KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:				6	See Instruc	tions on Rev	erse Side)					
Op.	en Flo	w			T 0				401	N= 48				
Del	liverab	ilty			Test Date 7/6/2010				API	No. 15 095-2	22165-00-00			
Company Vincent Oil Corporation					Lease Jones Trust			rust				Well Number 1-23		
County Loca			Locati NW-NV		Section 23	TWP 28 S.		RNG (E. 8 W		· - · · · · · · · · · · · · · · · · · ·	Acres At	tributed		
Field					Reservoir	•			Gas Gat	hering Conne		·		
Garlisch			····	Mississi	•					Oneok		<u>-</u>		
Completic	on Dat 3/12/		9		Plug Back 4474	k Total Dept 4'	th		Packer S None	Set at	<u> </u>			
Casing Size 5 1/2"			Weigh	t 14#	Internal Diameter 5.012		Set at 4474 '		Perforations 403		To 4'	4044'		
Tubing Size 2 3/8"			Weigh	Weight 4.7#		Internal Diameter 1.995"		Set at 4070'		Perforations Ope				
Type Com Single 2	•	•				d Production	n			nit or Traveling ing Unit	•	A / No		
Producing	Thru	·	rulus / Tubin	3)	% C	de		% Nitrog		Gas G	Gas Gravity - G			
Annulus Vertical D		47				Pros	sure Taps				(Meter	r Run) (Pro	ver) Size	
vertical D	opan	<u>, </u>				1 103	3010 1ap3	· · ·	<u>-</u>		(1110101	110/1/ (110		
Pressure	Buildu	p: :	Shut in7	/52	10 at	9:30	(AM) (PM)	Taken	7/6	20	10 at 9:30	(<i>t</i>	M) (PM)	
Well on L	ine:	;	Started	2	0 at		(AM) (PM)	Taken		20	at	(4	M) (PM)	
				•		OBSERVE	D SURFACE	DATA			Duration of Shu	11-in_24	Hours	
Static / Orlfico Dynamic Size		-	Circle one: Meter	Pressure Differential	Flowing Temperature	Well Head Temperature	Casing Wellhead Pressure		Wellhe	Tubing ad Pressure	Duration		Liquid Produced	
Property	(Inch		Prover Pressi psig (Pm)	in Inches H ₂ 0	t	t	(P _w) or (P _t	psia	(P _u) o	r (P _t) or (P _t)	(Hours)	(B	arrels)	
Shut-In							600	•						
Flow					ļ		<u></u>							
	 ,					FLOW STE	REAM ATTRI	BUTES						
Plate Coeffieclent (F _b) (F _p) Motd		Pro	Circle one: Meter or ever Pressure psla	Press Extension	Grav Fac	tor	Temperature F		riation actor F _{pv}	Metered Flow R (Mcfd)	GOP (Cubic F Barre	Feet/	Flowing Fluid Gravity G _m	
						<u>'</u>				212 MCFG	/D			
			-		(OPEN FL	OW) (DELIV	ERABILITY)	CALCUL	ATIONS		(P)² = 0.20	17	
(P _c) ² =		<u>:</u>	(P _w) ² =		P _d =		% (P	- 14,4) 4	· 14.4 = _	 :	(P	_d) ² =	<u> </u>	
(P _a) ² - (P _a) ² or (P _a) ² - (P _a) ²		(P	° _e)2 - (P _e)2	1. P ₀ · P ₀ 2 2. P ₂ · P ₀ 2	LOG of tormula 1. or 2. and divide	P.2. P.2	Backpressure Curve Slope = "n" or Assigned Standard Slope			roa	Antilog	Deliv Equals	en Flow rerability R x Antilog Mcfd)	
				divided by: P. 2 P.	2 by:	<u> </u>	Stantia	ara ciope				 		
-							 							
Open Flow Mcid @ 14.65 psia						Deliverab	ility		Mcfd @ 14.65 psia					
The	unders	igne	d authority, o	n behalf of the	Company,	states that h	ne is duly au	ithorized t	to make t	he above repo	ort and that he	has knowl	edge of	
the facts s	tated t	herei	in, and that s	aid report is tru	e and correc	t. Executed	this the E	31st	day of _	Decemb	er	,2	o <u>10 </u>	
								עליי	1-0	L.+<	and	· · • · •		
			Witness (il any)	· · · · · · · · · · · · · · · · · · ·		E O NAL	2011	, <u>v</u>	Fo	Company /	7		
			For Comr	nission		K	CC WIC	CHITA	.	Che	cked by			

exempt and that correct of equip	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator Vincent Oil Corporation It the foregoing pressure information and statements contained on this application form are true and to the best of my knowledge and belief based upon available production summaries and lease records oment installation and/or upon type of completion or upon use being made of the gas well herein named. Pereby request a one-year exemption from open flow testing for the
	(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No
staff as	rther agree to supply to the best of my ability any and all supporting documents deemed by Commission necessary to corroborate this claim for exemption from testing. 12/31/2010
	Signature: M. Karphags Title: Geologist

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.