

ORIGINAL

CONFIDENTIAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RELEASED

JAN 29 1999

Operator: License # 5135
Name: John O. Farmer Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665

Purchaser: _____

Operator Contact Person: Martin K. Dubois
Phone (785) 483-3144

Contractor: Name: Glen Chase Drilling
License: 9561
Wellsite Geologist: Martin K. Dubois

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other Core WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info. as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No. KCC
☐ Dual Completion ☐ Docket No. OCT 15
☐ Other (SWD or Inj?) ☐ Docket No. _____

8-22-97 8-29-97
Spud Date Date Reached TD

CONFIDENTIAL

API NO. 15- 171-20,517-00-00
County Scott
SW - NE - SE Sec. 27 Twp. 16S Rge. 32 E X W

1650 Feet from SW (circle one) Line of Section
990 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Carpenter Trust Well # CH-2
Field Name (wildcat)
Producing Formation _____

Elevation: Ground 2980' KB _____
Total Depth 775' RTD PBDT _____

Amount of Surface Pipe Set and Cemented at 20' @ 23 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P4A, 4-8-98 U.C.
(Data must be collected from the Reserve Pit) No Reserve Pit

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: STATE OF KANSAS

Operator Name John O. Farmer III

Lease Name CO. 15-171-20,517-00-00 License No. _____

Quarter SW Sec. 27 Twp. 16S Rng. 32 E/W

County Scott Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III
John O. Farmer III
Title President Date 10-13-97
Subscribed and sworn to before me this 13th day of October,
19 97.

Notary Public Margaret A. Schulte
Margaret A. Schulte

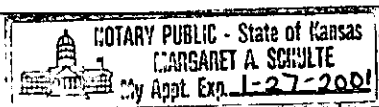
Date Commission Expires _____

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)



Form ACO-1 (7-91)

ORIGINAL

SIDE TWO

Operator Name John O. Farmer, Inc. Lease Name Carpenter Trust Well # CH-2
☐ East
 Sec. 27 Twp. 16S Rge. 32 ☒ West
☐ West
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run
 (Submit Copy.) ☐ Yes ☒ No

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☒ Sample

Name	Top	Datum
Fort Hays	690'	(+2290)
Base/Fort Hays	760'	(+2220)
R.T.D.	775'	(+2205)

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface/Marker	6-5/8"	5-1/2"		20' @ 23'	60/40 Pozmix	5	6% gel
(set after drilling well, during plugging operations)							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

GLEN CHASE DRILLING
CHANUTE, KS 66720

ORIGINAL

P.O. BOX 286
316/431-2283

DRILLERS TEST LOG

CONFIDENTIAL

CUSTOMER NAME John O. Farmer, Inc. DATE August 22, 1997
STREET ADDRESS P.O. Box 352 TEST # 2 Carpenter Trust E. LOG Yes NO
CITY & STATE Russell, Kansas 67665 DRILLER Glen Chase
COUNTY Scott LOCATION SW NE SE Sec. 27-16S-32W

Footage	Description of Strata
0 - 20	Sub soil, brown clay, calachie
20 - 60	Brown clay, calachie
60 - 65	Sand, gravel
65 - 120	Brown sandy clay
120 - 170	Sand, gravel, clay layers
170 - 175	Yellow clay
175 - 690	Shale
690 - 718	Chalk, shale
718 - 760	Lime, firm
760 - 775	Shale

KCC
OCT 13
CONFIDENTIAL

RELEASED
JAN 29 1999
FROM CONFIDENTIAL

COPY 4317
COSTA VENTURE DIVISION
VIA EMAIL 10/20/97

STANDARD & SPOONER
10/20/97

9982

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>8-29-97</u>	SEC. <u>27</u>	TWP. <u>16S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>12:15 PM</u>	JOB START	JOB FINISH <u>1:15 PM</u>
LEASE <u>Carpenter</u>	WELL # <u>CH-2</u>	LOCATION <u>483 Jct, 4E-2 1/2 N. W. 15</u>			COUNTY <u>Scott</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one)			<u>SW NE SE Sec. 27-16S-32W</u>				

CONTRACTOR	Chase Dils	OWNER	Sumner
TYPE OF JOB	PTA	CEMENT	
HOLE SIZE	T.D.	AMOUNT ORDERED	50 SKS 40' per
CASING SIZE	5 1/2	DEPTH	30'
TUBING SIZE	DEPTH	DEPTH	6% Gal,
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON	
MEAS. LINE	SHOE JOINT	POZMIX	
CEMENT LEFT IN CSG.		GEL	
PERFS.		CHLORIDE	
DISPLACEMENT			

~~CONFIDENTIAL~~

RELEASED

EQUIPMENT	
PUMP TRUCK	CEMENTER
# 191	Walt
BULK TRUCK	HELPER
# 315	Dean
BULK TRUCK	DRIVER
#	Jeff
BULK TRUCK	DRIVER
#	

COMMON	_____	_____	_____
POZMIX	_____	_____	_____
GEL	_____	_____	_____
CHLORIDE	_____	_____	_____
	_____	_____	_____
	_____	_____	_____
	_____	_____	_____
	_____	_____	_____
	_____	_____	_____
	_____	_____	_____
HANDLING	_____	_____	_____
MILEAGE	_____	_____	_____
FROM CONFIDENTIAL		TOTAL	

FROM CONFIDENTIAL

TOTAL

REMARKS:

SERVICE

circ 45 sks comant to Surface
But 1st 5 1/2 in Halc, tap off
w/ 5 sks

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE miles @ 285 _____
PLUG _____ @ _____
_____ @ _____
_____ @ _____
KCC _____ @ _____

KCC

OCT 13

TOTAL

CHARGE TO: John O. Farmer
STREET _____
CITY _____ STATE _____ ZIP _____

CONFIDENTIAL

BOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *John Chase*

PRINTED NAME

STAFF