KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	t:				((See Instru	ictions on Rei	verse Side	9)					
□ Ор	en Flo	w			Took Date				451	N- 45				
De	liverab	ilty			Test Date 7/6/201				API	No. 15 095-	22170-00-00			
Company Vincent Oil Corporation						Lease Jones T	Lease Jones Trust				Well Number 2-23			
County Location Kingman 130' S & 40'E of NW-NW				Section 23		TWP 28			W)		Acres A	ttributed		
Fletd			Reservoi	r				hering Conn	ection	•				
Garlisch			Cottony					Oneok						
Completion Date 10/21/2008			Plug Bad 196	k Total De 3	pth		Packer S None	Set at						
Casing Size Weight			ht 10.5#	Internal 4 4.052			Set at 1963		Perforations 1856		т _о 1859			
Tubing Size			Weig			Internal Diameter 1.995"		Set at		Perforations			······································	
2 3/8" 4.7# Type Completion (Describe)				id Producti		1921'		nit or Traveling	pen Plunger? Yes	s / No				
Single Zone (Gas)			Saltw			Pump		ng Unit						
Producing Annulus	_	(Anı	nulus / Tubin	g)	% (Carbon Dio	xide		% Nitrog	en	Gas G	Gravity - C	30	
Vertical D	epth(F	1)				Pre	essure Taps				(Mete	r Run) (Pr	rover) Size	
Pressure	Buildu	p:	Shut in7	7/5	20 10 at 9	:00	(AM) (PM)	Taken	7/6	20	10 at 9:00	(AM) (PM)	
Well on L	ine:		Started		20 at		_ (AM) (PM)	Taken		20	at	(AM) (PM)	
			-			OBSER\	/ED SURFACI	E DATA			Duration of Shu	ıt-in_24	Hours	
Static / Orifice Dynamic Size Property (Inches		MAIAI		Pressure Differential	Flowing	Well Head	Wallhaad	Casing Wellhead Pressure		Tubing ad Pressure	Duration	Liquid	Liquid Produced	
			Prover Press psig (Pm)	ure in	remperature t	Temperatu t	(P _w) or (P) or (P _e) (P _w) o		r (P _t) or (P _c)	(Hours)		(Barrels)	
Shut-In			poig (:)	THURIDO FIZO			psig 150	psia	psig	psla	<u> </u>	- 		
Flow														
			· · · · · · · · · · · · · · · · · · ·		_l	FLOW S1	FREAM ATTR	IBUTES						
Plate			Circle one:	Press	Gra	vitv	Flowing	Dev	viation	Metered Flor	w GOI	9	Flowing	
Coeffictient (F _b) (F _p)		Pro	Meter or over Pressure	Extension	Fac	tor	Temperature L Factor	Fa	uctor	R	(Cubic I	Feet/	Fluid Gravity	
Mcfd			psia	P _m xh	F		F,,	F _p ,		(Mcfd)	Barre		G _m	
							`			25 MCFG	/D			
(P.)? -			(P _w)² :				IVERABILITY					(a) ² = 0.2	07	
(P _c)* =		<u>-</u> -	1	Choose formula 1 or	P _d =			ssure Curve		<u>·</u>	, v	<u> </u>		
(P _e) ² - (P _a) ²		(F	2)2-(P_)2	1. P _a - P _a 2	LOG of formula		Slope = "n"		_ n x LOG		Antilog	1 '	en Flow verability	
(P _e) ² - (I	₽₄)²			2. Pa - Pa advided by: Pa - P	1. or 2. and divide by:	P.2 - P.2		signed ard Slope			· ····································		R x Antilog (Mcfd)	
				divided by, Te - T	* 271	<u> </u>	J Claric	<u></u>						
Open Flo	w			Mcfd @ 14	4.65 psia	<u>:</u>	Deliverab	ility			Mcfd @ 14.65 p	sia		
										ne above repo Decemb	ort and that he l			
the facts s	tated t	nerei	in, and that s	aid report is tr	ue and correc	ct. Execute	RECEIV	31 st ED /	day of	/ c.#	-/	· · ·	20 10	
			Witness	(if any)			JAN 0.3	7011 ·	<u> </u>	For	Company	y		
			For Com	mission			CC WIC	LITA		Che	cked by			
						r\	 7710	ППХ						

exempt status und and that the foreg correct to the bes of equipment insta I hereby requ	er penalty of perjury under the laws of the state of Kansas that I am authorized to request der Rule K.A.R. 82-3-304 on behalf of the operator Vincent Oil Corporation going pressure information and statements contained on this application form are true and to f my knowledge and belief based upon available production summaries and lease records allation and/or upon type of completion or upon use being made of the gas well herein named. Best a one-year exemption from open flow testing for the Jones Trust 2-23 ounds that said well:
(Check □ □ □ ✓	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No is not capable of producing at a daily rate in excess of 250 mcf/D eto supply to the best of my ability any and all supporting documents deemed by Commission
staff as necessar Date: 12/31/20	y to corroborate this claim for exemption from testing. Signature: Geologist Geologist

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.