

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

9/24/11

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5135

Name: John O. Farmer, Inc.

Address 1: 370 W Wichita Ave,

Address 2: PO Box 352

City: Russell State: KS Zip: 67665 + 2635

Contact Person: Marge Schulte

Phone: (785) 483-3144

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Steve Murphy

Purchaser: None

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW
- Gas  ENHR  SIGW
- CM (Coal Bed Methane)  Temp. Abd.
- Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

8/13/09 8/18/09 8/19/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23817-00-00

Spot Description: \_\_\_\_\_

E2\_NW\_SE\_NW Sec. 19 Twp. 10 S. R. 18  East  West

1650 Feet from  North /  South Line of Section

1860 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Rooks

Lease Name: Vohs C Well #: 1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2066' Kelly Bushing: 2071'

Total Depth: 3725' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 219' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAUS 10/6/09  
(Data must be collected from the Reserve Pit)

Chloride content: 39,000 ppm Fluid volume: 1000 bbls

Dewatering method used: Air dry-back fill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III

Title: President Date: 9-24-09

Subscribed and sworn to before me this 24th day of September, 2009.

Notary Public: Margaret A. Schulte

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 25 2009

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: John O. Farmer, Inc. Lease Name: Vohs C Well #: 1  
Sec. 19 Twp. 10 S. R. 18  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>LOG TOPS ARE LISTED ON ENCLOSED GEOLOGICAL REPORT</b>	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Microresistivity Log, Dual Compensated Porosity Log, Dual Induction Log			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 "	8 5/8 "	23#	219'	Common	150	3% cc & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

**COPY** No. 3331

Date	8/13/09	Sec.	19	Twp.	10	Range	18 W	County	Rooks	State	KS	On Location		Finish	3:45 PM	
Lease	Vohs C		Well No.		1		Location Plainesville, 15, 4 W, 15, W into									
Contractor	W.W. Drilling Rig # 8						Owner									
Type Job	Surface						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4"		T.D.		220'		Charge To John O. Farmer, Inc.									
Csg.	8 5/8" 23#		Depth		225'		Street									
Tbg. Size			Depth				City									
Drill Pipe			Depth				State									
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.	15'		Shoe Joint				CEMENT									
Press Max.			Minimum				Amount Ordered 150 rx Com 3% cc 2% gel									
Meas Line			Displace		13 1/4 Bbls.		Common									
Perf.							Poz. Mix									
<b>EQUIPMENT</b>							Gel.									
Pumptrk	9	No.	Cementer	Paul				Calcium								
Bulktrk	8	No.	Driver	Blake				Mills								
Bulktrk	PU	No.	Driver	Darin				Salt								
<b>JOB SERVICES &amp; REMARKS</b>							Flowseal									
Pumptrk Charge							Handling									
Mileage							Mileage									
Footage							Pump-Truck Charge									
Total																
Remarks:	Cement Circulated						<b>FLOAT EQUIPMENT</b>									
							Guide Shoe									
							Centralizer									
							Baskets									
							AFU Inserts									
							Swage									
							Rotating Head									
							Squeeze Mainfold									
							Tax									
							Discount									
							Total Charge									

**KCC**  
SEP 24 2009  
**CONFIDENTIAL**

Thank You!!

*[Signature]*

RECEIVED  
KANSAS CORPORATION COMMISSION  
SEP 25 2009  
CONSERVATION DIVISION  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

**COPY** No. 3370

Date	8-18-09	Sec.	19	Twp.	10	Range	18	County	Rock	State	Kansas	On Location		Finish	12:54pm
Lease	Vahs C	Well No.	1		Location		Plainville 35 SW 15 61/2								
Contractor	W.W. Drilling		Rig 8		Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Dry Hole Plug		T.D.		3725		Charge To		J.O. Farmer						
Hole Size	7 7/8		Depth				Street								
Csg.			Depth				City		State						
Tbg. Size			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Drill Pipe	4 1/2" XL		Depth				CEMENT								
Tool			Shoe Joint				Amount Ordered		230 60/40 48/60 4 1/2 Fl Seal						
Cement Left in Csg.			Minimum				Common								
Press Max.			Displace				Poz. Mix								
Meas Line			Perf.				Gel.								
<b>EQUIPMENT</b>															
Pumptrk	1	No.	Cementer		Steve		Calcium								
Bulktrk	4	No.	Driver		Blanton		Mills								
Bulktrk		No.	Driver		Nealy		Salt								
<b>JOB SERVICES &amp; REMARKS</b>															
Pumptrk Charge			Flowseal				KCC								
Mileage			SEP 24 2009				CONFIDENTIAL								
Footage			Total				Handling								
Remarks:			Mileage				Pump Truck Charge								
1st Plug @	3622		255			FLOAT EQUIPMENT									
2nd " "	1470		255			Guide Shoe									
3rd " "	840		100			Centralizer									
4th " "	270		40.5			Baskets									
5th " "	40		10.5			AFU Inserts									
Pat Hole			30.5			1 Dry Hole Plug									
<b>Quality Oilwell Cementing</b>															
Rotating Head													RECEIVED KANSAS CORPORATION COMMISSION		
Squeez Mainfold													SEP 25 2009		
Tax													CONSERVATION DIVISION WICHITA, KS		
Discount															
Total Charge															
Signature															