

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5210  
Name Lebsack Oil Production, Inc.  
Address Box 489  
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Rex Curtis  
Phone 316-625-3046

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Wayne Lebsack  
Phone 316-938-2396

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
...1-6-86... Spud Date  
...1-14-86... Date Reached TD  
...1-14-86... Completion Date  
...4760'... Total Depth  
PBTB  
Amount of Surface Pipe Set and Cemented at 429 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-171-20-316-0000

County Scott

NE/4 Sec. 8 Twp. 20 Rge. 33  East  West

4840 Ft North from Southeast Corner of Section  
2200 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

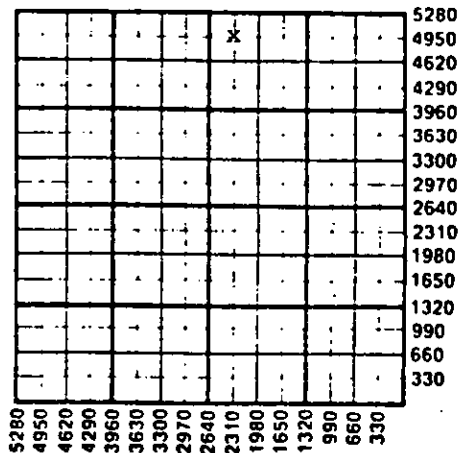
Lease Name Keyse Well # 1-8

Field Name Rothfelder North

Producing Formation

Elevation: Ground 2980 KB 2985

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 2960 Ft North from Southeast Corner  
(Well) 5205 Ft West from Southeast Corner of  
Sec 17 Twp 20S Rge 33  East  West

Surface Water...Ft North from Southeast Corner  
(Stream, pond etc)...Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

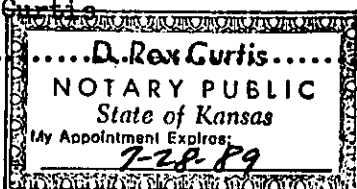
Signature Wayne Lebsack

Title Pres. Petroleum Geologist Date 2/5/86

Subscribed and sworn to before me this 5th day of February 1986

Notary Public D. Rex Curtis

Date Commission Expires



STATE CORPORATION COMMISSION

FEB 6 1986  
CONSERVATION DIVISION  
WICHITA, KANSAS

Form ACO-1 (7-84)

Sec. 8, Twp 20 Rge. 33W

SIDE TWO

Operator Name ..... Lebsack Oil Production, Inc. Lease Name..... Keyse..... Well #.. J-8..

Sec..... 8..... Twp... 20S... Rge... 33...  East  West County..... Scott.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	2174	2190
Topeka	3433	
Heebner	3858	
Lansing	3904	
Base of K.C.	4352	
Marmaton	4375	
Morrow Shale	4650	
Mississippi	4683	

*No logs*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set. (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	#20	428	HLight	150	3% cc
					Class. H.	150	3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated						Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled