 gal 7-1/2% NEFE | 3218-3270 |
| | Set CIBP at 3257 prior to frac | 70Q N2 foam w/ 23,500 lbs prop | 3218-3230 |
| | | | |
| | | | |

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| | | | | | |
|---|---|---------------------|------------------------------------|--|-------------|
| TUBING RECORD: | Size: <u>2-7/8"</u> | Set At: <u>3216</u> | Packer At: <u>N/A</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | KCC WICHITA |
| Date of First, Resumed Production, SWD or ENHR. <u>8/05/2010</u> | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>Swab</u> | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>80</u> | Gas Mcf <u>0</u> | Water Bbls. <u>720 swabbing</u> | Gas-Oil Ratio <u>N/A</u> | Gravity |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>3218-3230 - SI WO Pump Unit</u> |
|--|---|--|

ALLIED CEMENTING CO., LLC. 041465

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

| | | | | | | | |
|--------------------------------|---------------|---|--|---------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>6-22-10</u> | SEC <u>16</u> | TWP. <u>35S</u> | RANGE <u>1E</u> | CALLED OUT <u>11:30am</u> | ON LOCATION <u>4:00pm</u> | JOB START <u>8:00pm</u> | JOB FINISH <u>8:30pm</u> |
| BELLMEY LEASE <u>Forms</u> | | WELL# <u>16-1</u> | LOCATION <u>South Haven exit on I 35</u> | | COUNTY <u>Summer</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | LOCATION <u>South to exit 230, 1/4 E, SW, 1/2 E, 1/4 N, W, into</u> | | | | | |

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CONTRACTOR Mendenhall Drilling OWNER Fossil Creek Resources

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 273' CEMENT AMOUNT ORDERED 1855x 60' 40' 3% cc

CASING SIZE 8 5/8 DEPTH 268' 2% cc

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM COMMON @

MEAS. LINE SHOE JOINT 40' POZMIX @

CEMENT LEFT IN CSG. GEL @

PERFS. CHLORIDE @

DISPLACEMENT 15 bbls of fresh water ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Darin F

360-265 HELPER MST T

BULK TRUCK

353-250 DRIVER Jason T

BULK TRUCK

DRIVER

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Pipe on bottom & break circulation
pump 3 bbls fresh using shaggy mix
1855x of cement, shut down, release
plug, stern displacement, slow rate
to 3 bpm for 10 bbls, Pump plug
15 bbls 100-1,000ps, flow, & d
hole, cement dia circulation

SERVICE

DEPTH OF JOB 268'

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

Head vents @

TOTAL

CHARGE TO: Fossil Creek Resources

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8

1- Rubber Plug @

1- AFV Insert @

1- Basket @

~~1- Cement~~ @

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cement and helper(s) to assist-owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

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ALLIED CEMENTING CO., LLC. 043117

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

| | | | | | | | |
|--|---------------|--------------------|--------------------------------------|---------------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>6-30-2010</u> | SEC <u>16</u> | TWP. <u>35S</u> | RANGE <u>1E</u> | CALLED OUT <u>7:00 AM</u> | ON LOCATION <u>10:00 AM</u> | JOB START <u>3:15 PM</u> | JOB FINISH <u>4:15 PM</u> |
| Bellmax LEASE Farms | | WELL # <u>16-1</u> | LOCATION <u>South Haven 4 1/2 E,</u> | | COUNTY <u>Sumner</u> | STATE <u>Ks</u> | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | <u>35, W. N.T.O</u> | | | | |

CONTRACTOR Mendenhall
 TYPE OF JOB Production
 HOLE SIZE 2 3/8 T.D. 3950 FT
 CASING SIZE 5 1/2 DEPTH 3914 FT
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 3950 FT
 TOOL DEPTH
 PRES. MAX 1100 PSI MINIMUM -
 MEAS. LINE # SHOE JOINT 47.43
 CEMENT LEFT IN CSG. 47.43 FT
 PERFS.
 DISPLACEMENT 2% Kcl Water

OWNER Fossil Creek Resources

CEMENT
 AMOUNT ORDERED 340sx ASC + 5#
Kcl-seal +.5% FI-160

EQUIPMENT
 PUMP TRUCK CEMENTER David West
 # 360/265 HELPER Matt T.
 BULK TRUCK
 # 381/290 DRIVER Ron G.
 BULK TRUCK
 # DRIVER

| | | | |
|-----------------------------------|---|--------------|------------------|
| COMMON | @ | | |
| POZMIX | @ | | |
| GEL | @ | | |
| CHLORIDE | @ | | |
| ASC <u>340sx</u> | @ | <u>18.60</u> | <u>6,324.00</u> |
| <u>FI-160 160#</u> | @ | <u>13.30</u> | <u>2,128.00</u> |
| <u>Kcl-seal 1700#</u> | @ | <u>1.89</u> | <u>1,513.00</u> |
| <u>ASF 500gal</u> | @ | <u>1.27</u> | <u>635.00</u> |
| <u>Kcl 10gal</u> | @ | <u>31.25</u> | <u>312.50</u> |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| HANDLING <u>340sx</u> | @ | <u>2.40</u> | <u>816.00</u> |
| MILEAGE <u>340sx X 50 X .10 =</u> | | | <u>1,700.00</u> |
| | | TOTAL | <u>13,428.50</u> |

REMARKS:

Pipe on Bottom Break c:rc pump 500s.
Fresh water 12 BBS, Flush 5 BBS, Fresh water
Plug Rat + Mouse with 40sx Cement Mix
300sx Cement For well shut down
Wash pump + lines, Release Plug Displace
with 2% Kcl Water slow Rate Bump Plug
Float did hold. wash up Rig Down.

SERVICE

| | | |
|-----------------------------|---|-------------------|
| DEPTH OF JOB <u>3914 FT</u> | | |
| PUMP TRUCK CHARGE | | <u>2011.00</u> |
| EXTRA FOOTAGE | @ | |
| MILEAGE <u>50</u> | @ | <u>700 350.00</u> |
| MANIFOLD | @ | |
| | @ | |

CHARGE TO: Fossil Creek Resources

TOTAL 2361.00

STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|-------------------------|---|----------------------|
| <u>5 1/2</u> | | |
| <u>1-AFU Float shoe</u> | @ | <u>163.00 163.00</u> |
| <u>1-latch Down</u> | @ | <u>257.60 257.60</u> |
| <u>10-Centrizers</u> | @ | <u>32.20 322.00</u> |
| | @ | |
| | @ | |
| | | TOTAL <u>743.40</u> |

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SALES TAX (If Any) _____
 TOTAL CHARGES 2361.00
 DISCOUNT 1000.00 IF PAID IN 30 DAYS

PRINTED NAME James P. Pilon

SIGNATURE [Signature]

Thank You!

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