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Kansas Corporation Commission

Form G-2 (Rev. 7/03)

One Point Stabilized Open Flow or Deliverability Test

Type Test:

AUG 25 2011

(See Instructions on Reverse Side)

Open Flow  Deliverability

ROCKWICHITA

Test Date: 07/22/2011 API No. 15189213950000

Company: OXY USA Inc SWNE Lease: MLP YOUNGREN A 1 Well Number: Stevens 1980 FNL & 1980 FEL Section: 3 TWP: 32S RNG (E/W): 39W Acres Attributed: 640 Field: KINSLER, EAST Reservoir: Morrow Gas Gathering Connection: OXY USA Completion Date: 07/23/1990 Plug Back Total Depth: 6,193' Packer Set at: Casing Size: 5 1/2" Weight: 15.5# Internal Diameter: 4.950" Set at: 6,249' Perforations: 5,763' To: 5,828' Tubing Size: 2 3/8" Weight: 4.7# Internal Diameter: 1.995" Set at: 5,923' Perforations: To: Type Completion (Describe): SINGLED-GAS Type Fluid Production: WATER Pump Unit or Traveling Plunger?: Yes - Beam Pump Producing Thru (Annulus / Tubing): Annulus % Carbon Dioxide: 0.427% % Nitrogen: 3.137% Gas Gravity - Gg: 0.667 Vertical Depth (H): 5,796' Pressure Taps Flange (Meter Run) (Prover) Size: 3.068" Pressure Buildup: Shut in 07/21 20 11 at 9:00 Taken 07/22 20 11 at 9:00 Well on Line: Shut in 20 at Taken 20 at

OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Table with columns: Static / Dynamic Property, Orifice Size (Inches), Circle one: Meter or Prover Pressure (psig (Pm)), Pressure Differential in Inches H2O, Flowing Temperature t, Well Head Temperature t, Casing Wellhead Pressure (Pw) or (Pi) or (Pe) psig, Tubing Wellhead Pressure (Pw) or (Pi) or (Pe) psia, Duration (Hours), Liquid Produced (Barrels). Row 1: Shut-In, 72.0, 86.4, 24. Row 2: Flow.

FLOW STREAM ATTRIBUTES

Table with columns: Plate Coefficient (Fb) (Fp) Mcfd, Circle one: Meter or Prover Pressure (psia), Press Extension Pm x h, Gravity Factor Fg, Flowing Temperature Factor Ft, Deviation Factor Fpw, Metered Flow R (Mcfd), GOR (Cubic Feet/Barrel), Flowing Fluid Gravity Gm.

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(Pa)² = 0.207

(Pc)² = : (Pw)² = 0.0 : Pd = % (Pc - 14.4) + 14.4 = : (Pd)² = 0

Table with columns: (Pd)² - (Pa)² or (Pd)² - (Pw)², Choose Formula 1 or 2: 1. Pd² - Pa², 2. Pd² - Pw² divided by: Pd² - Pw², LOG of formula 1. or 2. and divide by: Pd² - Pw², Backpressure Curve Slope = "n" or Assigned Standard Slope, n x LOG, Antilog, Open Flow Deliverability Equals R x Antilog (Mcfd).

Open Flow 0 Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 19 day of August 2011

Witness For Commission

OXY USA Inc. For Company David Ogden Oxy USA Inc.

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator OXY USA Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow MLP YOUNGREN A 1 for the gas well on the grounds that said well:


(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on a vacuum at the present time; KCC approval Docket No.
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: August 19, 2011

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KCC WICHITA

Signature: David Ogden  
OXY USA Inc.   
Title: Gas Business Coordinator

**Instructions:** If a gas well meets one of the eligibility criteria set out in the KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption is denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31st of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.