

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/16/11

OPERATOR: License # 34368
Name: Fossil Creek Resources LLC
Address 1: 1521 N Cooper, Ste 650
Address 2:
City: Arlington State: TX Zip: 76011 +
Contact Person: Wayne Taylor
Phone: (918) 599-9400
CONTRACTOR: License # 34398
Name: Mendenhall Drilling, Inc
Wellsite Geologist: MidContinent Well Logging
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

7/12/2010 7/18/2010 8/06/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22573-0000

Spot Description:

N/2 SE SE NE Sec. 15 Twp. 35 S. R. 1 East West
2,300 Feet from North / South Line of Section
330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Sumner

Lease Name: Day Well #: 15-1

Field Name: Meek Southwest (Extension)

Producing Formation: Tested Layton

Elevation: Ground: 1151 Kelly Bushing: 1164

Total Depth: 3854 Plug Back Total Depth: 3031

Amount of Surface Pipe Set and Cemented at: 268 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 200 ppm Fluid volume: ~1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne K Taylor

Title: Wayne K. Taylor Date: 9/16/2010

KCC Office Use ONLY

Letter of Confidentiality Received Date: 9/16/10 - 9/16/11

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: NS Date: 10/11/10

RECEIVED

SEP 20 2010

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Operator Name: Fossil Creek Resources LLC Lease Name: Day Well #: 15-1
 Sec. 15 Twp. 35 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
WDFD	3674	-2510
Miss	3534	-2370
Big Lime	3297	-2133
Cleveland	3204	-2040
KC	3124	-1960
Layton	2906	-1742
Oread	2140	-976

List All E. Logs Run:
Dual Ind; Den/Neut/Microlog; BHC Sonic; Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	268	Poz	185	3% CC 2% Gel
Production	7-7/8"	5-1/2"	14	3079	CI "A"	100	Kolseal & FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3824-3680	Poz	35	4% Gel
	3252-3150	Poz	25	4% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Layton	Sqzd w/ 50 sx LWL Cmt in two stages	2928-2935
4	Layton	500 gal 7-1/2% NEFE	2928-2933

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:
None			N/A		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. N/A		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>TA</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	20 BPH swabbing	N/A	

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DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<u>2928-2933 TA</u>

ALLIED CEMENTING CO., LLC. 043123

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>7-12-2010</u>	SEC. <u>15</u>	TWP. <u>35S</u>	RANGE <u>1E</u>	CALLED OUT <u>6:30 PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:00 AM</u>
LEASE <u>Day</u>	WELL # <u>15-1</u>	LOCATION <u>South Haven KS, 4 1/4 E</u>			COUNTY <u>Sumner</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>4S, 2E, 1N, 1W, 1/2S, n/into</u>					

CONTRACTOR Mindenhall OWNER Fossil Creek Resources

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 275 FT CEMENT AMOUNT ORDERED 185sx 60:40:3%

CASING SIZE 8 5/8 DEPTH 270 FT CC 296 Gcl

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 275 FT

TOOL DEPTH

PRES. MAX 200 PSF MINIMUM -

MEAS. LINE SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS.

DISPLACEMENT Fresh Water 16 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER David W.

360-265 HELPER Matt T.

BULK TRUCK

363-252 DRIVER Tom B.

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom Break c/m
Mix 185sx 60:40:3%
cc shot down Release Plug
Dispac with 16 BBLs Fresh
Water shut in Cement did
c/m wash up Rig down.

CHARGE TO: Fossil Creek Resources

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X Jake Dollarhide

SIGNATURE X Jake Dollarhide

Thank you!

COMMON	<u>111 SX</u>	@	<u>15.45</u>	<u>1,714.95</u>
POZMIX	<u>74 SX</u>	@	<u>8.00</u>	<u>592.00</u>
GEL	<u>3 SX</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 SX</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
HANDLING	<u>185 SX</u>	@	<u>2.40</u>	<u>444.00</u>
MILEAGE	<u>185 SX X 1.10 X 50 =</u>			<u>925.00</u>
TOTAL				<u>4,087.55</u>

SERVICE

DEPTH OF JOB	<u>270 FT</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>50</u>	@	<u>2.00</u> <u>350.00</u>
MANIFOLD	@		
	@		
	@		

TOTAL 136,800

PLUG & FLOAT EQUIPMENT

1 Wooden Plug	@	<u>68.00</u>	<u>68.00</u>
1-Basket	@	<u>252.00</u>	<u>252.00</u>
1-Baffle Plate	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		

TOTAL 388.00

SALES TAX (If Any) _____
TOTAL CHARGES 136,800
DISCOUNT 136,800 IF PAID IN 30 DAYS

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