

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, GSWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Beren Corp.
ADDRESS 970 Fourth Financial Center
Wichita, KS 67202

API NO. 15-171-20,229-0000
COUNTY Scott
FIELD

**CONTACT PERSON Max Houston
PHONE (316) 265-3311

PROD. FORMATION
LEASE Curry

PURCHASER
ADDRESS

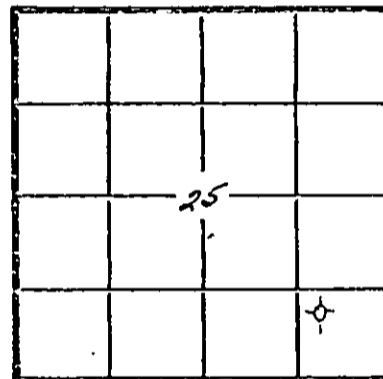
WELL NO. #2

DRILLING KANDRILCO, Inc.
CONTRACTOR
ADDRESS 555 N. Woodlawn, Bldg. 1 - Suite 207
Wichita, SK 67208

WELL LOCATION NW SE SE
Ft. from Line and
Ft. from Line of
the SEC.25 TWP.16S RGE.32W

PLUGGING Sun Oil well Cementing
CONTRACTOR
ADDRESS Box 169
Great Bend, KS 67530

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4225 PBD

SPUD DATE 3/12/82 DATE COMPLETED 3/20/82

ELEV: GR 2959 DF KB 2966

DRILLED WITH ROTARY TOOLS

Amount of surface pipe set and cemented 316' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS GEOLOGIST (FOR)(OF) BEREN CORPORATION

OPERATOR OF THE CURRY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

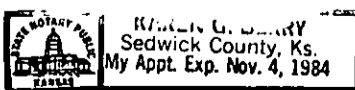
SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF MARCH, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF MARCH, 1982

(s) Don W. Beauchamp



Karen J. Berry
NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE RECEIVED
MAR 25 1982
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	115		
Shale	115	330		
Sand and shale	330	1289		
Pyrite	1289	1300		
Sand and shale	1300	1720		
Sand, shale & lime	1720	1960		
Sand & shale	1960	2352		
Anhydrite	2352	2373		
Shale	2373	2770		
Shale & lime	2770	2860		
Shale	2860	3830		
Shale & lime	3830	4065		
Lime	4065	4225		
RTD	4225			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	316'	60-40 pozmix	200	2% gel, 3% CaCl2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	bbls.	MCF	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		