

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTION FOR CHANGED

*

Expected Spud Date... December 29, 1987
month day year

API Number 15- 199-20, LOCATION 123 -00 -00
Lot 2 Sec. 13 Twp. 14 S, Rg. 43 East

OPERATOR: License # 6417

660 Ft. from South Line of Section
* 1605 Ft. from East Line of Section

Name Union Pacific Resources Company

Address P. O. Box 1257

City/State/Zip Englewood, CO 80150

Contact Person Stephen E. Randolph

Phone 303-721-2761

(Note: Locate well on Section Plat on reverse side)

* Nearest lease or unit boundary line 460 feet

County Wallace

CONTRACTOR: License # 3098

Lease Name McKinney 34-13 Well # 1

Name Exeter Drilling Company

City/State Denver, CO

Ground surface elevation 3861 feet MSL

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

X Oil Storage Infield Mud Rotary

Depth to bottom of fresh water 280

Gas Inj X Pool Ext. Air Rotary

Depth to bottom of usable water 1900

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 700

Operator

Conductor pipe required No

Well Name

Projected Total Depth 5313 feet

Comp Date Old Total Depth

Formation Morrow

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-11-87 Signature of Operator or Agent Stephen E. Randolph Title Petroleum Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 300 feet per Alt. X (2)

This Authorization Expires 5-23-88 Approved By P.H. 12-21-87 ORIG. REV. A

Please consider all future submittals - Tight Hole - Confidential.

RECEIVED STATE CORPORATION COMMISSION

* WAS @ 1735 FFL NLL @ 330'

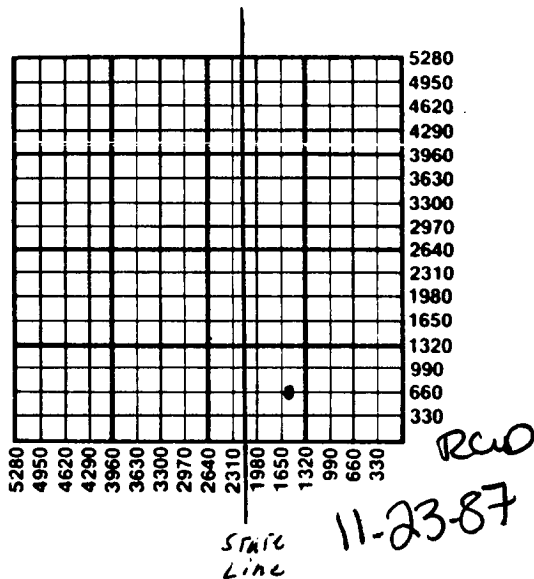
11-23-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



State Corporation Commission of Kansas
Conservation Division
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Wichita, Kansas 67202-1212
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