

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31881

Name: McGinness Oil Company of KS, INC.

Address 150 N. Main, Suite 1026

Wichita, Kansas 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Douglas H. McGinness

Phone (316) 267-6065

Contractor: Name: Murfin Drilling Co.

License: 30606

Wellsite Geologist: Kevin Davis

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2/13/2000 2/21/2000 2/22/2000
Spud Date Date Reached TD Completion Date

API NO. 15- 199-202810000
County Wallace
Ap. W/2 - NW NE NE Sec. 30 Twp. 15S Rge. 41W
330 Feet from S (circle one) Line of Section
1225 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Kriegh Well # 1
Field Name Mt. Sunflower
Producing Formation N/A
Elevation: Ground 3810 KB 3820
Total Depth 5300 PBTB N/A
Amount of Surface Pipe Set and Cemented at 383' Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan D2A 9/10/00
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
SEP 06 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas H. McGinness
Title CEO Date 9/5/2000

Subscribed and sworn to before me this 5th day of September,
~~2000~~

Notary Public Donna L. May
Date Commission Expires 2/7/04

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

DONNA L. MAY
Notary Public - State of Kansas
My Appt. Expires 2/7/04

Operator Name McGinness Oil Company of KS, Inc Lessee Name Kriegh #1 Well # _____

Sec. 30 Twp. 15 Rge. 41 East West County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: **DUAL INDUCTION**
COMPENSATED DENSITY

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample		
Name	Top	Datum
Heebner	4120	(300)
Lansing	4228	(408)
Cherokee Shale	4745	(925)
Morrow Shale	4982	(1162)
Upper Morrow SSale	5011	(1191)
Lower Morrow SS	none	
Morrow Lime	5096	(1276)
Miss	5178	(1358)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12/1 3/4	8 5/8	10.5	383'	60/40 Pozmix	275	3%gel 2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____



CHARGE TO: McGinnis Oil
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET No 2006

ORIGINAL

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, Ks.</u>	WELL/PROJECT NO. <u>1-30</u>	LEASE <u>Kriegh</u>	COUNTY/PARISH <u>Wallace</u>	STATE <u>Ks.</u>	CITY	DATE <u>2/13/00</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Murfin Drilling Co.</u>		RIG NAME/NO.	SHIPPED VIA <u>CIT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cont. 8 5/8" Surface Casing</u>		WELL PERMIT NO.	WELL LOCATION <u>Sec 30-15^s-41^w</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT		
		LOC	ACCT	DF										
575		1			MILEAGE #104	100		mi		2	00	200	00	
576		1			Pump Service	384		Ft		450	00	450	00	
410		1			Top Plug	1		ec	8 5/8	in	56	00	56	00
581		1			Service Charge	275				1	00	275	00	
583		1			Drayage	1162.5		ton	miles	75		871	88	
326		1			60/40 Poz Mix 2% Gel	275		skb		5	00	1,375	00	
278		1			Calcium Chloride 3%	7		skb		25	00	175	00	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 2-13-2000 TIME SIGNED 11:15 P.M. A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3,402	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1070		
WE UNDERSTOOD AND MET YOUR NEEDS?				DISCOUNT	3062	59
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	70	82
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	3133	41
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

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15-199-20281-00-00

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

[Signature]
 APPROVAL

Thank You!

OG

SWIFT Services, Inc.

ORIGINAL

DATE 2/13/00 PAGE NO. 1

WELL NO. 1-30 LEASE Krieger JOB TYPE Surface TICKET NO. 2006

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2045							on loc.
	2135							Rig pulling Bit out of hole Start in with 8 5/8" csg. Csg on Bottom
	2200							Circulate with rig pump
	2220		63.6					Start mixing 275sb 60/40 Por 2%60 3%cc Finished mixing
	11:00	Monitor Time	23					Release Top Plug and Displace Plug down shut in a well head Circ 3 1/2 cut. to pit wash and pack up thread Job Complete

Thank You
Rogers

ALLIED CEMENTING CO., INC.

Federal Tax I.D.:

15-199-20281-00-00

1273 ORIGINAL

PO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>2-21-00</u>	SEC. <u>30</u>	TWP. <u>155</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>2:45 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>KRIEGER</u>	WELL # <u>1-30</u>	LOCATION <u>SHARON SPRINGS 9W-115-4W</u>			COUNTY <u>WALLACE</u>	STATE <u>KS</u>	
CITY <u>CITY</u>				CITY <u>CITY</u>			

OLD OR NEW (Circle one)

CONTRACTOR MURFIN DRILL. REC # 14

TYPE OF JOB PTA

HOLE SIZE 7 7/8" T.D. 5300'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 2767'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED 200 SKS 60/40 POZ 6862L 1/4" FLO-SEAL

COMMON	<u>120 SKS</u>	@	<u>7.55</u>	<u>906.00</u>
POZMIX	<u>80 SKS</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>10 SKS</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
	<u>50 # - Flo-Seal</u>	@	<u>1.15</u>	<u>57.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>200 SKS</u>	@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>9¢ per sk/mile</u>			<u>520.00</u>
				TOTAL <u>2,048.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

315 DRIVER ANDREW

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SKS AT 2767'

100 SKS AT 1460'

40 SKS AT 433'

10 SKS AT 40'

15 SKS RAT HOLE

10 SKS MOUSE HOLE

THANK YOU

SERVICE

DEPTH OF JOB 2767'

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @ _____

MILEAGE 65 miles @ 2.85 185.25

PLUG 8 3/8 DRY HOLE @ 23.00

@ _____

@ _____

TOTAL 678.25

CHARGE TO: MCGUINNESS OIL CO OF KANSAS, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gus Schwartz

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME GUS SCHWARTZ