

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5151
name Gear Petroleum Co., Inc.
address 300 Sutton Place
City/State/Zip Wichita, KS 67202

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: license # 5883
name Warrior Drilling Co.

Wellsite Geologist Roger Martin
Phone 316-263-4248

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-03-84 12-15-84 12-15-84
Spud Date Date Reached TD Completion Date

4750'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 347' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 171-20,289-0000

County SCOTT

NE SW SW Sec 26 Twp 16 Rge 32 XW

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

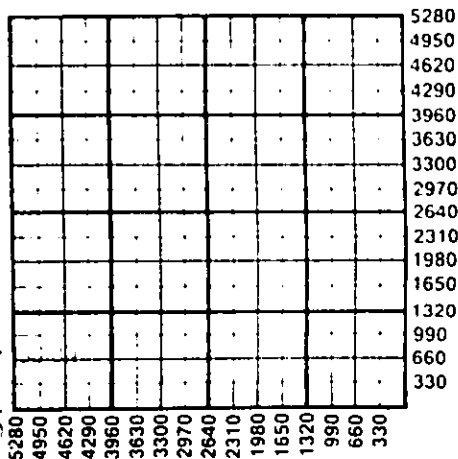
Lease Name Carpenter Well# 1-26

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2976' KB 2983'

Section Plat



MAN 08 1985
1-8-85

WATER SUPPLY INFORMATION

Source of Water: N/A
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

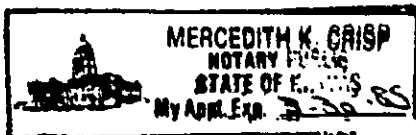
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan A. Bowles
Title Exploration Manager Date 1-03-85

Subscribed and sworn to before me this 3rd day of January 19 85

Notary Public Mercedith K. Crisp
Date Commission Expires 3-30-85



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

TEST #1 4004-4032'. 30-60-45-90. Rec. 20' WM. IFP 33-33, FFP 33-33; ISIP 1118, FSIP 1107. BHT 114°.

TEST #2 4190-4220'. (I Zone) 30-60-45-90. Rec. 15' OSPM; 90' OSPMW; 180' OSPW. IFP 33-77, FFP 100-155; ISIP 1118, FSIP 1085. CHL 40,000. BHT 116°.

TEST #3 4242-4280'. (K Zone) 30-60-45-90. Rec. 2070' water. CHL 20,000. IFP 676-1118, FFP 1163-1207; ISIP 1196, FSIP 1027.

TEST #4 4286-4318'. (mis-run).

TEST #5 4286-4318'. (L Zone) 30-60-45-90. Strong blow off fair. Rec. 15' WM slight oil scum; 270' SMW. TF 285' IFP 55-88, FFP 100-166; ISIP 1185, FSIP 1174. BHT 122°.

TEST #6 4394-4448'. 30-60-45-90. Weak blow throughout. Rec. 30' VSOCM, (2% oil, 98% mud). 2" FO on top. IFP 44-44, FFP 55-55; ISIP 1052, FSIP 975.

TEST #7 4445-4481'. 30-30-30-30. WB dec 5". Rec. 20' OSPM, (1% oil, 99% mud). IFP 44-44, FFP 44-55; ISIP 66, FSIP NA#. BHT 116°.

TEST #8 4473-4527'. (Lwr Pawnee-Ft. Scott) 30-60-30-30. Rec. 15' SOSPM. IFP 44-44, FFP 55-55; ISIP 754, FSIP 1111. BHT 122°.

TEST #9 4522-4601'. (Cherokee J Zone) 30-30-45-60. WB dec 40". Rec. 30' SOSPM. IFP 22-22, FFP 33-33; ISIP 33, FSIP 222. BHT 118°.

Name	Top	Bottom
Anhydrite	2347	-636
B/Anhydrite	2366	-617
Topeka	3660	-677
Heebner	3938	-955
Toronto	3959	-976
LKC	3979	-996
Stark	4250	-1267
BKC	4340	-1357
Ft. Scott	4515	-1532
Cherokee	4540	-1557
Cong Sd	4642	-1659
Miss	4650	-1667

RELEASED
 MAY 23 1966
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/2"	8-5/8"	23#	347'	60-40 pozmix	190	3% CC, 2% Gel.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL _____