

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,533-00-00

County Scott

- C - NW - NW Sec. 35 Twp. 16 Rge. 32 X^E_W

660 Feet from S(N) (circle one) Line of Section

660 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Brantner Well # CH-6

Field Name (Wildcat)

Producing Formation _____

Elevation: Ground 2977' KB _____

Total Depth 784' PBDT _____

Amount of Surface Pipe Set and Cemented at 20' @ 23' Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 3 1-21-99 SK
(Data must be collected from the Reserve Pit) No Reserve Pit.

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5135

Name: John O. Farmer, Inc.

Address P.O. Box 352

City/State/Zip Russell, KS 67665

Purchaser: _____

Operator Contact Person: Martin K. Dubois

Phone (785) 483-3144

Contractor: Name: Layne-Western

License: 6849

Wellsite Geologist: John O. Farmer IV

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry X Other (Core) WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

12-6-98 12-8-98

Spud Date _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Martin K. Dubois

Title Exploration Manager Date 1-5-99

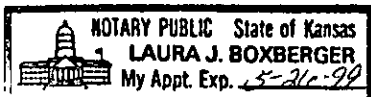
Subscribed and sworn to before me this 5th day of January, 19 99.

Notary Public Laura J. Boxberger

Date Commission Expires 5-26-99

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C / Wireline Log Received
C _____ Geologist Report Received

Distribution
/ KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other (Specify)



SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Brantner Well # CH-6

Sec. 35 Twp. 16 Rge. 32 East West
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Ft. Hays 690 +2287

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface/Marker	6 1/4"	5 1/2"		20' @ 23'	60/40 Pozmix	10	6% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SLD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

3129

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: OKLEY

DATE <u>12-9-98</u>	SEC <u>25</u>	TWP. <u>16S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>8:45 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>12:15 PM</u>
LEASE <u>BRANTNER</u>		WELL # <u>CH-6</u>		LOCATION <u>OKLEY 34S-2E-1S</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR LAYNE

TYPE OF JOB PTA

HOLE SIZE 6 1/4" T.D. 790'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" + 2 3/4" DEPTH 780'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT AMOUNT ORDERED 120 SKS 60/60 102 69.6 EL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK # 282 DRIVER LONNIE

BULK TRUCK # _____ DRIVER _____

COMMON	<u>72 SKS</u>	@	<u>7 50</u>	<u>543 60</u>
POZMIX	<u>48 SKS</u>	@	<u>3 25</u>	<u>156 00</u>
GEL	<u>6 SKS</u>	@	<u>9 50</u>	<u>57 00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING	<u>120 SKS</u>	@	<u>1 05</u>	<u>126 00</u>
MILEAGE	<u>040 PER SK / MILE</u>			<u>177 00</u>
TOTAL				<u>1060 20</u>

REMARKS:

MIX 55 SKS AT 780'

MIX 55 SKS AT 390' + CIRCULATE TO SURFACE.

RUN 5/8 CASING IN HOLE + MIX 70 SKS TO SURFACE.

THANK YOU

SERVICE

DEPTH OF JOB 780'

PUMP TRUCK CHARGE 250 00

EXTRA FOOTAGE @ _____

MILEAGE 37 MI @ 2 85 105 45

PLUG @ _____

TOTAL 355 45

CHARGE TO: JOHN O. FARMER

STREET Box 352

CITY Russell STATE Kansas ZIP 67665

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bob Knept

Bob Knept
PRINTED NAME