

15-199-20182-0000

FORM MUST BE TYPE  
FORM C-1 12/88

EFFECTIVE DATE: 11-22-89 State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 19 22 89  
month day year

Ap 5/2 SE NW Sec 7 Twp 14 S, Rg 41 East West

2973' feet from South line of Section  
3394' feet from East line of Section  
(Note: Locate well on Section Plat Below)

OPERATOR: License # 6417  
Name: UNION PACIFIC RESOURCES COMPANY  
Address: P.O. BOX 7 - MS 3407  
City/State/Zip: FORT WORTH, TEXAS 76101-0007  
Contact Person: JOY L. PROHASKA  
Phone: (817) 877-7956

County: WALLACE  
Lease Name: REISS 22-7 Well #: 1  
Field Name: WILDCAT-MISSISSIPPIAN TEST

CONTRACTOR: License #: 6033  
Name: MURFIN DRILLING

Is this a Prorated Field? yes X no  
Target Formation(s): OIL-MORROW  
Nearest lease or unit boundary: 1860  
Ground Surface Elevation: 3789' feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 460' 300'  
Depth to bottom of usable water: 1900'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 500  
Length of Conductor pipe required: NONE  
Projected Total Depth: 5400'  
Formation at Total Depth: MISSISSIPPI  
Water Source for Drilling Operations:  
DWR Permit #: IRRIGATION DITCH well farm pond X other  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

If OWMO: old well information as follows:  
Operator: NOT APPLICABLE  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location:

AFFIDAVIT

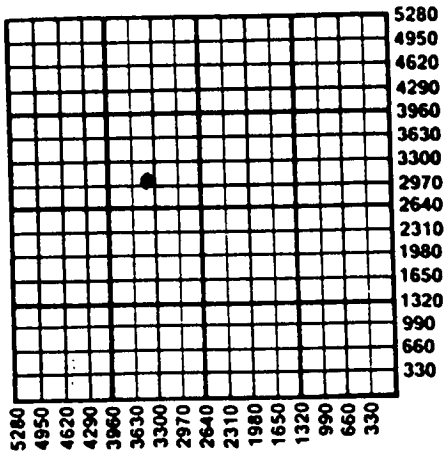
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-14-89 Signature of Operator or Agent: J.L. PROHASKA Title: REGULATORY ANALYST



STATE OPERATOR REGISTRATION  
NOV 17 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15-199-20182-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 320' feet per Alt. K2  
Approved by: DPW 11-17-89  
EFFECTIVE DATE: 11-22-89  
This authorization expires: 5-17-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.