

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/17/10

OPERATOR: License # 5822

Name: VAL ENERGY INC.

Address 1: 200 W. DOUGLAS SUITE 520

Address 2: _____

City: WICHITA State: KS Zip: 67202 + _____

Contact Person: K. TODD ALLAM

Phone: (316) 263-6688

CONTRACTOR: License # 5822

Name: VAL ENERGY INC.

Wellsite Geologist: _____

Purchaser: MACLASKEY OILFIELD SERVICES

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover _____
- Oil _____ SWD _____ SIOW _____
- _____ Gas _____ ENHR _____ SIGW _____
- _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
- _____ Dry _____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

6/22/2010 7/03/2010 7/21/2010

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 007-23542-00-00

Spot Description: _____

NW SW NE NE Sec. 19 Twp. 30 S. R. 15 East West

870 Feet from North / South Line of Section

1090 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: BARBER

Lease Name: GIBSON UNIT Well #: 1-19

Field Name: UNKNOWN

Producing Formation: MISSISSIPPI

Elevation: Ground: 1832 Kelly Bushing: 1843

Total Depth: 4730 Plug Back Total Depth: 4658

Amount of Surface Pipe Set and Cemented at: 212 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT INS 9-2710
(Data must be collected from the Reserve Pit)

Chloride content: 38000 ppm Fluid volume: 1800 bbls

Dewatering method used: HAUL OFF

Location of fluid disposal if hauled offsite: _____

Operator Name: VAL ENERGY INC

Lease Name: MARY DIEL SWD License No.: 5822

Quarter _____ Sec. 29 Twp. 34S S. R. 11 East West

County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OPERATIONS Date: 9/17/10

Subscribed and sworn to before me this 17 day of September,

20 10.

Notary Public: [Signature]

Date Commission Expires: 2/24/14

KCC Office Use ONLY

- Letter of Confidentiality Received 9/17/10 - 9/17/11
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- _____ UIC Distribution

RECEIVED

SEP 17 2010

KCC WICHITA

NOTARY PUBLIC - State of Kansas

 BRANDI WYER
 My Appt. Expires 2/24/14

Operator Name: VAL ENERGY INC. Lease Name: GIBSON UNIT Well #: 1-19
 Sec. 19 Twp. 30 S. R. 15 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL SPACED NEUTRON MICRO ACRL BOREHOLE SONIC ARRAY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBER</td> <td>3800</td> <td>-1957</td> </tr> <tr> <td>DOUGLAS</td> <td>3846</td> <td>-2003</td> </tr> <tr> <td>LANSING</td> <td>3990</td> <td>-2147</td> </tr> <tr> <td>B/KC</td> <td>4276</td> <td>-2533</td> </tr> <tr> <td>MASSEY</td> <td>4418</td> <td>-2575</td> </tr> <tr> <td>VIOLA</td> <td>4578</td> <td>-2735</td> </tr> </table>	Name	Top	Datum	HEEBER	3800	-1957	DOUGLAS	3846	-2003	LANSING	3990	-2147	B/KC	4276	-2533	MASSEY	4418	-2575	VIOLA	4578	-2735
Name	Top	Datum																				
HEEBER	3800	-1957																				
DOUGLAS	3846	-2003																				
LANSING	3990	-2147																				
B/KC	4276	-2533																				
MASSEY	4418	-2575																				
VIOLA	4578	-2735																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDC	17 1/4	13 5/8	40	102	COMMON	110	CELLO, CCL
SURFACE	12 1/4	8 5/8	23	212	60/40POZ	190	CCL, CELLO
PRODUCTION	7 7/8	5 1/2	14	4703.22	AA2	100	DEFOAM, GAS BLOK, FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/12/2010	4592-4604, 4610-4632	1000G NEFE ACID, 6800BBL SLICK WATER, 96000# SAND	4592-4604
			4610-4632

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>130</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/28/2010
INVOICE NUMBER 1718 - 90347528		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Gibson Unit 1-19
 O LOCATION
 B COUNTY Barber
 S STATE KS
 E JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT
 SEP 17 2010
 CONFIDENTIAL
 13 3/8 Conductor #1-19

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 JUN 30 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40199734	19905	920B	Net - 30 days	07/28/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/25/2010 to 06/25/2010</i>				
0040199734				
171802137A Cement-New Well Casing/Pi 06/25/2010 CNW-13 3/8" Conductor				
Common	110.00	EA	7.20	792.00 T
Cello-flake	28.00	EA	1.67	46.62 T
Calcium Chloride	312.00	EA	0.47	147.42 T
Sugar	100.00	EA	0.90	90.00 T
Heavy Equipment Mileage	110.00	MI	3.15	346.50
Proppant & Bulk Delivery Charges	286.00	MI	0.72	205.92
Blending & Mixing Service Charge	110.00	MI	0.63	69.30
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	1.91	105.19
Depth Charge; 0-500'	1.00	HR	450.00	450.00
Plug Container Utilization Charge	1.00	EA	112.50	112.50
Service Supervisor	1.00	HR	78.75	78.75

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 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,444.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	67.79
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,511.99
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

SEP 17 2010
CONFIDENTIAL

034011171
FIELD SERVICE TICKET
1718 02137 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>06-25-10</i> DISTRICT <i>Pratt</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>VAL-ENERGY</i>		LEASE <i>Gibson unit</i> : <i>1-19</i> WELL NO.							
ADDRESS		COUNTY <i>BARBER</i> STATE <i>KS</i>							
CITY STATE		SERVICE CREW <i>Sullivan, Motel Phyge</i>							
AUTHORIZED BY		JOB TYPE: <i>CW 13 3/4 CONT</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<i>19903/19905</i>	<i>15</i>	<i>mm</i>				<i>6-25-10</i>	<i>6-25-10</i>	<i>AM</i>	<i>0400</i>
<i>19960/19918</i>	<i>15</i>	<i>mm</i>						<i>AM</i>	<i>0630</i>
<i>19867</i>								<i>AM</i>	<i>0905</i>
								<i>AM</i>	<i>0920</i>
								<i>AM</i>	<i>1000</i>
									<i>55</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100	Common cat	SK	110		1,760.00
CR 102	cellfote	lb	28		103.60
CC 109	Calcium chloride	lb	312		327.60
CC 131	Sugar	lb	100		200.00
E 100	pickup milage	mi	55		233.75
E 101	Heavy Equip milage	mi	110		770.00
E 113	Bulk Delivery	TM	286		487.60
CE 200	Depth charge 0-500	SA	1		1,000.00
CE 240	Blender - Heavy charge	SK	110		154.00
CE 304	Play Container (Paint)	SA	1		250.00
S003	Screens Separator	SA	1		175.00

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SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

2,444.20
DL5

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

KCC
SEP 17 2010
CONFIDENTIAL

TREATMENT REPORT

Customer <i>JAL ENERGY</i>	Lease No.	Date <i>06-25-10</i>
Lease <i>J. L. SON UNIT</i>	Well # <i>1-17</i>	
Field Order # <i>2137</i>	Station <i>PRATT</i>	Casing <i>13 3/8</i>
Type Job <i>CNW 13 3/8 cont.</i>	Depth <i>70'</i>	County <i>BARBER</i>
	Formation	State <i>KS</i>
		Legal Description <i>19-30-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>13 3/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>70'</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>11.17</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>210</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>Sump/Well</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>15'</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: _____ Station Manager: *DAVE SCOTT* Treater: *Robert Sullivan*

Service Units	<i>18867</i>	<i>19903</i>	<i>19905</i>	<i>19960</i>	<i>19968</i>				
Driver Names	<i>Sealthus</i>	<i>metal</i>		<i>Phy</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0830</i>					<i>on bc soft, mostly</i>
					<i>run 13 3/8 48 csc</i>
<i>0855</i>					<i>CASING ON BOTTOM</i>
<i>0900</i>					<i>CIRC. 4' Pkg</i>
<i>0905</i>	<i>200</i>		<i>3</i>	<i>4</i>	<i>At Splice</i>
			<i>24</i>	<i>5</i>	<i>max cont 110 sb comm 3 1/2 cc 1/4" Walker</i>
					<i>At Dip</i>
<i>0920</i>			<i>11 1/2</i>		<i>plug down</i>
					<i>circled 8' AN cont to pit</i>
					<i>J. G. Smith</i>
					<i>Thompson</i>

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/29/2010
INVOICE NUMBER 1718 - 90347954		KCC

SEP 17 2010

CONFIDENTIAL

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 200
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Gibson Unit 1-19
 O LOCATION
 B COUNTY Barber
 S STATE KS 8 5/8
 I JOB DESCRIPTION Cement-New Well Casing/Pi #1-19
 T
 E JOB CONTACT

RECEIVED
 JUL 01 2010

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40199840	27463	9208	Net - 30 days	07/29/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/26/2010 to 06/26/2010</i>				
0040199840				
171802138A Cement-New Well Casing/Pi 06/26/2010 8 5/8 Surface				
60/40 POZ	190.00	EA	5.40	1,026.00 T
Cello-flake (Poleflake-c)	44.00	EA	1.67	73.26 T
Calcium Chloride	492.00	EA	0.47	232.47 T
Wooden Cement Plug, 8 5/8"	1.00	EA	72.00	72.00
8 5/8" Basket (Blue)	1.00	EA	141.75	141.75
Sugar	100.00	EA	0.90	90.00 T
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	1.91	105.19
Heavy Equipment Mileage	110.00	MI	3.15	346.50
Proppant and Bulk Delivery Charges	451.00	MI	0.72	324.72
Depth Charge; 0-500'	1.00	HR	450.00	450.00
Blending & Mixing Service Charge	190.00	MI	0.63	119.70
Plug Container Utilization Charge	1.00	EA	112.50	112.50
Service Supervisor	1.00	HR	78.75	78.75

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 SEP 17 2010
 KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,172.84
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	89.57
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	3,262.41
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
SEP 17 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1718 02138 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>06-26-10</u> DISTRICT <u>P. 2114</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <u>VAL-ENERGY</u>		LEASE <u>Gibson unit 1-19</u> WELL NO.				
ADDRESS		COUNTY <u>BARBER</u> STATE <u>KS</u>				
CITY STATE		SERVICE CREW <u>Sullivan, Vostel, Edmundo</u>				
AUTHORIZED BY		JOB TYPE: <u>CNW 8 5/8 Surface</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>06-26-10</u> DATE <u>06-26-10</u> AM/PM <u>0910</u> TIME
<u>27463</u>	<u>20</u>	<u>19832/21010</u>	<u>20</u>			ARRIVED AT JOB AM/PM <u>1200</u>
<u>19867</u>						START OPERATION AM/PM <u>1650</u>
						FINISH OPERATION AM/PM <u>1705</u>
						RELEASED <u>6-26-10</u> AM/PM <u>1730</u>
						MILES FROM STATION TO WELL <u>55</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 pot cont	SK	190		2,280.00
CC 102	Cell block	lb	44		162.80
CC 109	Catalum chloride	lb	492		516.60
CF 153	wooden cont Plug 8 5/8	SA	1		160.00
CF 1903	BASKET	SP	1		315.00
CC 131	Sugar	lb	100		200.00
E 100	pick mix	mi	55		233.75
E 101	Heavy cont mix	mi	110		770.00
E 113	Bulk Delivery	MM	451		721.60
CE 200	Densib charge 0-500	SA	1		1,000.00
CE 240	Blender - mixing charge	SK	190		266.00
CE 504	plug container Rental	SA	1		250.00
S003	Sokow Supermix	SA	1		175.00
RECEIVED					
SEP 17 2010					
KCC WICHITA					
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>3,172.84</u>
		<u>DLS</u>

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	---

FIELD SERVICE ORDER NO. _____

KCC
SEP 17 2010
CONFIDENTIAL

TREATMENT REPORT

Customer <i>VAL ENERGY</i>	Lease No.	Date <i>06-26-10</i>
Lease <i>Gibson UNIT</i>	Well # <i>1-19</i>	
Field Order # <i>2138</i>	Station <i>PRA 4</i>	Casing <i>8 7/8</i>
		Depth <i>210</i>
Type Job <i>CNW 8 7/8</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>19-30-15</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 7/8</i>								
Depth <i>214</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>12</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>194</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
Service Units <i>19867 27463 19832 21010</i>		
Driver Names <i>Sullivan, Vachon, Edmonds</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>ON loc. off mdy</i>
					<i>RUN 5 5TT 8 7/8 24 CSP</i>
<i>1640</i>					<i>CASING ON BOTTOM</i>
<i>1645</i>					<i>Rig to bleed circ.</i>
<i>1650</i>	<i>150</i>		<i>3</i>	<i>4</i>	<i>St SPACER</i>
			<i>42</i>	<i>5</i>	<i>Mix cont 190 st 6 3/4 Duz</i>
				<i>7.5</i>	<i>cont mixed</i>
<i>1705</i>			<i>12</i>		<i>Release Plug AND St Disp</i>
					<i>plug down</i>
					<i>circled 8 5AL cont to pit</i>
					<i>job complete</i>
					<i>Thank you</i>

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SEP 17 2010

KCC WICHITA



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/08/2010
INVOICE NUMBER 1718 - 90355580		KCC

SEP 17 2010

CONFIDENTIAL

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME Gibson Unit 1-19
 O LOCATION
 B COUNTY Barber
 S STATE KS 5/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40203410	19905	9308	Net - 30 days	08/07/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/04/2010 to 07/04/2010</i>				
0040203410				
171801989A Cement-New Well Casing/Pi 07/04/2010 5 1/2" Longstring				
AA2 Cement	100.00	EA	8.69	868.64 T
60/40 POZ	50.00	EA	6.13	306.58 T
De-foamer (Powder)	24.00	EA	2.04	49.05 T
Salt (Fine)	455.00	EA	0.26	116.25 T
Gas-Blok	94.00	EA	2.63	247.36 T
FLA-322	76.00	EA	3.83	291.25 T
Gilsonite	500.00	EA	0.34	171.17 T
Super Flush II	500.00	EA	0.78	390.89 T
Guide Shoe-Regular 5 1/2" (Blue)	1.00	EA	127.74	127.74
Top Rubber Cement Plug 5 1/2"	1.00	EA	53.65	53.65
Turbolizer, 5 1/2" (Blue)	5.00	EA	56.21	281.03
5 1/2" Basket (Blue)	1.00	EA	148.18	148.18
Unit Mileage Charge-Pickups, Vans & Cars	55.00	HR	2.17	119.44
Heavy Equipment Mileage	110.00	MI	3.58	393.44
Proppant and Bulk Delivery Charges	377.00	MI	0.82	308.22
Depth Charge; 4001-5000'	1.00	HR	1,287.65	1,287.65
Blending & Mixing Service Charge	150.00	MI	0.72	107.30
Plug Container Utilization Charge	1.00	EA	127.74	127.74
Service Supervisor	1.00	HR	89.42	89.42
Flapper Type Insert Float Valves 5 1/2"	1.00	EA	109.86	109.86

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,594.86
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	153.79
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,748.65
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
SEP 17 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1718 1989 A

DATE / TICKET NO. _____

DATE OF JOB 7-4-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL Energy INC.		LEASE Gibson Unit 1-19 WELL NO.							
ADDRESS		COUNTY Barber 19-30-15 STATE KANSAS							
CITY STATE		SERVICE CREW A. Werth, K. Lesley, Edmondo							
AUTHORIZED BY		JOB TYPE: 5 1/2" L.S. <i>cow</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
26443 P.O.	1						7-3-10	PM	600
19903-19905	1					ARRIVED AT JOB	7-3-10	PM	1005
19831-19862	1					START OPERATION	7-4-10	AM	700
						FINISH OPERATION	7-4-10	PM	900
						RELEASED	7-4-10	AM	
						MILES FROM STATION TO WELL			55 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP105	AA-2 cement	100-sk			\$ 1700.00	
CP103	60/40 Poz	50-sk			\$ 600.00	
CC105	Defoamer (Powder)	24-lb			\$ 95.00	
CC111	Salt (Fine)	455-lb			\$ 227.50	
CC115	Gas Blok	94-lb			\$ 484.10	
CC129	FIA-372	26-lb			\$ 570.00	
CC201	Gilsonite	600-lb			\$ 336.00	
CF103	Top Rubber cement Plug 5 1/2"	1-en			\$ 105.00	
CF251	Guide Shoe Regular 5 1/2" (Blue)	1-en			\$ 250.00	
CF1451	Flapper Type Insert Float valve 5 1/2" Blue	1-en			\$ 212.00	
CF1651	Turboliner 5 1/2" Blue	5-en			\$ 550.00	
CF1501	5 1/2" Basket Blue	1-en			\$ 290.00	
E100	Unit mileage chg. Pickup	55-mi			\$ 233.25	
E101	Heavy Equip. mileage	110-mi			\$ 770.00	
E113	Bulk Del Charge	377-tm			\$ 602.80	
CF205	Depth Chg. 4000'-5000'	1-4hrs			\$ 2520.00	
CF240	Blending & mixing Service chg.	150-sk			\$ 210.00	
CE504	Plug container Optimization chg.	1-Job			\$ 250.00	
S003	Service Supervisor First 8hrs on loc.	1-en			\$ 175.00	
CC155	Super Flush #	500gal			\$ 765.00	
					SUB TOTAL	\$ 765.00

CHEMICAL / ACID DATA:

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SEP 17 2010

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL **\$1,5594.86**
DLS

KCC WICHITA

SERVICE REPRESENTATIVE *Allen F. Werth*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

KCC
SEP 17 2010
CONFIDENTIAL

TREATMENT REPORT

Customer VAL ENERGY, INC	Lease No.	Date 7-4-10
Lease Gibson Unit	Well # 1-19	
Field Order # 17181989A	Station Pratt KS	Casing 5 1/2
Type Job 5 1/2" Long String	Formation CNUW TD 4730	Depth 4703'
		County Barber
		State KANS.
		Legal Description 19-30-15

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft 12 BBI	Acid super flush #	RATE	PRESS	ISIP		
Depth 4703'	Depth	From To 100 SKS	Pre Pad AA-2 @ 15.3 #/gal	Max #/gal		5 Min.		
Volume 113.6 BBL	Volume	From To	Pad	Min		10 Min.		
Max Press 1000#	Max Press	From To 50 SKS	Frac 60/40 Por Plug	Avg R H V M H.		15 Min.		
Well Connection P.C.	Annulus Vol.	From To		HHP Used		Annulus Pressure		
Plug Depth 4658'	Packer Depth	From To	Flush Disp H ₂ O	Gas Volume		Total Load		

Customer Representative Russell Mejers	Station Manager scotty	Treater Allen F. Wertl
Service Units 28443 19903 19905 19831 19862 1		
Driver Names A. Worth Keenan Lasley Edmundo		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
10:15 AM					VAL #1 ON Loc. Discuss Safety, Setup Plan Job
10:45					Rig laying down collars out of hole, Rig up to Run 5 1/2" casing 14'
1:30 AM					Start casing. Shoe Joint 45.22' w/ Reg. Guide Shoe + Insert float in collar - cent 1-3-5-7-10 Basket #4
4:30					Tag Bottom @ 4730' Pickup to 4703' CIR w/ Rig Pump.
6:00	200#		12	3	Pump 12 BBLs super flush # (wait water) Pump 3 BBLs H ₂ O spacer
6:15			24	5 1/2	mix + Pump 100 SKS AA-2 @ 15.3 #/gal Finish mix - washout pump line.
6:30	1500#		113 1/2	4	Drop Top Rubber Plug. 5 1/2" Start Disp. Caught Lif PSI w/ 93 BBI out Plug down
8:00	0#				RELEASE PSI 0# Plug R.H. w/ 30 SKS 60/40 Por Plug MN w/ 20 SKS 60/40 Por Wash up & Rack up. Allen Edmundo JOB complete. Thanks KEEVAN

