

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-171-20,211-00-01

ORIGINAL

County Scott

SE - NE - NE Sec. 11 Twp. 20S Rge. 33 X<sup>E</sup><sub>W</sub>

Operator: License # 5003

4290 Feet from S (circle one) Line of Section

Name: McCoy Petroleum Corporation

330 Feet from W (circle one) Line of Section

Address 3017 N. Cypress

Footages Calculated from Nearest Outside Section Corner:  
NE, S, NW or SW (circle one)

City/State/Zip Wichita, KS 67226-4003

Lease Name Wasinger "A" Well # 1-11

Purchaser: Koch

Field Name \_\_\_\_\_

Operator Contact Person: Roger McCoy

Producing Formation Morrow Sand

Phone (316) 636-2737

Elevation: Ground 2946' KB 2158'

Contractor: Name: Murfin Drilling Co.

Total Depth 4800' PBD 4763'

License: 6033

Amount of Surface Pipe Set and Cemented at 336' Feet

Wellsite Geologist: Tim Pierce

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

Designate Type of Completion  
New Well X Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan REENTRY 89 7-10-95  
(Data must be collected from the Reserve Pit)

If Workover Re-Entry: old well info as follows:

Chloride content 100 ppm Fluid volume 800 bbls

Operator: C. L. Morris

Dewatering method used Evaporation

Well Name: #1 Wasinger

Location of fluid disposal WELL SITED If hauled offsite: \_\_\_\_\_

Comp. Date 7-4-81 Old Total Depth 4661'

Operator Name 1-11 1995

Lease Name \_\_\_\_\_ License No. KCC

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. 30 E/W \_\_\_\_\_

County \_\_\_\_\_ Docket CONFIDENTIAL

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ S10W \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ S16W \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, VSW, Expl., Cathodic, etc) \_\_\_\_\_

X Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
Cemented \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-20-94 8-21-94 9-30-94  
Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

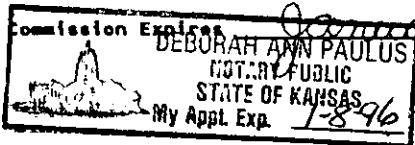
Title President Date 9-21-94

Subscribed and sworn to before me this 21st day of October, 19 94.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 1996

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
F X Wireline Log Received  
C X Geologist Report Received  
COMMISSION  
OCT 22 1994  
Distribution \_\_\_\_\_  
SVD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
WICHITA, KANSAS (Specify)



Operator Name McCoy Petroleum Corporation Lease Name Wasinger "A" Well # 1-11

East  
 West

County Scott

Sec. 11 Twp. 20S Rge. 33

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name ST. LOUIS Top 4656 Datum

List All E.Logs Run: **DUAL INDUCTION  
DUAL-SPACED NEUTRON  
MICRO  
LONG-SPACED SONIC  
CEMENT BOND**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		336'	60/40 Poz	200	2% gel, 3%cc
Production		5-1/2"	14#	4798	Class H	100	10# gel,

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4639-4644'	Acidize w/500 gals. 15% HCL FB-NE
4	4649-4654'	followed by 1000 gals. diesel fuel w. Hyflo Frac w/17,500 gals. MY-T-OIL IV and 23,400# sand
		Same

TUBING RECORD Size 2-7/8" EUE Set At 4588' Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 09-15-94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 71 Bbls. Gas 21 Mcf Water 21 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Production Interval 4639-4644'  
 Other (Specify) 4649-4654'



Natural Gas • Crude Oil  
Exploration & Production

CONFIDENTIAL

**McCOY PETROLEUM CORPORATION**

3017 North Cypress  
Wichita, Kansas 67226-4003  
316-636-2737

ORIGINAL

John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

Page 2 ACO-1

McCoy Petroleum Corporaiton  
Wasinger "A" #1-11  
SE NE NE Section 11-20S-33W  
Scott County, Kansas  
API #15-171-20211-0001

*DST #1 4560-4658' (Tail Pipe Straddle) (Morrow Sand)*  
*Open 30", S.I. 60", Open 60", S.I. 90"*  
*Recovered 490' of drilling mud.*  
*No show of oil.*  
*FP 104-145# 207-259#*  
*ISIP 353# FSIP 363#*  
*CHL 5800 PPM*  
*Mud Systems Chlorides 5000 PPM*

*DST #2 4657-4689' (Tail Pipe Straddle) (Mississippian Porosity)*  
*Open 30", S.I. 60", Open 30", S.I. 60"*  
*Recovered 5' mud.*  
*FP 31-31# 31-31#*  
*ISIP 374# FSIP 353#*

RELEASED  
10 1 1993  
FROM CONFIDENTIAL

KCC  
SEP 30  
CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 12 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS



INVOICE

ORIGINAL

INVOICE NO.	DATE
638278	08/22/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
ASSINGER 1		SCOTT		KS	STATE
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
IBERAL		MURFIN DRILLING		CEMENT PRODUCTION CASING	
ACCT. NO.		CUSTOMER AGENT		VENDOR NO.	
54550		DARYL HANSON			
CUSTOMER P.O. NUMBER		SHIPPED VIA		FILE NO.	
		COMPANY TRUCK		75889	

DIRECT CORRESPONDENCE TO:

MCCOY PETROLEUM CO  
 ATTN: KEITH MCCOY  
 3017 N CYPRESS  
 WICHITA, KS 67226-4003

OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	69 MI		2.75	379.50
		2 UNT			
001-016	CEMENTING CASING	4798 FT		1,765.00	1,765.00
		1 UNT			
26	INSERT VALVE F. S. - 5 1/2" BRD	1 EA		550.00	550.00
017.6318					
001	5 1/2" LATCH DOWN BAFFLE	1 EA		114.00	114.00
001.03743					
000	BASKET-CEMENT-5-1/2 X 7-7/8	1 EA		110.00	110.00
006.70030					
10	CENTRALIZER-5-1/2 X 8-1/2	5 EA		44.00	220.00
006.60022					
000	3-WIPER L-D PLUG - 5 1/2"	1 EA		205.00	205.00
001.0374					
000	HALLIBURTON WELD-A	1 EA		14.50	14.50
090.10802					
018-317	SUPER FLUSH	12 SK		100.00	1,200.00
504-043	CEMENT - PREMIUM	100 SK		9.82	982.00
507-210	FLOCELE	23 LB		1.65	41.25
508-291	GILSONITE BULK	1000 LB		.40	400.00
507-968	SALT	787 LB		.15	118.05
507-775	HALAD-322	56 LB		7.00	392.00
508-127	CAL SEAL 60	9 SK		25.90	233.10
500-207	BULK SERVICE CHARGE	125 CFT		1.35	168.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	419.798 TH		.95	398.81

INVOICE SUBTOTAL

7,091.96

DISCOUNT-(BID)  
 INVOICE BID AMOUNT

1,894.52  
 5,197.44

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 12 1994  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



INVOICE

ORIGINAL

INVOICE NO.	DATE
635278	08/22/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
ASSINGER 1		SCOTT		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	MURFIN DRILLING	CEMENT PRODUCTION CASING		08/22/1994	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54550	DARYL HANSON			COMPANY TRUCK	75889

MCCOY PETROLEUM CO  
 ATTN: KEITH MCCOY  
 3017 N CYPRESS  
 WICHITA, KS 67226-4003

KCC  
 SEP 30  
 CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
 OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				130.83
	*-SEWARD COUNTY SALES TAX				26.71
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$5,354.98

RELEASED  
 OCT 1 1993  
 FROM CONFIDENTIAL

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 12 1994  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

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INVOICE

ORIGINAL

INVOICE NO.

DATE

682440

09/09/1994

WELL LEASE NO./PROJECT

WELL/PROJECT LOCATION

STATE

OWNER

WASINGER 1

SCOTT

KS

SAME

SERVICE LOCATION

CONTRACTOR

JOB PURPOSE

TICKET DATE

LIBERAL

POST & MASTIN

CEMENT/CASING EVALUATION

09/09/1994

ACCT. NO.

CUSTOMER AGENT

VENDOR NO.

CUSTOMER P.O. NUMBER

SHIPPED VIA

FILE NO.

554550

DARYL J. HANSON

COMPANY TRUCK

76701

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
3017 N CYPRESS  
WICHITA, KS 67226-4003

DEV ACP  
CASED HOLE  
LOG/PERF

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
750-500	SERVICE CHARGE-CASED HOLE-LAND	1	EA	900.00	900.00
751-100	HYDRAULIC LINE WIPER INSTALL	1	PSI	200.00	200.00
		1	DAY		
754-790	MSG CEMENT BOND LOG	4763	FT	.35	1,667.05
754-791	MSG CEMENT BOND LOG OPER	1000	FT	.35	350.00
752-330	GAMMA RAY IN COMBINATION	4763	FT	.11	523.93
752-331	GAMMA RAY IN COMBINATION	1000	FT	.11	110.00
751-800	GAMMA RAY	4763	FT	.30	1,428.90
751-801	GAMMA RAY	1000	FT	.30	300.00
757-320	STAND SHOT DENSITIES 3" TO 5"	4654	FT	.22	1,023.88
757-328	EXP CASING GUNS STD SHOT 4SPF	4654	FT	165.00	1,650.00
		10	IVL		
750-911	FAX TRANSMISSION	1	EA	100.00	100.00

INVOICE SUBTOTAL

8,253.76

DISCOUNT-(BID)

4,734.47

INVOICE BID AMOUNT

3,519.29

KCC

SEP 30

CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$3,519.29

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