

STATE DEPARTMENT OF REVENUE
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APR 15-171-20,489-0000 ORIGINAL
County Scott

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address 3017 N. Cypress
City/State/Zip Wichita, KS 67226-4003

E/2 - NE - SE Sec. 11 Twp. 20S Rge. 33 1
1981 Feet from 50 (circle one) Line of Section
330 Feet from 60 (circle one) Line of Section

Purchaser: N/A
Operator Contact Person: Steve O'Neill
Phone (316) 636-2737
Contractor: Name: Sweetman Drilling, Inc.

Footages Calculated from Nearest Outside Section Corner:
NE, 50, NW or SW (circle one)
Lease Name Wasinger "B" Well # 1-11
Field Name _____

License: 5658
Wellsite Geologist: John Hastings

Producing Formation None **CONFIDENTIAL**
Elevation: Ground 2945 KB 2956
Total Depth 4850 PBD _____

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ S10W _____ Temp. Abd.
_____ Gas _____ ENHR _____ S10V _____
 Dry _____ Other (Core, VSV, Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 355 Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ss cont.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____
7-20-95 7-28-95 7-29-95
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan D&A JH 11-27-96
(Date must be collected from the Reserve Pit)
Chloride content 12000 ppm fluid volume 1000 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. 131925
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been read with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Petroleum Engineer Date 8-1-95

Subscribed and sworn to before me this 1 day of August 1995.
Notary Public Deborah Ann Paulus
Date Commission Expires January 8, 1996

DEBORAH ANN PAULUS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-8-96

RECEIVED
KANSAS CORPORATION COMMISSION
8-7-95
AUG 07 1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC _____ SVD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

Operator Name McCoy Petroleum Corporation

Lease Name Wasinger "B"

Well # 1-11

Sec 11 Twp 20S Rge 33 East

County Scott

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Sample
Formation (Top), Depth and Datum
Name Top Datum

See Attached

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	355	Prem Plus	250	2%gel, 1#Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or In]. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

PLUGGED AND ABANDON

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003
316-636-2737

ORIGINAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

CONFIDENTIAL

API# 15-171-20489

McCoy Petroleum Corporation
Wasinger "B" #1-11
E/2 NE SE
Section 11-20S-33W
Scott County, KS

Page 2 ACO-1

RELEASED

APR 18 1995

FROM CONFIDENTIAL

ELECTRIC LOG TOPS

DST # 1 4332-4370 (Marmaton)
Open 30", SI 60", Open 30", SI 60"
1st Open: Weak blow incr to 2"
2nd Open: No blow
Recovered: 120' Thin Mud with Spots Of Oil
FP: 53-64 / 75-86#
SIP: 1172-1014#

DST # 2 4416-4454 (Fort Scott Limestone)
Open 30", SI 30", Open 30", SI 30"
1st Open: Weak blow died in 7 min.
2nd Open: No blow
Recovered: 30' Mud
FP: 50-50 50-50#
ISIP: Invalid pressure of 2128# (hydrostatic)
(Packer was pulled loose while setting slips to rotate tool)
FSIP: 50#

DST # 3 2596-2640 (Krider Limestone) (Hookwall Straddle)
Open 30", SI 60", Open 60", SI 60"
1st Open: Weak to strong blow OBB in 17 min.
2nd Open: Weak to strong blow OBB in 18 min.
Recovered: 370' Gas in Pipe
80' Mud
FP: 40-50 / 70-70#
SIP: 202-160#

DST # 4 2686-2700 (Lower Winfield) (Hookwall Straddle)
Open 30", SI 60", Open 10", No FSIP
1st Open: Weak blow incr to 1-1/2" then died in 20min.
2nd Open: No blow
Recovered: 30' Mud
FP: 30-30 / 30-30#
SIP: 577#

DST # 5 2734-2748 (Towanda Limestone)
1st Open: Weak blow incr to OBB in 9 min.
2nd Open: Weak blow incr to OBB in 39 min.
Recovered: 190' GIP
230' Muddy Water (Chlorides 12,000 PPM)(Mud System 3,000 PPM)
FP: 32-76 / 109-131#
SIP: 469-436#

Howard	3511(-555)
Topeka	3550(-594)
Heebner	3818(-862)
Lansing	3867(-911)
Lansing 'G' Zone	4063(-1107)
Lansing 'H' Zone	4100(-1144)
Marmaton	4316(-1360)
Marmaton 'B'	4348(-1392)
Fort Scott Lime	4421(-1465)
Cherokee Shale	4433(-1477)
Morrow Shale	4581(-1625)
Mississippian	4670(-1714)
RTD	4800(-1844)
LTD	4800(-1844)

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STATE CORPORATION COMMISSION

AUG 07 1995

CONSERVATION COMMISSION
WICHITA, KANSAS

CUSTOMER COPY

INVOICE



HALLIBURTON

MEMO TO: P.O. BOX 951046 DALLAS, TX 75395-1046

ORIGINAL

INVOICE NO.	DATE
812155	07/19/1995

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
WASINGER B 1-11	SCOTT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	SWEETMAN	CEMENT SURFACE CASING	07/19/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	EUGENE SALOGA		
SHIPPED VIA			FILE NO.
COMPANY TRUCK			93590

MCCOY PETROLEUM CO
 ATTN: KEITH MCCOY
 8017 N. CYPRESS
 WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:
 P.O. BOX 1598
 LIBERAL, KS 67905-0000

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT				
000-117	MILEAGE CEMENTING ROUND TRIP	85 MI	2.75	473.00
		2 UNT		
001-016	CEMENTING CASING	355 FT	630.00	630.00
		1 UNT		
12A	GUIDE SHOE - 8 5/8" S.J.	1 EA	278.00	278.00
825.817				
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA	171.00	171.00
815.19502				
27	FILL-UP UNIT 7" - 8 5/8"	1 EA	55.00	55.00
815.19415				
40	CENTRALIZER - 8-5/8 X 12-1/4	3 EA	65.00	195.00
006.61048				
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN	130.00	130.00
		1 EA		
030-019	CEMENTING PLUG SW, PLASTIC BOT	8 5/8 IN	130.00	130.00
		1 EA		
504-050	CEMENT - PREMIUM PLUS	250 SK	11.91	2,977.50
507-277	HALLIBURTON-DEL BENTONITE	3 SK	18.60	55.80
508-291	GILSONITE BULK	900 LB	.40	360.00
507-210	FLOCELE	175 LB	1.65	288.75
509-406	ANHYDROUS CALCIUM CHLORIDE	2 SK	36.75	73.50
500-207	BULK SERVICE CHARGE	286 CFT		996.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	1025.29 TMI		974.03

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AUG 07 1995

INVOICE SUBTOTAL 7,182.68
 DISCOUNT-(BID) 111,925.31
 INVOICE BID AMOUNT 5,257.37
 **KANSAS STATE SALES TAX 210.17
 **LIBERAL CITY SALES TAX 44.54

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

COPY



HALLIBURTON

DALLAS, TX 75395-1046

ORIGINAL

INVOICE NO.	DATE
812155	07/19/1995

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
WASINGER B-1-11	SCOTT	KS	SARE
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	SWEETMAN	CEMENT SURFACE CASTING	07/19/1995
ACCOUNT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
554550	EUGENE SALOBY		
SHIPPED VIA			FILE NO.
COMPANY TRUCK			95590

CONFIDENTIAL

MCCOY PETROLEUM CO
 ATTN: KEITH MCCOY
 3017 N CYPRESS
 WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:
 P.O. BOX 1598
 LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
	*--SEWARD COUNTY SALES TAX			44.54
<p>RECEIVED STATE CORPORATION COMMISSION AUG 07 1995</p>				
<p>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</p>				\$5,564.62

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CUSTOMER COPY



HALLIBURTON

P.O. BOX 251043
DALLAS, TX 75225-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
912055	07/29/1995

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
WELLER A 1-11	SCOTT	KS	SAFE		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	SMITHMAN	PLUG TO ABANDON	07/29/1995		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
054550	EUGENE SALIDA			COMPANY TRUCK	0093

DIRECT CORRESPONDENCE TO:

MCROY PETROLEUM CO
 ATTN: KEITH MCROY
 3017 N CYPRESS
 WICHITA, KS 67226-4003

CONFIDENTIAL

P.O. BOX 1893
 LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	200	MI	2.75	550.00
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	2160	BT	1,450.00	1,390.00
		1	UNT		
009-027	CMT THRU TBG-DRILL STEM ADD HR	2	HR	235.00	470.00
		1	UNT		
004-043	CEMENT - PREMIUM	129	SK	11.55	1,469.95
006-103	POZMIX A	635	LB	.074	470.94
006-121	HALLIBURTON-GEL 2X	4	LB	.00	N/A
007-277	HALLIBURTON-GEL BENTONITE	7	SK	18.60	130.20
007-210	FLOCELE	54	LB	1.65	89.70
000-207	BULK SERVICE CHARGE	239	CFT	1.55	314.55
000-306	MILEAGE (MID-CONT) DEL OR-RETURN	025.00	MI	9.00	225.00

INVOICE SUBTOTAL

5,788.54

DISCOUNT (BID)

1,562.87

INVOICE BID AMOUNT

4,225.67

KANSAS STATE SALES TAX
 LIBERAL CITY SALES TAX
 SEWARD COUNTY SALES TAX

207.07
 42.27
 42.27

AUG 07 1995

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STATE CORPORATION COMMISSION

CONSERVATION DIVISION
WICHITA, KANSAS

119-17

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$4,517.28

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