

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 5 16 88 month day year

API Number 15-199-20,155-00-00

OPERATOR: License # 7149

C NW NW Sec. 25 14 41 East X West

Name Cherokee Operating Company

4620 Ft. from South Line of Section

Address 400 S. Boston, Suite 1200

4620 Ft. from East Line of Section

City/State/Zip Tulsa, OK 74103

(Note: Locate well on Section Plat on reverse side)

Contact Person G. M. Canaday

Nearest lease or unit boundary line 660 feet

Phone (918) 583-0273

County Wallace

CONTRACTOR: License # Not yet determined

Lease Name Bohl Well # 1

Name

Ground surface elevation 3683 feet MSL

City/State

Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes X no

X Oil Storage Infield X Mud Rotary

Depth to bottom of fresh water 300'

Gas Inj Pool Ext Air Rotary

Depth to bottom of usable water 1800'

OWWO X Expl X Wildcat Cable

Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 375'

Operator

Conductor pipe required No

Well Name

Projected Total Depth 5300 feet

Comp Date Old Total Depth

Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/9/88 Signature of Operator or Agent

G. M. Canaday Title Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 320 feet per Alt

This Authorization Expires 11-13-88 Approved By RCH 5-13-88

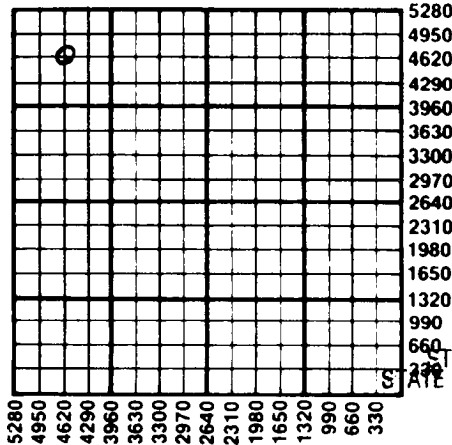
EFFECTIVE DATE: 5-18-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
MAY 13 1988  
STATE CORPORATION COMMISSION

MAY 13 1988  
05-13-88  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238