

RECEIVED 3-3-82
 STATE CORPORATION COMMISSION
 OIL & GAS DIVISION
 WICHITA, KANSAS

AFFIDAVIT AND COMPLETION FORM

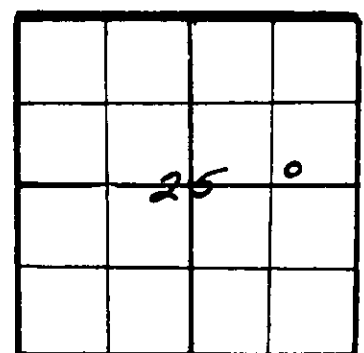
ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado, Dealey Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, **SWD**, OWD, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (conventional log, electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Beren Corporation API NO. 15-171-20,217-0000
 ADDRESS 970 Fourth Financial Center COUNTY Scott
Wichita, Kansas 67202 FIELD Wildcat
 **CONTACT PERSON Evan Mayhew LEASE Jewell
 PHONE (316) 265-3311 PROD. FORMATION Topeka

PURCHASER _____ WELL NO. 1
 ADDRESS _____ WELL LOCATION SW SE NE
 _____ Ft. from _____ Line and
 _____ Ft. from _____ Line of
 the SEC. 25 TWP. 16S RGE. 32W

DRILLING CONTRACTOR Warrior Drilling, Inc.
 ADDRESS 905 Century Plaza
Wichita, Kansas 67202



WELL PLAT
 ()
 or (Full)
 Section -
 Please
 indicate.

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 4675 PBTD 3950
 SPUD DATE 12/17/81 DATE COMPLETED 2/23/82
 ELEV: GR 2960DF KB 2965

KCC ✓
 KGS ✓
 MISC. _____

DRILLED WITH _____ (ROTARY) _____ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/_____ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		320'	60-40 pozmix	255	2% gel, 3% CC
Production		5 1/2"		4185'	60-40 pozmix	250	2% gel, 10% salt
DV Tool				2345	Lite	550	-

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	DPJS	4064-66
			2	DPJS	4005-09
			3	DPJS	3974-77
TUBING RECORD					
Size	Setting depth	Pecker set at	2	DPJS	3883-91, 3871-79
2-3/8" plastic lined	3590	3590	2	DPJS	3861-66, 3740-48
					3700-07, 3620-35

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1250 gallons 15% HCl	4064-66
250 gallons 15% HCl	4005-09
300 gallons 15% HCl	3974-77
4500 gallons 15% HCl	3861-91
5000 gallons 15% HCl	3635-3748

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbls.	MCF	%
			bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval(s)	
			CFPB

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	331		
Sand and clay	331	1075		
Sand and shale	1075	2189		
Shale	2189	2348		
Anhydrite	2348	2368		
Shale	2368	2700		
Shale and lime	2700	3260		
Lime and shale	3260	3960		
Lime	3960	4062		
Lime and shale	4062	4211		
Shale	4211	4675		
RTD	4675			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

DON W. BEAUCHAMP OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS GEOLOGIST FOR BEREN CORPORATION OPERATOR OF THE JEWELL LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF FEBRUARY 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Don W. Beauchamp

SUBSCRIBED AND SWORN TO BEFORE ME THIS 1st DAY OF March 19 82

Karen G. Berry
 NOTARY PUBLIC

MY COMMISSION EXPIRES: November 4, 1984

