

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33539
Name: Cherokee Wells, LLC
Address 1: P.O. Box 296
Address 2: 1033 Fillmore
City: Fredonia State: KS Zip: 66736 +
Contact Person: Emily Lybarger
Phone: (620) 378-3650
CONTRACTOR: License # 33072
Name: Well Refined Drilling
Wellsite Geologist: N/A
Purchaser: Southeastern Kansas Pipeline
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/26/09 8/31/09 N/A
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-27751-0000
Spot Description: N2-S2-NE-SE
N2_S2_NE_SE Sec. 23 Twp. 29 S. R. 13 East West
1920 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Wilson
Lease Name: Willow Creek Well #: A-2
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Unknown
Elevation: Ground: 930' est. Kelly Bushing: N/A
Total Depth: 1482' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at: 44' 10" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: bottom casing
feet depth to: surface w/ 160 sx cm.

Drilling Fluid Management Plan AH II 11/9-30/09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger
Title: Administrative Assistant Date: 9/4/09
Subscribed and sworn to before me this 4 day of September,
20 09.
Notary Public: Tracy Miller
Date Commission Expires: _____

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Cherokee Wells, LLC Lease Name: Willow Creek Well #: A-2
 Sec. 23 Twp. 29 S. R. 13 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction Log, High Resolution
 Compensated Density/Neutron Log - Enclosed**

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Drillers Log - Enclosed

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	N/A	44' 10"	Portland	8	
Longstring	6 3/4"	4 1/2"	N/A	1470'	Thickset	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776
 Contractor License # 33072
 620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	3	Lic # 33539	S23	T29S	R13E
API #:	15-205-27751-0000		Location:	N2, S2, NE, SE	
Operator:	Cherokee Wells, LLC		County:	Wilson	



4916 Camp Bowie Blvd Fort Worth, TX 76107			Gas Tests				
Well #:	A-2	Lease Name:	Willow Creek	Depth	Inches	Orifice	flow - MCF
Location:	1920	FSL	Line	305		No flow	
	660	FEL	Line	405		No flow	
Spud Date:	8/26/2009			480		No flow	
Date Completed:	8/31/2009		TD: 1482	505		No flow	
Driller:	Louis Heck			755		No flow	
Casing Record	Surface	Production		830		No flow	
Hole Size	12 1/4"	6 3/4"		930		No flow	
Casing Size	8 5/8"			1030	2	1/4"	2.37
Weight				1055	4	1/4"	3.37
Setting Depth	44' 10"			1105	7	1/4"	4.45
Cement Type	Portland			1130	5	3/8"	7.98
Sacks	8			1230	11	3/8"	11.9
Feet of Casing				1305		Gas Check Same	
				1405		Gas Check Same	
				1482		Gas Check Same	

09LH-083109-R3-030-Willow Creek A-2-CWLLC-CW-258

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	711	715	lime	942	985	sand
3	9	clay	715	726	sand	985	1008	shale
9	15	sand			more water	1008	1012	lime
15	26	lime	726	727	coal	1012	1013	coal
26	41	sand	727	729	shale	1013	1019	shale
41	94	shale	729	754	lime	1019	1043	lime
94	99	lime	730		add water	1043	1046	blk shale
99	325	shale	754	758	shale	1046	1067	shale
325	331	lime	758	760	blk shale	1067	1074	sandy shale
331	387	shale	760	823	lime	1074	1077	sand
387	391	lime	823	868	shale	1077	1079	shale
391	417	shale	868	879	lime	1079	1095	lime
417	423	sand	879	902	shale	1095	1099	shale
423	498	lime	902	913	lime	1099	1103	blk shale
498	508	shale			more water	1103	1109	lime
508	509	coal	913	916	shale	1109	1113	blk shale
509	533	shale	916	919	lime	1113	1115	coal
533	552	sand	919	932	sand	1115	1118	lime
552	711	lime	932	942	sandy shale	1118	1127	sand

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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23549

LOCATION EUREKA

FOREMAN Rex Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-09	2890	Willow Creek A-2				Wilson
CUSTOMER Domestic Energy Partners			Co. Tails			
MAILING ADDRESS 4916 Camp Bowie			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Fort Worth			520	Cliff	KCC	
STATE Tx			525	Chris	SEP 04 2009	
ZIP CODE 7407						
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JOB TYPE long string HOLE SIZE 6 3/4" HOLE DEPTH 1980' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1420' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.7# SLURRY VOL 48 bbl WATER gal/sk 2.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 23 3/4 bbl DISPLACEMENT PSI 600 ~~1000~~ PSI 1000 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Pump 6 sacks gel-flush, 15 bbl water spacer, 14 bbl dye water. Mixed 160 sacks thickset cement w/ 5th Kol-seal ^{PM} for @ 13.7#/#/sk. yield 1.69. Washout pump + lines, shut down, release plug. Displace w/ 23 3/4 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI. wait 2 minutes. release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5701	1	PUMP CHARGE	870.00	870.00
5706	40	MILEAGE	3.45	138.00
1126A	160 sks	thickset cement	16.00	2560.00
1110A	800#	5th Kol-seal ^{PM} for	.39	312.00
1118A	300#	gel-flush	.16	48.00
5707	8.8	ten-mileage built ton	n/c	296.00
4404	1	4 1/2" top rubber plug	43.00	43.00
			subtotal	4267.00
			SALES TAX	186.67
			ESTIMATED TOTAL	4453.67

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Revin 3737

AUTHORIZATION Amy Brennan

TITLE 231087

DATE 9/1/09