

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: April 29, 1985  
month day year

API Number 15- 109-20.375-00-00

OPERATOR: License # 5181

~~Sec~~ C. NW NE Sec . 15 Twp . 13 S, Rge 33W  East  West  
(location)

Name DONALD C. SLAWSON

Address 200 Douglas Building

City/State/Zip Wichita, Kansas 67202

Contact Person Bill Horigan

Phone (316) 263-3201

4610' Ft North from Southeast Corner of Section

1990' Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5657

Name SLAWSON DRILLING CO.

City/State Wichita, Kansas

Nearest lease or unit boundary line 660' feet.

County Logan

Lease Name Smoky Valley 'BK' Well# 1

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

Oil  Swd  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water 1150' feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1400' feet

Surface pipe by Alternate: 1  2  #

Surface pipe to be set 740' feet

Conductor pipe if any required feet

Ground surface elevation 2941' feet MSI.

This Authorization Expires 10-26-85

Approved By 4-26-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4600' feet

Projected Formation at TD Miss

Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

#If production csg. is set, csg. will be cemented from below useable water zones to surface

Date 4/26/85 Signature of Operator or Agent Eldon S. West III Title Manager/Geologist

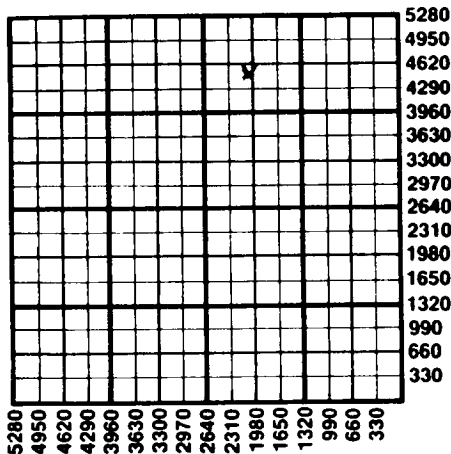
w/portland type cement when pipe is initially run.

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilled or plugged within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

\*Circulate alternative cementing material per 02-3-106(b)4.

A Regular Section of Land  
1 Mile = 5,280 Ft.



APR 26 1985

04-26-85

CONSERVATION DIVISION  
Wichita, Kansas

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238