

EFFECTIVE DATE: 2-19-91

15-109-20500-0000

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 02/18/91 C SW SW Sec 21 Twp 12 S Rg 33 NW East West ✓

OPERATOR: License # 3122 ✓
660 feet from South Line of Section ✓
4620 feet from East Line of Section ✓
(Note: Locate well on Section Plat on Reverse Side)

Name: VINTAGE PETROLEUM, INC.
Address: 4200 ONE WILLIAMS CENTER
City/State/Zip: TULSA OK 74172
Contact Person: LEANN OGEE
Phone: (918) 592-0101

County: LOGAN ✓
Lease Name: ANRENS II Well# 92 ✓
Field Name: UNNAMED ✓

CONTRACTOR: License # Will Advise on ACO-1 ✓
Name: Will Advise on ACO-1

Is this a Prorated Field? yes XX no ✓
Target Formation(s): MISSISSIPPI ✓
Nearest lease or unit boundary: 660 ✓
Ground Surface Elevation: 3138 feet MSL ✓
Domestic well within 330 feet: yes XX no ✓
Municipal well within one mile: yes XX no ✓
Depth to bottom of fresh water: 100 ✓
Depth to bottom of usable water: 1425 ✓
Surface Pipe by Alternate: 1 XX 2 ✓
Length of Surface Pipe Planned to be set: 400 ✓
Length of Conductor Pipe required: 8800 ✓
Projected Total Depth: 9800 ✓
Formation at Total Depth: MISSISSIPPI ✓
Water Source for Drilling Operations:
.....well XX farm pondother ✓

Well Drilled For: Well Class: Type Equipment:
XX OilInj XX Infield XX Mud Rotary ✓
.....GasStoragePool ExtAir Rotary
.....OWWODisposalWildcatCable
.....Seismic;# of Holes

If OWWO; old well information as follows:
Operator:
Well Name:
Comp Date: Old Total Depth:

Directional, Deviated or Horizontal Wellbore? yes XX no ✓
If yes, total depth location:

DWR Permit#
Will Cores Be Taken? yes XX no ✓
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/14/91 Signature of Operator or Agent: [Signature] Title: AS AGENT

FOR KCC USE:
API # 15- 109-20,500-00-00
Conductor Pipe required None feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: [Signature] 2-14-91
EFFECTIVE DATE: 2-15-91
This authorization expires: 8-14-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

FEB 14 1991
02-14-91
CONSERVATION DIVISION
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

81
12
33W

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

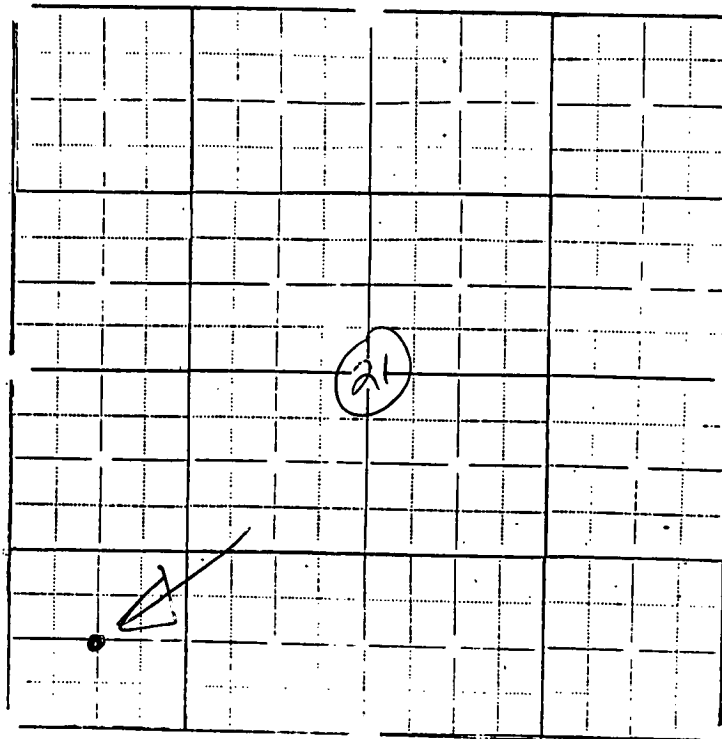
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR VINTAGE PETROLEUM, INC. LOCATION OF WELL:
LEASE AHRENS 'I' 660 feet north of SE corner
WELL NUMBER #2 4620 feet west of SE corner
FIELD _____ SW Sec. 21 T 12 R 33 EW
COUNTY LOGAN
NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE SW CORNER BOUNDARY.
IF IRREGULAR, LOCATE WELL FROM NEAREST

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

*non-prorated field

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent _____
SEARCH, INC.

Date 02/14/91 Title _____