

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5210 EXPIRATION DATE 6/30/84

OPERATOR Lebsack Oil Production, Inc. API NO. 15-171-20,267-0000

ADDRESS Box 489 COUNTY Scott

Hays, Kansas 67601 FIELD Rothfelder North

\*\* CONTACT PERSON Rex Curtis PROD. FORMATION Morrow Sand

PHONE 913-625-3046

PURCHASER Koch LEASE Gruben -"B"

ADDRESS Wichita, Ks. WELL NO. 1

WELL LOCATION 510' FNL 660' FWL NW/4

DRILLING Contractor Abercrombie Drilling, Inc. Ft. from Line and

CONTRACTOR ADDRESS 801 Union Center Ft. from Line of

Wichita, Ks. 67202 the NW (Qtr.) SEC 8 TWP 20 RGE 33W.

PLUGGING CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4760 PBDT

SPUD DATE 12/15/84 DATE COMPLETED Jan. 20, 1984

ELEV: GR 2982 DF KB 2987

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 410.85' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

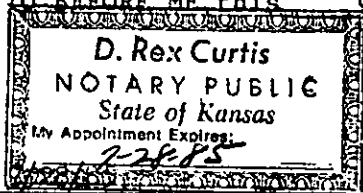
Bertha M. Lebsack, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bertha Lebsack (Name) Bertha M. Lebsack

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of February

19 84.



MY COMMISSION EXPIRES:

D. Rex Curtis (NOTARY PUBLIC) D. Rex Curtis

\*\* The person who can be reached by phone regarding any questions concerning this information.

Rec'd 2-8-84

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Lebsack Oil Production, Inc. LEASE Gruben "B" SEC. 8 TWP. 20 RGE. 33W

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |     |        | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |              |
|---|-----|--------|--|--------------|
| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP | BOTTOM | NAME   | DEPTH        |
| DST #1 - 4369' - 4425' - 30/30/60/60/<br>I.C.I.P. 1086<br>FCC.I.P. 990<br>FP 32/224; 160/256<br>Recovery: 561/ft. oil & gas cut mud.<br><br>Upper Morrow Shale - 4666' - 81'<br><br>Lower Morrow Sand - 4686' - 92' |     |        | <u>Electric Log</u>  | <u>Depts</u> |
|   |     |        | Anhydrite  | 2183         |
|   |     |        | Herington  | 2616         |
|   |     |        | Heebner  | 3855         |
|   |     |        | Lansing  | 3900         |
|   |     |        | Base of K.C.   | 4348         |
|   |     |        | Marmaton   | 4369         |
|   |     |        | Morrow Shale   | 4656         |
|   |     |        | Morrow Sand  | 4666         |
|   |     |        | Mississippi  | 4692         |

Report of all strings set — surface, intermediate, production, etc.; CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement                            | Sacks                | Type and percent additives       |
|-------------------|-------------------|---------------------------|----------------|---------------|--|----------------------|----------------------------------|
| Surface           | 12 1/4"           | 8-5/8"                    | 20#            | 417.85'       | Hall. Lt.                              | 150                  | 3% c.c.                          |
| Production        | 7-7/8"            | 5 1/2"                    | 14#            | 4759'         | Type -H<br>Salt Wrr. Fl.<br>60/40 Poz. | 150<br>10-Bbl<br>180 | 3% c.c.<br>15% Salt Sat. 2% gel. |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 2/HF          |             | 4666-92        |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
| 2-7/8"        | 4695'         |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                    | Depth interval treated |
|---|------------------------|
| Nitrogen Frac w/175 sks 20-40 sand/ 5000/gal diesel | 4666-92                |

|  |  |   |
|--|--|---|
| Date of first production<br>Jan. 20, 1984                                    | Producing method (flowing, pumping, gas lift, etc.)<br>Pumping | Gravity   |
| RATE OF PRODUCTION PER 24 HOURS<br>Oil 25<br>Gas<br>Water % none<br>MCF bbls | CFPB   | Disposition of gas (vented, used on lease or sold) RECEIVED<br>STATE CORPORATION COMMISSION |
| Perforations   |  |   |

FEB 08 1984

CONSERVATION DIVISION