

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/16/09
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: None
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/18/09 07/27/09 07/25/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-21098-00-00
County: Decatur
NW SW NE SW Sec. 22 Twp. 03 S. R. 27 East West
1800 FSL feet from S (circle one) Line of Section
1600 FWL feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kolsky A Well #: 1-22
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2607 Kelly Bushing: 2612
Total Depth: 3840 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANY 9-2009
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak, VP Production Date: 09/18/09
Subscribed and sworn to before me this 16 day of September
2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Kolsky A Well #: 1-22
 Sec. 22 Twp. 03 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Electronically E-mailed:
 Dual Induction, Compensated Porosity,
 Microresistivity

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHED LIST

KCC
SEP 17 2009
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	209	Common	160 sx	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
SEP 17 2009
KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

MDCI
Kolsky 'A' #1-22
1800 FSL 1600 FWL
Sec. 22-T3S-R27W
2612' KB

Zenith
Krizek #1
SE SE NW
Sec. 22-T3S-R27W
2612' KB

Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2195	+417	+2	2190	+412	-3	2197	+415
B/Anhydrite	2226	+386	+3	2222	+382	-1	2229	+383
Topeka	3360	-748	+3	3356	-744	+7	3363	-751
Heebner	3528	-915	+3	3524	-912	+7	3531	-919
Toronto	3557	-945	+3	3553	-941	+7	3560	-948
Lansing	3572	-960	+2	3568	-956	+6	3574	-962
BKC	3778	-1166	+4	3774	-1162	+8	3782	-1170
RTD	3840	-1228					3815	-1203
LTD				3836	-1224		3812	

KCC
SEP 16 2009
CONFIDENTIAL

RECEIVED
SEP 17 2009
KCC WICHITA

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 119407
Invoice Date: Jul 18, 2009
Page: 1

PROD COPY

Bill To:

Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

KCC
SEP 16 2009
CONFIDENTIAL

operator pay

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Kolsky A #1-22	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Jul 18, 2009	8/17/09

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	15.45	2,472.00
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
169.00	SER	Handling	2.40	405.60
60.00	SER	Mileage 169 sx @ .10 per sk per mi	16.90	1,014.00
1.00	SER	Surface	1,018.00	1,018.00
60.00	SER	Pump Truck Mileage	7.00	420.00
1.00	EQP	Plug	68.00	68.00

RECEIVED
SEP 17 2009
KCC WICHITA

Account	Unit Rig	W L	No.	Amount	Description
03600	003	20	3467	5995.15 (2033.22)	Cement S. Sg

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2033.22

ONLY IF PAID ON OR BEFORE

Aug 17, 2009

Subtotal	5,809.20
Sales Tax	185.95
Total Invoice Amount	5,995.15
Payment/Credit Applied	
TOTAL	5,995.15

RECEIVED
2033.22
3961.93

Schippers Oilfield Services LLC
RR 1 Box 90D
Hoxie, KS 67740



acct. Lij!
Invoice

Date 7/26/2009
Invoice # 371

operator Pay/Bm

Lease/Service
Kolsky A 1-22
Rotary Plug

Bill To

Murfin Drilling Company
Attn: John Turner
P.O. Box 661
Colby, KS 67701

RECEIVED
SEP 17 2009

KCC
SEP 16 2009
CONFIDENTIAL

KCC WICHITA

Kolsky A 1-22

Service Date 7/25/2009
Due Date 8/25/2009
Terms Net 30

Item	Description	Qty	Price	Amount
cement	common	132	14.50	1,914.00T
Pozmix		88	8.00	704.00T
Gel	Bentonite	7	26.00	182.00T
Flo Seal		55	2.25	123.75T
handling of materials	per sack	220	1.95	429.00
mileage and labor		45	19.80	891.00
pump truck charge	pumping job	1	1,350.00	1,350.00
pumptruck mileage	one way to location	45	6.50	292.50
Plug 8 5/8 wooden		1	69.00	69.00T

TAKE ~~10~~ 20% DISCOUNT IF PAID WITHIN 20 DAYS. DEDUCT FROM TOTAL.

Schippers Oilfield Services LLC
sosllc@ruraltel.net
FAX: 785.675.9938

Cell: 785.675.8974
Office: 785.675.9991

DJ

Subtotal	\$5,955.25
Sales Tax (6.3%)	\$188.54
Total	\$6,143.79
Payments/Credits	\$0.00
Balance Due	\$6,143.79

John

*Thanks
Just Schippers*

REMIT TO
RR 1 BOX 90 D
HOXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

371

DATE <i>7/15/07</i> SEC. <i>22</i>	RANGE/TWP. <i>3 - 27</i>	CALLED OUT	ON LOCATION <i>Am</i>	JOB START <i>Am</i>	JOB FINISH
LEASE <i>Debs Kolsky A</i>			WELL # <i>000 1-22</i>		
			COUNTY	STATE	

CONTRACTOR <i>Martin S</i>	OWNER <i>Martin</i>				
TYPE OF JOB <i>Kolony Plug</i>					
HOLE SIZE <i>7 1/2</i>	T.D. <i>3801</i>	CEMENT			
CASING SIZE	DEPTH	AMOUNT ORDERED	<i>220</i>		
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>132</i>	<i>@ 112</i>	<i>1412</i>
DISPLACEMENT	SHOE JOINT	POZMIX	<i>81</i>	<i>@ 25</i>	<i>701</i>
CEMENT LEFT IN CSG.		GEL <i>4%</i>	<i>7</i>	<i>@ 25</i>	<i>15</i>
PERFS		CHLORIDE		<i>@</i>	
		ASC		<i>@</i>	
EQUIPMENT				<i>@</i>	
		<i>1/2-sand</i>	<i>55</i>	<i>@ 225</i>	<i>100</i>
PUMP TRUCK				<i>@</i>	
# <i>Sand</i>				<i>@</i>	
BULK TRUCK				<i>@</i>	
#				<i>@</i>	
BULK TRUCK				<i>@</i>	
#				<i>@</i>	
				<i>@</i>	
		HANDLNG		<i>@</i>	<i>10</i>

KCC
SEP 16 2009
CONFIDENTIAL

OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and SOS shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

A. Nothing in this contract shall be construed as a warranty by SOS of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

B. Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by SOS or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by SOS, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of SOS or its employees in the preparation or furnishing of such facts, information or data.

C. Work done by SOS shall be under the direct supervision and control of the CUSTOMER or his agent and SOS will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.