

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

9/4/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
 Name: Cherokee Wells, LLC
 Address 1: P.O. Box 296
 Address 2: 1033 Fillmore
 City: Fredonia State: KS Zip: 66736 +
 Contact Person: Emily Lybarger
 Phone: (620) 378-3650
 CONTRACTOR: License # 33072
 Name: Well Refined Drilling
 Wellsite Geologist: N/A
 Purchaser: Southeastern Kansas Pipeline
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

<u>7/29/09</u>	<u>8/3/09</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27731-0000
 Spot Description: SE-NW-NE-NE
SE NW NE NE Sec. 24 Twp. 28 S. R. 14 East West
350 Feet from North / South Line of Section
960 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Wilson
 Lease Name: F. Seiwert Well #: A-17
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Unknown
 Elevation: Ground: 887' est. Kelly Bushing: N/A
 Total Depth: 1255' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at: 43' 9" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: bottom casing
 feet depth to: surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH I W 10-19-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
 Title: Administrative Assistant Date: 9/3/09

Subscribed and sworn to before me this 3 day of September,
 2009.

Notary Public: Tracy Miller
 Date Commission Expires: _____

TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: F. Seiwert Well #: A-17
 Sec. 24 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log, High Resolution Compensated Density / Neutron Log - Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log - Enclosed <div style="text-align: right;"> KCC SEP 04 2009 CONFIDENTIAL </div> <div style="text-align: center;"> RECEIVED SEP 14 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used						
Report all strings set-conductor, surface, intermediate, production, etc.						
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used
Surface	12 1/4"	8 5/8"	N/A	43' 9"	Portland	9
Longstring	6 3/4"	4 1/2"	N/A	1245'	Thickset	135

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	3	Lic # 33539
API #:	15-205-27731-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Blvd	
	Fort Worth, TX 76107	
S24	T28S	R14E
Location:	SE,NW,NE,NE	
County:	Wilson	



				Gas Tests			
Well #:	A-17	Lease Name:	F Seiwert	Depth	Inches	Orifice	flow - MCF
Location:	350	FNL	Line	305		No Flow	
	960	FEL	Line	405		No Flow	
Spud Date:	7/29/2009			505		No Flow	
Date Completed:	8/3/2009			605		No Flow	
Driller:	Louis Heck			705		No Flow	
Casing Record	Surface	Production		805		No Flow	
Hole Size	12 1/4"	6 3/4"		905	3	3/8"	6.18
Casing Size	8 5/8"			955		Gas Check	Same
Weight				980		Gas Check	Same
Setting Depth	43' 9"			1055		Gas Check	Same
Cement Type	Portland			1080		Gas Check	Same
Sacks	9			1103		Gas Check	Same
Feet of Casing				1150		Gas Check	Same
				1205	13	1 1/2"	251
				1230		Gas Check	Same
				1255		Gas Check	Same

09LG-080309-R3-025-F Seiwert A-17-CWLLC-CW-253

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	478	480	lime	689	700	shale
1	12	clay	480	517	sand	700	718	sand
12	23	sand	517	533	lime	718	730	shale
23	109	shale	533	542	shale	730	731	coal
109	113	lime	542	565	lime	731	740	shale
113	171	shale	565	567	blk shale	740	773	sand
171	189	lime	567	568	coal	773	779	shale
189	243	shale	568	572	sand	779	791	sandy shale
243	277	lime	572	573	coal	791	794	lime
277	298	shale	573	603	lime	794	796	coal
298	317	shale	603	612	shale	796	802	shale
317	338	lime	612	615	blk shale	802	813	lime
338	340	shale	615	647	shale	813	816	shale
340	349	lime	647	649	blk shale	816	819	lime
349	370	shale	649	651	lime	819	821	blk shale
370	472	lime	651	655	shale	821	829	shale
472	474	shale	655	663	lime	829	844	lime
474	476	blk shale	663	686	shale	844	848	sand
476	478	shale	686	689	lime	848	853	shale



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 23502
LOCATION Eureka
FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-4-09	2890	Sciwart A-17				Wilson
CUSTOMER Domestic Energy Partners			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 4916 Camp Bowie Ste 200			520	CLIFF		KCC
CITY STATE ZIP CODE Fortworth TX 76107			543	DAVE		

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JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1255 CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 1245 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4 SLURRY VOL 41 Bbl WATER gal/sk 80 CEMENT LEFT IN CASING 0
DISPLACEMENT 20.2 Bbl DISPLACEMENT PSI 650 MIX PSI Bump Plug 1200 RATE _____

REMARKS: Safety meeting, Break circulation w/ 30 Bbl water Pump 6 SK's Gel
Flush w/ 10 Bbl water, Pump 10 Bbl Dye water, mix 135 SK's Thick set
Cement w/ 5* Kalsol at 13.4 w/ yield of 1.69 Wash out Pump + Lines
Release 4 1/2 Top Rubber Plug Displace w/ 20.2 Bbl water Final Pump PSI
was 650* Bump Plug to 1200* wait 2 min Release PSI on float shoe.
float held. Good cement returns to surface. 7 Bbl Slurry to pit.
Annulas stayed Full close 4 1/2 IN at 0 PSI. Job complete, Tear down.

Thanks
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	135 SK's	Thick set Cement	16.00	2160.00
1110A	675*	Kalsol 5* SK	.39	263.25
1118A	300*	Gel Flush	.16	48.00
5407	7.42 Tons	Tow Mileage Bulk Truck	m/lc	296.00
4404	1	4 1/2 Top Rubber Plug	43.00	43.00
			RECEIVED	
			SEP 14 2009	
			KCC WICHITA	
			Sub TOTAL	3818.25
			SALES TAX	158.39
			ESTIMATED TOTAL	3976.44

Rev'n 3737

AUTHORIZATION Meg B Newman

230413
TITLE co/ Rep

DATE 9/4/09