

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 09-04-84
month day year 4:24

API Number 15- 199-20,057-00-00

OPERATOR: License # 7506

NW NE SW Sec 3 Twp 15 S, Rge 40 East West
(location)

Name First Energy Corporation
Address 16701 Greenspoint Park Dr. Suite 200
City/State/Zip Houston, TX 77060
Contact Person Bill Dean
Phone 713-847-5755

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 (Rig 21; tag 611)
Name Murfin Drilling Company
City/State Wichita, KS

Nearest lease or unit boundary line 1650 feet.
County Wallace
Lease Name Heise Well# 35-3

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 5150 feet
Projected Formation at TD Miss
Expected Producing Formations

Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1500-1700 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 350 feet
Conductor pipe if any required N/A feet
Ground surface elevation feet MSI
This Authorization Expires 3-3-85
Approved By 8-31-84 [Signature]

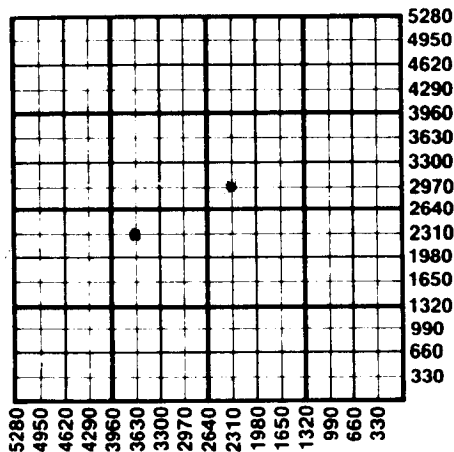
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-31-84 Signature of Operator or Agent

[Signature] Title Drilling Manager
David L. Murfin, Agent for Operator
m HC/K/DONE P/31/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

AUG 7 1984

08-31-84

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238