

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 03581
Name: Red Oak Energy, Inc.
Address: 7701 E. Kelllogg, Suite 710
City/State/Zip: Wichita, KS 67207
Purchaser: Eott
Operator Contact Person: Kevin C. Davis
Phone: (316) 652-7373
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Scott Banks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/07/00 12/14/00 1/06/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 199-20285-0000
County: Wallace
SN SW NE Sec. 30 Twp. 15 S. R. 41 East West
2310 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phelps Well #: A-30
Field Name: NF Mt. Sunflower
Producing Formation: Morrow Sand
Elevation: Ground: 3809 Kelly Bushing: 3819

Total Depth: 5170 Plug Back Total Depth: 5123
Amount of Surface Pipe Set and Cemented at 348 Feet
Multiple Stage Cementing Collar Used? Yes No
yes, show depth set 1917 Feet

Alternate II completion, cement circulated from 1917
feet depth to Surface w/ 375 sks
lite cement w/1/4# Floceal/sk sx cmt.

Drilling Fluid Management Plan ALT 2 JPL 2/2/03
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 600 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

STATE CORPORATION COMMISSION
RECEIVED
FOR 2000
OCT 20 2001
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kevin C. Davis
Title: President Date: 4/2/01
Subscribed and sworn to before me this 2nd day of April

Notary Public: Victoria Davis
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10/21/01
October 21, 2001

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Red Oak Energy, Inc. Lease Name: Phelns Well #: 4-30
 Sec. 30 Twp. 15 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>CDN, DIL, Cement Bond</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2772</td> <td></td> </tr> <tr> <td>CHEROKEE</td> <td>4738</td> <td></td> </tr> <tr> <td>MOPRON SH</td> <td>4975 (-1156)</td> <td></td> </tr> <tr> <td>MOPRON SS</td> <td>5002 (-1183)</td> <td></td> </tr> </table>	Name	Top	Datum	BASE ANHYDRITE	2772		CHEROKEE	4738		MOPRON SH	4975 (-1156)		MOPRON SS	5002 (-1183)	
Name	Top	Datum														
BASE ANHYDRITE	2772															
CHEROKEE	4738															
MOPRON SH	4975 (-1156)															
MOPRON SS	5002 (-1183)															

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	25	348	Common	265	3% cc 2% gel
Production	7 7/8	5 1/2	15.5	5168	Common	150	5% KCI .75% f

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5001-5010	NONE	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>5077</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/08/01</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>80</u>	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

4759

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

15-199-20285-0000

12-15-00 DATE	SEC. 30	TWP. 155	RANGE 41W	CALLED OUT	ON LOCATION 11:15 AM	JOB START	JOB FINISH
PHILIPS LEASE	WELL# 4-30	LOCATION WESKAN 3E-11S-1W-25			COUNTY WALLACE	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN OIL & GAS RIG # 14 OWNER SAME

TYPE OF JOB PRODUCTION STRING "TOP STAGE"

HOLE SIZE 7 7/8" T.D. 5170' CEMENT

CASING SIZE 5 5/8" DEPTH 5169' AMOUNT ORDERED 375 SKS LITE 1/4" FLO-SEAL

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL O-U DEPTH 1913'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 45 1/2 OBL. ~~45 1/2 OBL.~~

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

280 DRIVER DAVID

BULK TRUCK

212 DRIVER WALT

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
LITE 375 SKS	@ 6.55		2493.75
FLO-SEAL 94"	@ 1.25		108.00
	@		
	@		
	@		425.25
HANDLING 405 SKS	@ 1.25		
MILEAGE 044 PER SK/MILE			1134.00
TOTAL			4161.00

REMARKS:

SERVICE

DEPTH OF JOB	1913'
PUMP TRUCK CHARGE	580.00
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
	@
	@
TOTAL	580.00

Cement Did Circ.
Approx 60 SKS to pit
THANK YOU

CHARGE TO: RED OAK ENERGY, INC.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

	@		
	@		
	@		
	@		
	@		
TOTAL			

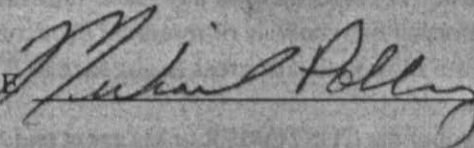
TAX

TOTAL CHARGE 4741.00

DISCOUNT 474.00

AFTER DISC. 4266.99

IF PAID IN 30 DAYS

SIGNATURE 

Michael Polley
PRINTED NAME

ALLIED CEMENTING CO., INC.

5346

Federal Tax I.D.#

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

15-199-20285-00-00

DATE <u>12-7-00</u>	SEC. <u>30</u>	TWP. <u>15^s</u>	RANGE <u>41^w</u>	CALLED OUT	ON LOCATION <u>10:30 PM</u>	JOB START	JOB FINISH <u>12:00 AM</u>
LEASE <u>Phelps</u>	WELL # <u>4-30</u>	LOCATION <u>Weston 3E-10S-1W-44S</u>	COUNTY <u>Wallace</u>		STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>Murkin Dils Co #14</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>348'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>348'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH

PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>47.73'</u>
CEMENT LEFT IN CSG.	<u>47.73'</u>
PERFS.	
DISPLACEMENT	<u>19 1/4 BBL</u>

CEMENT	AMOUNT ORDERED	<u>285 SKS COM</u>
		<u>3% CC - 2% Gel</u>
COMMON	<u>265 SKS</u>	@ <u>7⁵⁵</u> <u>2,000⁷⁵</u>
POZMIX		@
GEL	<u>5 SKS</u>	@ <u>9⁵⁰</u> <u>47⁵⁰</u>
CHLORIDE	<u>8 SKS</u>	@ <u>28⁰⁰</u> <u>224⁰⁰</u>
		@
		@
		@
		@
HANDLING	<u>288 SKS</u>	@ <u>1⁰⁵</u> <u>291⁰⁰</u>
MILEAGE	<u>4¢ per sk mile</u>	<u>77²⁰</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Walt</u>
# <u>300</u>	HELPER <u>Terry</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Dave</u>
BULK TRUCK	
#	DRIVER

TOTAL 3342.55

REMARKS:

SERVICE

DEPTH OF JOB	<u>348'</u>
PUMP TRUCK CHARGE	<u>470⁰⁰</u>
EXTRA FOOTAGE	@
MILEAGE	<u>70 miles</u> @ <u>3⁰⁰</u> <u>210⁰⁰</u>
PLUG	<u>8 5/8 Surface</u> @ <u>45⁰⁰</u>
	@
	@

TOTAL 725⁰⁰

CHARGE TO: Red Oak Energy, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>8 5/8</u>		
<u>1- Baffle Plate</u>	@	<u>45⁰⁰</u>
<u>1- Cementation</u>	@	<u>55⁰⁰</u>
	@	
	@	
	@	

TOTAL 100⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC. 4758

Federal Tax I.D. _____

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT **ORIGINAL**
DAKLEY

12-15-00 DATE	SEC 30	TWP. 155	RANGE 41W	CALLED OUT	ON LOCATION 4:15 AM	JOB START 1:00 PM	JOB FINISH 1:45 PM
Phelps LEASE	WELL # 4-30	LOCATION WESKAN 3E-11S-1W-1/2S			COUNTY WALLACE	STATE KS	

CONTRACTOR MURFIN DRILG. RIG # 14	OWNER SAME
TYPE OF JOB Production string "Bottom Stage"	
HOLE SIZE 7 7/8"	T.D. 5170'
CASING SIZE 5 1/2"	DEPTH 5169'
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL D-U	DEPTH 1913'
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 45'
CEMENT LEFT IN CSG. 45'	
PERFS.	
DISPLACEMENT 7700L WATER 4500L MUD	

EQUIPMENT

PUMP TRUCK # 300	CEMENTER TERRY
	HELPER WAYNE
BULK TRUCK # 212	DRIVER WALT
BULK TRUCK # 280	DRIVER DAVID

CEMENT

AMOUNT ORDERED	150 SKS COM 5% KCL 3/4 OF 1% FL-10
	500 GAL WFR-2
COMMON	150 SKS @ 7.55 = 1132.50
POZMIX	@
GEL	@
CHLORIDE	@
KCL	95 SKS @ 18.90 = 1795.50
FL-10	105 @ 8.00 = 840.00
WFR-2	500 GAL @ 1.00 = 500.00
HANDLING	160 SKS @ 1.05 = 168.00
MILEAGE	0.4 PER SK/MILE = 448.00
TOTAL	3258.00

REMARKS:
MIX 500 GAL WFR-2 Followed
BY 150 SKS COM 5% KCL 3/4 OF 1% FL-10
DISPLACE WITH 7700L WATER 4500L
MUD. LANDED plug AT 1000 PSI.
FLOAT HELD

THANK YOU

SERVICE

DEPTH OF JOB	5169'
PUMP TRUCK CHARGE	1080.00
EXTRA FOOTAGE	@
MILEAGE	70 MILE @ 3.00 = 210.00
PLUG	@
TOTAL	1290.00

CHARGE TO: RED OAK ENERGY, INC.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- FLOAT SHOE	@	263.00
1- LATCH DOWN ASSY	@	350.00
10- CENTRALIZERS	@ 50.00	500.00
3- BASKETS	@ 128	384.00
1- D-U TOOL	@	3300.00
1- TREAD LOC		30.00
TOTAL		4927.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE 9377.60
DISCOUNT 937.76 IF PAID IN 30 DAYS
AFTER DISC 9439.36

SIGNATURE Michael Polley

PRINTED NAME Michael Polley