

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ 50

Expected Spud Date. 10 month 20 day 88 year

API Number 15- 199-20, 164-00-00

OPERATOR: License # 7149
Name Cherokee Operating Company
Address 400 S. Boston, Suite 1200
City/State/Zip Tulsa, Oklahoma 74103
Contact Person G.M. Canaday
Phone (918) 583-0273

APR NW. NE. NW. Sec. 24... Twp. 14... S. Rg. 41... X West
4950 Ft. from South Line of Section
3405 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Not Yet Determined
Name
City/State

Nearest lease or unit boundary line 330 feet
County Wallace

Lease Name Frank Well # 1
Ground surface elevation 3723 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO X Expl X Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Depth to bottom of fresh water 250'
Depth to bottom of usable water 1850'

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 375'

Operator
Well Name
Comp Date Old Total Depth

Conductor pipe required NO
Projected Total Depth 5400' feet

Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/10/88 Signature of Operator or Agent Title Petroleum Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 275' feet per Alt. 2

This Authorization Expires 9-13-89 Approved By LKM 10-13-88

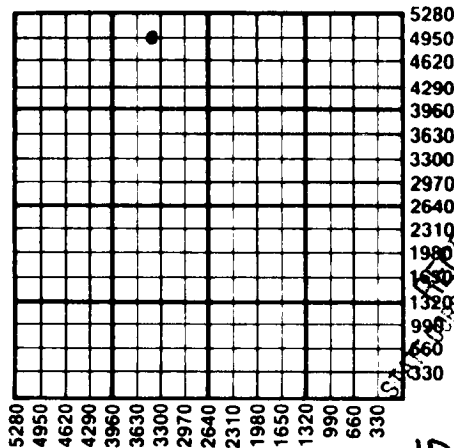
EFFECTIVE DATE: 10-18-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water in well.
Notify K.C.C. within 10 days when injection commences or terminates.
8. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

RECEIVED
STATE CORPORATION COMMISSION
OCT 13 1988
CONSERVATION DIVISION
WICHITA, KANSAS

10-13-88

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238