

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/17/11

OPERATOR: License # 5822
 Name: VAL ENERGY INC.
 Address 1: 200 W. DOUGLAS SUITE 520
 Address 2: _____
 City: WICHITA State: KS Zip: 67202 + _____
 Contact Person: K. TODD ALLAM
 Phone: (316) 263-6688
 CONTRACTOR: License # 5822
 Name: VAL ENERGY INC.
 Wellsite Geologist: ZEB STEWART
 Purchaser: MACLASKEY
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
 _____ Gas _____ ENHR _____ SIGW _____
 _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

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SEP 17 2010
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If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enh. _____ Conv. to SWD _____
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enh.?) _____ Docket No.: _____
 6-12-10 6-19-10 7-7-2010
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 007-23513-00-00
 Spot Description: _____
 _____ SW NE NE Sec. 2 Twp. 33 S. R. 12 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: BARBER
 Lease Name: NE SPRINGER UNIT Well #: 1-2
 Field Name: RHODES
 Producing Formation: MISSISSIPPI
 Elevation: Ground: 1476 Kelly Bushing: 1487
 Total Depth: 4590 Plug Back Total Depth: 4530
 Amount of Surface Pipe Set and Cemented at: 218 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT IN 9-27-10
 (Data must be collected from the Reserve Pit)
 Chloride content: 32000 ppm Fluid volume: 1800 bbls
 Dewatering method used: HAUL OFF
 Location of fluid disposal if hauled offsite: _____
 Operator Name: VAL ENERGY INC
 Lease Name: MARY DIEL SWD License No.: 5822
 Quarter _____ Sec. 29 Twp. 34S S. R. 11 East West
 County: BARBER Docket No.: D30438

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: OPERATIONS Date: 9/17/10
 Subscribed and sworn to before me this 17 day of September,
 20 10.
 Notary Public: [Signature]
 Date Commission Expires: 2/24/14

KCC Office Use ONLY
 Letter of Confidentiality Received 9/17/10 - 9/17/11
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 _____ UIC Distribution
 RECEIVED
 SEP 17 2010

NOTARY PUBLIC - State of Kansas
 BRANDI WYER
 My Appt. Expires 2/24/14

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Operator Name: VAL ENERGY INC. Lease Name: NE SPRINGER UNIT Well #: 1-2 SEP 17 2010
 Sec. 2 Twp. 33 S. R. 12 East West County: BARBER **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: ACRL MICRO DUAL SPACED NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>STARK</td> <td>4194</td> <td>-2707</td> </tr> <tr> <td>PAWNEE</td> <td>4323</td> <td>-2835</td> </tr> <tr> <td>CHEROKEE</td> <td>4369</td> <td>-2882</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4380</td> <td>-2893</td> </tr> </table>	Name	Top	Datum	STARK	4194	-2707	PAWNEE	4323	-2835	CHEROKEE	4369	-2882	MISSISSIPPI	4380	-2893
Name	Top	Datum														
STARK	4194	-2707														
PAWNEE	4323	-2835														
CHEROKEE	4369	-2882														
MISSISSIPPI	4380	-2893														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	218	60/40POZ	190	CELLO, CCL
PRODUCTION	7 7/8	5 1/2	14	4582	AA2	100	DEFOAM, SALT, FLA322

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4382-4390, 4392-4408, 4424-4428	100G NEFE ACID, 9167BBLs SLICK WATER, 159000# SAND	4382-90
		RECEIVED	4392-4408
		SEP 17 2010	4424-4428
		KCC WICHITA	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>5</u>	Water Bbls. <u>300</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/14/2010
INVOICE NUMBER 1718 - 90337529		KCC SEP 17 2010

Pratt
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

(620) 672-1201
RECEIVED
 JUN 16 2010

LEASE NAME: NE Springer Unit
 LOCATION: Barber
 COUNTY: KS
 STATE: 8 5/8 Surface
 JOB DESCRIPTION: Cement-New Well Casing/Pi
 JOB CONTACT: **CONFIDENTIAL**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40194354	27463	9208	Net - 30 days	07/14/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/13/2010 to 06/13/2010</i>				
0040194354				
171801820A Cement-New Well Casing/Pi 06/13/2010 CNW-8 5/8" Surface				
Cement	190.00	EA	5.40	1,026.00
60/40 POZ				
Additives	48.00	EA	1.67	79.92
Cello-flake				
Calcium Chloride	492.00	EA	0.47	232.47
Calcium Chloride				
Cement Float Equipment	1.00	EA	72.00	72.00
Wooden Cement Plug				
Mileage	90.00	MI	3.15	283.50
Heavy Equipment Mileage				
Mileage	369.00	MI	0.72	265.68
Proppant & Bulk Delivery Charges				
Mileage	190.00	MI	0.63	119.70
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.91	86.06
Unit Mileage Charge-Pickups, Vans & Cars				
Pump Charge-Hourly	1.00	HR	450.00	450.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	112.50	112.50
Plug Container Utilization Charge				
Supervisor	1.00	HR	78.75	78.75
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,806.58
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	84.32
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,890.90
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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SEP 17 2010
CONFIDENTIAL

00-10174 304
FIELD SERVICE TICKET

1718 1820 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-13-10 DISTRICT KANSAS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: VAL ENERGY INC		LEASE: N.E. Springer Unit #1-2 WELL NO.:								
ADDRESS:		COUNTY: Barber 3-33-12 STATE: KANSAS								
CITY: STATE:		SERVICE CREW: A. Werth, K. Wesley, E. Mackguy								
AUTHORIZED BY:		JOB TYPE: 8 5/8" Surface CNUW								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
29443 P.U.	.45						6-13-10			1200
29463 PT	.145						6-13-10			400
19826-19860	.145						6-13-10			615
							6-13-10			700
							6-13-10			800
										MILES FROM STATION TO WELL: 45 miles

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz		190-sk		\$ 2280.00
CC102	Cell Flake		48-lb		\$ 177.60
CC109	Calcium Chloride		492-lb		\$ 516.60
CF153	Wooden cement Plug: 8 5/8"		1-cn		\$ 160.00
E100	Unit mileage charge Pickup		45-m		\$ 191.25
E101	Heavy Equip. mileage		90-m		\$ 630.00
E113	Bulk Delivery Charge		369-TM		\$ 594.90
CE200	Depth Charge 0'-300'		1-4hrs		\$ 1000.00
CE240	Blending & Mixing Service chg		190-sk		\$ 266.00
CE504	Plug container Utilization chg		1-Job		\$ 250.00
S003	Service Supervisor first chrg		1-er		\$ 175.00
RECEIVED					
SEP 17 2010					

CHEMICAL / ACID DATA:			

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SUB TOTAL

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

HC \$2806.58

SERVICE REPRESENTATIVE: Allen F. Werth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
--	---

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

KCC
SEP 17 2010
CONFIDENTIAL

TREATMENT REPORT

Customer VIA Energy S.W.C.	Lease No.	Date 6-13-10
Lease N.E. Springer Unit	Well # 1-2	
Field Order # 171818208	Station Pratt Ks	Casing 8 5/8
Type Job 2 5/8 surface	Formation Cnw	Depth 218'
		County DARBER
		State Ks
		Legal Description 2-33-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	190 SK	Acid	60/40 Por	2% Gel	3% CC	1/4# cell Flake
Depth 218	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press 300	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 198	Packer Depth	From	To	Flush Disp N2O	Gas Volume			Total Load

Customer Representative Greg	Station Manager scotty	Treater Allen F. Werth	
Service Units 28443	27463	19326	19860
Driver Names Werth	Lesley	Edmund	mark guoz

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:15 pm					on Loc. Discuss Safety. Setup Plan J.
5:12					Rig Drilling @ 190'
5:19					Start out of Hole w/ Bit
5:25					out of Hole w/ Bit
6:24					Rig up to Run 8 5/8" Csg. 24#
6:35	200#				Start 8 5/8" casing in 12 1/4"
					Casing @ 218' CIR. w/ Rig.
					Start mix 190 SKs 60/40 Por
					2% Gel, 3% CC, 1/4# cell Flake @ 14"
			44 1/2		Finish mix
					Release wooden Plug.
6:42				4	Start Disp.
6:45	300#				Plug down
	300#				Shut in @ well
	0#				Release PSI
					washup & Rack up Equip.
8:00					Job complete.

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cut CIR. To Pit

THANKS Allen Keen
Edmund



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PAGE 1 of 2	CUST NO 1004409	INVOICE DATE 06/22/2010
INVOICE NUMBER 1718 - 90342815		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

RECEIVED
JUN 24 2010

J LEASE NAME NE Springer Unit 1-2
 O LOCATION
 B COUNTY Barber
 S STATE KS 5 1/2
 I JOB DESCRIPTION Cement-New Well Casing/Pi #/
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40197550	20920	9708	Net - 30 days	07/22/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/20/2010 to 06/20/2010</i>				
0040197550				
171802112A Cement-New Well Casing/Pi 06/20/2010 5 1/2" Longstring				
Cement	100.00	EA	8.50	850.03 T
AA2 Cement				
Cement	50.00	EA	6.00	300.01 T
60/40 POZ				
Additives	24.00	EA	2.00	48.00 T
De-foamer (Powder)				
Additives	479.00	EA	0.25	119.75 T
Salt (Fine)				
Additives	94.00	EA	2.58	242.06 T
Gas-Blok				
Additives	76.00	EA	3.75	285.01 T
FLA-322				
Additives	500.00	EA	0.34	167.51 T
Gilsonite				
Additives	500.00	EA	0.77	382.51 T
Super Flush II				
Cement Float Equipment	1.00	EA	52.50	52.50
Top Rubber Cement Plug 5 1/2"				
Cement Float Equipment	1.00	EA	125.00	125.00
Guide Shoe-regular 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	107.50	107.50
Flapper Type Insert Float Valves 5 1/2"				
Cement Float Equipment	5.00	EA	55.00	275.01
Turbolizer 5 1/2" (Blue)				
Cement Float Equipment	1.00	EA	145.01	145.01
5 1/2" Basket (Blue)				
Pickup	45.00	HR	2.13	95.63
Unit Mileage Charge-Pickups, Vans & Cars				
Mileage	90.00	MI	3.50	315.01

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SEP 17 2010
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PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	06/22/2010
INVOICE NUMBER		
1718 - 90342815		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN:

J LEASE NAME NE Springer Unit 1-2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40197550	20920		Net - 30 days	07/22/2010

KCC
 SEP 17 2010
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Heavy Equipment Mileage				
Mileage	308.00	MI	0.80	246.41
Proppant and Bulk Delivery Charges				
Pump Charge-Hourly	1.00	HR	1,260.08	1,260.08
Depth Charge 4001-5000'				
Mileage	150.00	MI	0.70	105.00
Blending & Mixing Service Charge				
Cementing Head w/Manifold	1.00	EA	125.00	125.00
Plug Container Utilization Charge				
Supervisor	1.00	HR	87.50	87.50
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,334.53
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	150.88
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,485.41
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

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SEP 17 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1718 02112 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-20-10 DISTRICT: Pratt		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: Val Energy		LEASE: NE Springer Unit		WELL NO.: 1-2					
ADDRESS:		COUNTY: Barber		STATE: KS					
CITY:		STATE:		SERVICE CREW: Orlando, Melson, Nalt					
AUTHORIZED BY:		JOB TYPE: CNW-5 1/2 L.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27283	1						6-17-10	AM	10:00
19959-20920	1						6-20-10	AM	12:30
14826-19860	1							AM	7:20
								AM	8:20
								AM	9:00
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
CP105	AA2		100sk		1700 00		
CP103	60/40 poz		50sk		600 00		
CL105	DeSomer		24lb		96 00		
CC111	Salt		479lb		239 50		
CC115	Gas Blk		94lb		484 10		
CC129	FLA-322		76lb		570 00		
CC201	Gilsonite		500lb		335 00		
CF103	Top Rubber Plug 5/2		1ea		105 00		
CF251	Guide Shoe 5/2		1ea		250 00		
CF1451	Flapper Type Insert Float Valve 5/2		1ea		215 00		
CF1651	Tribulizers 5/2		5ea		550 00		
CF1901	Basket 5/2		1ea		290 00		
CC155	Superflusk II		500gal		765 00		
E100	Pickup mileage		45mi		191 25		
E101	Heavy Duty mileage		90mi		630 00		
E113	Bulk Delivery		308tn		493 20		
CE205	Depth Charge 4001-5000'		1ea		2520 00		
CE240	Cement Service Charge		150sk		210 00		
CE504	Plug Container		1ea		250 00		
S003	Service Supervisor		1ea		175 00		
					SUB TOTAL	175 00	
						5334 53	
RECEIVED					SERVICE & EQUIPMENT	%TAX ON \$	DLS
SEP 17 2010					MATERIALS	%TAX ON \$	
					TOTAL		

KCC WICHITA

SERVICE REPRESENTATIVE: Steve Orlando	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
---------------------------------------	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

KCC
SEP 17 2010
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TREATMENT REPORT

Customer Val Energy	Lease No.	Date 6-20-10
Lease NE Spriner Unit	Well # 1-2	
Field Order # 2112	Station Pratt	Casing 5 1/2 14"
		Depth 11563
Type Job CNW-5/3 L.S.	Formation	County Barber
		State KS
		Legal Description 2-33-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft	AAA	Acid 100% 1.37% 10	RATE	PRESS	ISIP	
Depth 11563	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 11.2	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 11563	Packer Depth	From	To	Flush 110.3	Gas Volume		Total Load	

Customer Representative	Station Manager Dave Scott	Treater Steve Oiler
Service Units 27283	17757/20900	19226/19860
Driver Names O. L. M. Nelson	Nell	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					Orientation - Safety, Modeling
					Run 107 ft 5 1/2 14" casing
					Controlled 1-3-5-7-10
					Basket 5 500 ft. 410.08
					Casing on Bottom - Break Circ w/1.5
5:48	300		13	5	Super Flush #
7:50	300		5	5	110 spacer
7:55	250		24.4	5	Max 100% AAA @ 15.3% / gal
					Clear pump & 2.0 - Balance plug
8:00	0		0	6	Start H ₂ O Displacement
8:16	500		90	5	Light pressure - slow rate
8:20	1500		110.5	4	Plug Down - Hold
					Circulation thru Job
			6 1/2 / 4 1/2		Mix 50% w/ 60% spacer for PH/MH
					Job complete
					Thanks Steve
					RECEIVED
					SEP 17 2010
					KCC WICHITA