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ORIGINAL

Form must be Typed

9/30/11

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112

Contact Person: CANDY DRISCOLL

Phone (405) 246-3140

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: _____

Purchaser: TEPPCO CRUDE OIL, LLC

Designate Type of Completion

New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____

_____ Gas _____ ENHR _____ SIGW _____

_____ CM (Coal Bed Methane) _____ Temp. Abd. _____

_____ Dry _____ Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv.to Enhr _____ Conv.to SWD _____

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

6/7/09 6/14/09 7/27/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 175-22177-00-00

Spot Description: _____

_____ - SE - SE - NE Sec. 35 Twp. 31 S. R. 34 East West

_____ 2310 Feet from North / South Line of Section

_____ 330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County SEWARD

Lease Name CONOVER TRUST Well # 35 #1

Field Name ANGMAN

Producing Formation LANSING KANSAS CITY

Elevation: Ground 2738' Kelley Bushing 2749'

Total Depth 5700' Plug Back Total Depth 5646' EST.

Amount of Surface Pipe Set and Cemented at 1609 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{5x cmt.}

1141-1219-10/5/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name WEST SUNSET DISPOSAL, LLC

Lease Name ROHER License No. 32462

Quarter _____ Sec. 36 Twp. 34 S. R. 36 East West

County STEVENS Docket No. D27649

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Candy Driscoll

Title CANDY DRISCOLL Date 9/30/09

Subscribed and sworn to before me this 30 day of September

09
Notary Public Diana L. Thompson

Date Commission Expires 10-31-2012



KCC Office Use ONLY

Letter of Confidentiality Attached

Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name EOG RESOURCES, INC. Lease Name CONOVER TRUST Well # 35 #1

Sec. 35 Twp. 31 S.R. 34 East West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <i>(Submit Copy)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: ARRAY COMP TRUE RESTIVITY, DUAL SPACED NEUTRON SPECTRAL DENSITY, MICROLOG, BOREHOLE COMP SONIC ARRAY QUALITY.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
--	--

CASING RECORD · <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	1609'	MIDCON2 PP	300	SEE ATTACHED
					PREM PLUS	180	SEE ATTACHED
PRODUCTION	7 7/8"	4 1/2"	10.5#	5690'	50/50 POZPP	235	SEE ATTACHED

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	5568' -5572' AND 5588' -5595'	ACIDIZE W/5000 GAL 20% FE HCL	5568-5572
			5588-5595
	CIBP 5540'		
4	4117' -4122'	ACIDIZE 2/2000 GAL 20% FE HCL	4117-4122

TUBING RECORD		Size 2 3/8"	Set At 4202'	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 7/27/09			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours 8/15/09	Oil Bbls. 33	Gas Mcf -0-	Water Bbls. 123	Gas-Oil Ratio -----	Gravity 44.2

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 4117' -4122'
---	--	-------------------------------------

ACO-1 Completion Report		
Well Name : CONOVER TRUST 35 #1		
FORMATION	TOP	DATUM
WABAUNSEE	3136	-387
TOPEKA	3362	-613
BASE OF HEEBNER	3951	-1202
LANSING	4065	-1316
KANSAS CITY	4313	-1564
MARMATON	4697	-1948
CHEROKEE	4850	-2101
ATOKA	5124	-2375
MORROW	5203	-2454
CHESTER	5368	-2619
ST LOUIS	5520	-2771

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EOG Resources, Inc.
3817 NW Expressway
Suite 500
Oklahoma City, OK 73112-1483
(405) 246-3100

September 30, 2009

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

Re: Electric Logs & All Applicable Information
Conover Trust 35 #1
API No. 15-175-22177-00-00

Dear Sir or Madam:

EOG Resources, Inc. respectfully requests that all electric logs, test data, and applicable information pertaining to the above referenced well are held confidential for the 2-year maximum time period allowed by the Kansas Corporation Commission.

If additional information is required, please contact me directly at (405) 246-3140.

Sincerely,

A handwritten signature in cursive script that reads "Candy Driscoll".

Candy Driscoll
Operations Assistant

Enclosures

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The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2729843	Quote #:	Sales Order #: 6715912
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Conover Trust	Well #: 35#1	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SALAZAR, JERRY	MBU ID Emp #: 270722

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
JIMENEZ, JESSIE M	5	221813	NALL, CHAD Alan	5	426530	SALAZAR, JERRY Edward	8	270722
SMITH, JAMES A	5	312538						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10990703	50 mile	10991615	50 mile	10995019	50 mile	10998524	50 mile
11005800	50 mile	11006594	50 mile	11133700	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-8-09	8	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					08 - Jun - 2009	10:00	CST
Form Type			BHST	On Location	08 - Jun - 2009	13:45	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	08 - Jun - 2009	19:20	CST
Water Depth			Wk Ht Above Floor	Job Completed	08 - Jun - 2009	21:20	CST
Perforation Depth (MD)	From		To	Departed Loc	08 - Jun - 2009	22:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
KIT,HALL WELD-A	1	EA		
CLAMP - LIMIT - 8-5/8 - HINGED -	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)											
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				100.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement	99.8	Shut In: Instant		Lost Returns	0	Cement Slurry	201	Pad					
Top Of Cement	Surface	5 Min		Cement Returns	47 bbl	Actual Displacement	99	Treatment					
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job					
Rates													
Circulating		Mixing	6	Displacement	8	Avg. Job	6						
Cement Left In Pipe	Amount	43.65 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct				Customer Representative Signature									

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The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2729843	Quote #:	Sales Order #: 6715912
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Conover Trust	Well #: 35#1	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SALAZAR, JERRY	MBU ID Emp #: 270722	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/08/2009 10:00							Cementer on location @ 1330 hrs. Pump trk on location @ 1430 hrs.
Pre-Convoy Safety Meeting	06/08/2009 10:30							What directions to take; watch for other drivers; drive with lights on. Do journey management. That I was meeting them there.
Arrive At Loc	06/08/2009 13:40							Rig @ TD but was drilling another 5'. Casing crew rigging up
Assessment Of Location Safety Meeting	06/08/2009 13:45							Where to spot trucks; get water; rig up
Other	06/08/2009 13:45							TP 1613.02. SJ 43.65= 1569.37. MUD # 9.7. DISP 99.8 BBLS.
Other	06/08/2009 14:30							Rig pulling DP. Done @ 1720 hrs.
Other	06/08/2009 16:25							Pump and bulk on location
Pre-Rig Up Safety Meeting	06/08/2009 16:26							Watch for pinch points; tripping hazards; overhead objects
Wait on Customer or Customer Sub-Contractor Equip	06/08/2009 16:30							Pulling drill pipe
Rig-Up Equipment	06/08/2009 17:00							Casing crew truck spotted, able to spot Halliburton trucks. Ran as much iron as we could.
Other	06/08/2009 17:20							Casing crew started to rig up. Run casing.
Prime Pumps	06/08/2009 17:50							

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Sold To #: 348223

Ship To #: 2729843

Quote #:

Sales Order #: 6715912

SUMMIT Version: 7.20.130

Monday, June 08, 2009 09:53:00

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Wait on Customer or Customer Sub-Contractor Equipm	06/08/2009 19:30							Done running casing; ready for Halliburton to stab head
Pre-Job Safety Meeting	06/08/2009 19:40							If you see any leaks do not hit on our iron; where to meet if something happens; anyone ca shut down the job
Start Job	06/08/2009 19:42							
Test Lines	06/08/2009 19:48						3000.0	No leaks
Pump Lead Cement	06/08/2009 19:55		6	158			250.0	Mix @ 11.4 #s
Pump Tail Cement	06/08/2009 20:22		5	43			250.0	Mix @ 14.8 #s
Drop Plug	06/08/2009 20:33							Plug went
Pump Displacement	06/08/2009 20:34		8	85			475.0	Fresh water
Pump Displacement	06/08/2009 20:55		2	90			375.0	Fresh water
Pump Displacement	06/08/2009 21:03		2	95			400.0	Fresh water
Bump Plug	06/08/2009 21:12		2	99			450.0	Went 500#s over. Wait 2 minutes
Check Floats	06/08/2009 21:15							Floats held; got 0.75 bbls back
Pre-Rig Down Safety Meeting	06/08/2009 21:25							Watch for pinch points; tripping hazards; overhead objects
Pre-Convoy Safety Meeting	06/08/2009 22:15							What directions to take; watch for other drivers; drive with lights on
Other	06/08/2009 22:20							Thanks for using Halliburton; Jerry & Crew
Crew Leave Location	06/08/2009 22:30							

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Sold To # : 348223

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Quote # :

Sales Order # : 6715912

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Monday, June 08, 2009 09:53:00

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2729843	Quote #:	Sales Order #: 6725749
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: HEISKELL, PRESTON	
Well Name: Conover Trust		Well #: 35 #1	API/UWI #:
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: COOK, TRACY	MBU ID Emp #: 289553

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COOK, TRACY L	8	289553	DAVIS, JOSEPH Wayne	8	352896	GREEN, SCOTT Anthony	8	301261
VILLANUEVA, EDUARDO	8	341956						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10857045	50 mile	10924982	50 mile	11133699	50 mile	11138994	50 mile
11149169	50 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-14-09								
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	6-14-09	1030	
Job depth MD	5700. ft	Job Depth TVD	Job Started	6-14-09	1630	
Water Depth		Wk Ht Above Floor	Job Completed	6-14-09	1730	
Perforation Depth (MD) From		To	Departed Loc	6-14-09	1900	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1650.	5700.		
Production Casing	Used		4.5	4.052	10.5	8 RD	J-55		5700.		
Surface Casing	Used		8.625	8.097	24.				1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		KCC SEP 30 2009 CONFIDENTIAL
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	35	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	10	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	235.0	sacks	13.5	1.81	8.86		8.86
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.864 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							
2	Displacement		90.00	bbl	.	.0	.0	.0	
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)							
3	Mouse 20sks and Rat Hole 30sks	POZ PREMIUM PLUS 50/50 - SBM (14239)	50.0	sacks	13.5	1.81	8.86		8.86
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	10 %	SALT, BULK (100003695)							
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	8.864 Gal	FRESH WATER							
	0.1 %	WG-17, 50 LB SK (100003623)							

Calculated Values

Pressures

Volumes

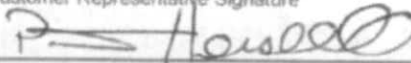
Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	5.5	Displacement	8	Avg. Job	7	
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2729843	Quote #:	Sales Order #: 6725749
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: HEISKELL, PRESTON	
Well Name: Conover Trust	Well #: 35 #1	API/UWI #:	
Field:	City (SAP): LIBERAL	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: COOK, TRACY	MBU ID Emp #: 289553	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/14/2009 06:00							
Pre-Convoy Safety Meeting	06/14/2009 06:30							VILLANUEVA DISCUSS HAZARDS AND ROUTE TO TRAVEL TO LOCATION
Depart from Service Center or Other Site	06/14/2009 08:00							
Arrive At Loc	06/14/2009 10:30							RIG IS RIGGING DOWN THE KELLY
Other	06/14/2009 10:35							UNLOAD FLOAT EQUIPMENT AT V-DOOR OF RIG
Other	06/14/2009 10:45							CAT TO PULL BULK TRUCK ONTO LOCATION/ AND SPOT
Other	06/14/2009 11:15							CAT TO PULL PUMP TRUCK ONTO LOCATION/ AND SPOT
Other	06/14/2009 13:00							START RUNNING CASING
Other	06/14/2009 15:00							RIG TO CIRCULATE THE CASING
Other	06/14/2009 15:20							CONTINUE IN HOLE WITH CASING/ PRIME HES PUMPS
Pre-Job Safety Meeting	06/14/2009 16:20							TRACY COOK DISCUSS JOB PROCEDURES AND HAZARDS
Rig-Up Equipment	06/14/2009 16:25							RIG UP TO CEMENT RAT HOLE
Pump Cement	06/14/2009 16:33		2	9.5			.0	PUMP CEMENT IN RAT HOLE
Other	06/14/2009 16:40							SWITCH LINES TO MOUSE HOLE

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Sunday, June 14, 2009 05:47:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	06/14/2009 16:42		2	6.5		.0		PUMP CEMENT IN MOUSE HOLE
Rig-Up Equipment	06/14/2009 16:50							SWITCH LINE TO PLUG CONTAINER
Test Lines	06/14/2009 16:52						4000.0	
Pump Cement	06/14/2009 17:00		5.5	76			330.0	PUMP 76 BBL OF CEMENT DOWN THE CASING
Clean Hole	06/14/2009 17:17							AND DROP TOP PLUG
Pump Displacement	06/14/2009 17:21		8				175.0	
Displ Reached Cmnt	06/14/2009 17:26		8	48			390.0	
Slow Rate	06/14/2009 17:31		3				750.0	SLOW RATE PRIOR TO LANDING PLUG
Bump Plug	06/14/2009 17:33			90			1450.0	
Check Floats	06/14/2009 17:34							FLOATS ARE HOLDING/ 3/4 BBL BACK
End Job	06/14/2009 17:35							THANK YOU FOR CALLING HALLIBURTON ENERGY SERVICES -- TRACY L. COOK AND CREW

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