

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

* Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

*Mailed prior to this report.

LICENSE # 6029

EXPIRATION DATE June 30, 1983

OPERATOR Ladd Petroleum Corporation

API NO. 15-171-20,271-0000

ADDRESS P. O. Box 2848

COUNTY Scott

Tulsa, Oklahoma 74101

FIELD _____

** CONTACT PERSON David P. Spencer

PROD. FORMATION ---

PHONE (918) 587-6531

PURCHASER _____

LEASE Koehn

ADDRESS _____

WELL NO. 1-16

WELL LOCATION SW SE SE

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc.

330 Ft. from South Line and

ADDRESS 435 Page Court, 220 West Douglas

990 Ft. from East Line of

Wichita, Kansas 67202

the SE (Qtr.) SEC 16 TWP 16S RGE 34 (W).

PLUGGING CONTRACTOR Rains & Williamson Oil Co., Inc.

WELL PLAT

(Office Use Only)

ADDRESS 435 Page Court, 220 West Douglas

Wichita, Kansas 67202

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 5095'

PBTD ---

SPUD DATE 3-28-84

DATE COMPLETED 4-12-84

ELEV: GR 3135'

DF _____

KB _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(KICK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 1627' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David P. Spencer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David P. Spencer
(Name)
General Manager of Operations

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April,

19 84.

Mary E. Russell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 23, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
APR 30 1984
4-30-84
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Ladd Petroleum Corporation LEASE Koehn

SEC. 16 TWP. 16S RGE. 34 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-16

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Shale		706	Base Anhydrite	2484 (+660)
Sand & Shale	706	1635	Winfield	2892 (+252)
Shale	1635	2355	Ft. Riley	2987 (+157)
Sand & Shale	2355	2469	Neva	3311 (-167)
Shale	2469	3195	Topeka	3749 (-605)
Shale & Lime	3195	3490	Heebner Sh	4014 (-870)
Lime & Shale	3490	3655	Toronto	4028 (-884)
Lime	3655	4772	Lansing	4058 (-914)
Lime & Shale	4772	4841	Kansas City	4152 (-1008)
Lime	4841	5095	Marmaton	4488 (-1344)
Rotary Total Depth		5095	Cherokee Sh	4612 (-1468)
			Morrow Shale	4778 (-1634)
			St. Louis	4867 (-1723)
			Spergen	4982 (-1838)

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~REUSE~~

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1627'	Class "A"	200	3% cc
					Lite	600	3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations