15-199-20295-000

For KCC Use: 11-26.02
Effective Date:

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

# NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

		Must be ap	proved by KC	CC five	(5) days	orior to c	ommencin	ig well		2.2		
Expected Spud Date_	November	27	2002		Spot	4p 161	O'E of	• .			ſ	East
Expected Spad Date	month	day	year		عاد حرا	_ SW	SE	Sec. 34	Twp1	5 s. R.	40	West
OPERATOR: License#. Name: Mull Drilling Co Address: P.O. Box 275 City/State/Zip: Wichita	5144 <b>4</b> ., Inc.	REC	EIVED	 MISSIO	145 1820 ON Is SE	<u> </u>		feet fr	rom 🔊 🕽	(circle on	e) Line of	Section 🦰
City/State/Zip: Wichita	KS 67201-2758 <sup>K</sup>	ANSAS COMO				(	Note: Locate	e well on the	Section Pla	t on reverse	side)	
Contact Person: Mark 5 Phone: (316) 264-6366	Shreve	NOV	~ ~ ^ ^ ^	<u></u>	Coun Lease	ty: Walla Name: <sub>-</sub>	ace Smith-Mc(				1-34 #: <u>1-34</u>	
Gas Sto OWWO Disp Seismic; # Other_  If OWWO: old well infor Operator: Well Name: Original Completion  Directional, Deviated or	Well Class  Rec Infierrage Poorposal Wild of Holes Other Infierration as follows  Date:  Horizontal wellbo	ss: Type I	Yes 🗸	No	Is this Targe  Neare Grour Water Public Depth Surfar Lengt Projec Forma	t Formati est Lease d Surface well with water se to botto to botto ce Pipe b h of Surf h of Con cted Tota ation at Tot Source Well	ted / Space on(s): Mis or unit bo e Elevation: nin one-qua upply well w m of fresh m of usable y Alternate: ace Pipe P ductor Pipe I Depth: 53 bal Depth: for Drilling	undary: 475 undary: 475 3664.8  rter mile: vithin one m water: 300' water: 1 lanned to b e required: 300' Mississ Operations:	ile:	her_X	f	eet MSL No No
If Yes, true vertical dept Bottom Hole Location:_					DWR	Permit #:		tor applyin		·		
KCC DKT #:			*****		Will C	ores be t	•	: Apply for P	ermit with L	WR [])	□ ves	No No
* Unit covers	34.15.40	wg 4-16	-40									
		•			IDAVIT							
The undersigned hereb It is agreed that the following				ntual p	olugging o	f this wel	I will comp	ly with K.S.	A. 55-101	, et. seq.		
1. Notify the approp 2. A copy of the app 3. The minimum am through all uncor 4. If the well is dry 5. The appropriate of 6. If an ALTERNATI date. In all case I hereby certify that the  Date: 11/20/02	proved notice of incount of surface producted materia hole, an agreemed district office will E II COMPLETIONES, NOTIFY districts statements made	intent to drill shoping as specified als plus a miniment between the benotified befor N, production prict office prior	all be posted d below shall be um of 20 feet e operator and re well is eith lipe shall be to any cemel us and to the	I be set into the distance of	et by circuithe underly district offi gged or protect from I	ulating ce ying form ce on plu roduction pelow an	nation. ug length a casing is o y usable w	and placeme cemented in rater to surf	ent is nec n; ace within	essary <i>pri</i>	or to plug	
		2. 0po.ator 01 /	.50	·	***			II				
For KCC Use ONLY	7. 202	95 0			Rem	ember t	o:	<i>'</i> '	<b>.</b>			1.

For KCC Use ONLY API # 15 - 199-20295.00-00
API # 15 - 199-20275.00-00
Conductor pipe required NONE feet
Minimum surface pipe required 350 feet per Alt. (2)
Approved by: K3 P 11.21.02
This authorization expires: 5.21.03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date:Agent:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

W
4

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Wallace
Operator: Mull Drilling Co., Inc.	feet from (S) / (circle one) Line of Section
Lease: Smith-McGimsey	1820 feet from (E) / (circle one) Line of Section
Well Number: 1-34	Sec. 34 Twp. 15 S. R. 40 East West
Field: Wildcat	
Number of Acres attributable to well: 40 (Pooled)	Is Section Regular orIrregular
QTR / QTR / QTR of acreage: SW SE	If Section is Irregular, locate well from nearest corner boundary.
South 75% of SW SE 34-15S-40W &	Section corner used:NENWSESW
North 25% of NW NW 4-16S-40W	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

	· · · · · · · · · · · · · · · · · · ·	· s/2 ·	34-15S-40W
	· · ·	. 5/2	
			2300'
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	1300' →
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		. <del>(</del> .	
	·	· · · · · ·	
	·		
NE,	: /4 5–16S–4	: 40w.	NW/4 4-16S-40W

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 20 2002

CONSERVATION DIVISION WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



FORM 66 - (PRODUCER'S SPECIAL) (PAID-UP)

510.72-1795

 (3) 15-199-20295-00-00
 B Recorder No. O9-115

<b>63U</b> (Rev. 1993)	OIL AND GAS	LEASE	09-115 216-25-43	Wdia.151701-178
AGREEMENT, Made and enured into the 3rd	day of April		·	2001
or and between A. Bradford Smith			and	
Jennifer J. Smith	•		his wife	
P.O. Box 400				
Sharon Springe, F	ansas 67758			
where mailing address to			hereinefter called Lesser (who	thez and at thate),
	. Inc. 125 N. Mar	ket, Suite 141	5, Wichita, KS 672	
Lemor, he consideration of Ten and he share action windings and of the regulation herein provided and of threesugating, supforting by geophysical and other means, processivants products, injecting gas, wester, other Dukler, and all its distings threshol to preduce, save, take one of, treat, panelistic reductions manufactured therefore, and housing and otherwise or Wallace	f the agreements of the lessee here		0 - 00 ) in hand peld, praise and less exclusively unto teach	
			,	
Township Section 3	15 South, Range 4 4: SE/4	10 West		
in SectionTwenship	Rengs	end containing	60.00	re or less, and all
ecretions therein.  Bublest as the provisions horsin contained, this (sees she self, liquid hydrocarbons, gas or other respective constituent s	all remain in force for a torse of	ree (3)	e data (called "swimary lette") and	se lang thereafter
oil, liquid hydrocarbone, gas or other respective constituent s In consideration of the propines the said lesses covenes		d from sold land or land with	which said (and is seeled.	_
tpt. To deliver to the credit of lessor, from of cost, in the		neet walls no said kind, the s	qual one-righth (4) pert of all oil pr	beves bas besub:
from the leased promises.  2nd. To pay lessor for gas of whatenever enture or bi-	n produced and cold, or used off	he promises, or used in the m	anufacture of any preducts therefro	m, amerigatith (14),
2nd. To pay lead of the plan of whaleness endure or given the market prise at the well, (but, a are goe noted by leases, it removes, or in the manufacture of preducts therefrom, said per solvely. One Dollar (\$1.00) per year per not nat maneral more remounling of the preceding paragraph.  This seaso may be maintained dwing the primary tend of this lease or any correlate thereof, the imass shall have the lease of the grant of the lease and the primary lend of the lease of the primary lend of the lease and the paying quentities, this lease shall easthus and be in the continue of the lease of the primary lend of the lease and the paying quentities.	the first mate than enemghly ( Thenks to be made monthly. When since hereunder, and if such his	of the property rectives a property by the producting a property of the proper	passed from such sales), for this gas ins only is not sold or until, lettet to be considered that gas to being pro-	pay pay or tender educed within the
This issue may be maintained dwing the primary term	hereof without further payens	er deiller secretions, If the	leases shall organishes to drill a wal	I within the term
found in paying quantities, this leave shall continue and be in t	tree with like effect as if such well	hill been completed within th	a jump of years first mentioned.	An abolt to and
If said leaser owns a less interest in the above describ he said teaser only in the proportion which issuer's interest bes	n to the whole the chalvided for.			tot amen en bere
Lesses shall have the right to see, free of cost, gas, sil a When requested by lesses, keeps shall bury tesses's pipe		l lesses's operation thereon, #1	maps water from the wells of lesser.	
No well shall be drilled nearer than 200 feet to the house	or barn new on sold premises wi	thout written consent of linear		
Leases shall pay for damages canced by leases's operation in the same that is not time to remove all m		ld premiers, including the righ	s) so draw and remove casing.	
If the colate of sither party heroto is analyzed, and t	w privilege of swigning in whele	er in part to expressly allow	red, the covenents hereof shall esta values shall be binding on the loss	me watti after the
easer has been furnished with a written transfer or as signmer with respect to the eastgrand parties or portions arising subsequ	t or a true comy thereof, in case in	wes harigan this boars, in who	le se in part, lesses shall be relieved	of all abligations
Louges may at any time execute and deliver in leaner	it place of record a release or rele	uses covering any portlass or p	portions of the above described pres	nios and thereby
surrender this lease as to such persion or partieus and he reliev All expense or impired covenants of this lease shall be in whale at it part, nor leases held liable in damages, for fully	mbires to all Paderal and State Li	ius, Buccitive Orders, Rains :		
Regulation.  Lance ketsky warrenia and agross to delend the tisle to any memperature, tares or other lieus on the shows described to				
eigned lessors, for themasives and their heirs, successors and	Annigna, hereby var <del>renda</del> r and <i>1</i> 01	ease all right of cover and h	sted to the rights of the holder there concutsed in the premium described	of, and the under- I herein, in se for
as said right of dower and humanused may in may wan affect it.  Lassee at its option, is hereby given the right and por- immediate vicinity thereof, when in lossee's indement it is a conservation of all, has on other minetals in and ander and it or units and saccoding 40 afters each in the curat of an all we record in the conveyance records of the country in which the record into a tract or unit shall be tracked, for all prepares or femed on the position according, it shall be triviated as if production regulates checkbern herein apacified, because shall received placed in the unit or his reyelly interest thorsis on an accora- p	er to peal or combine the attengencescentry or advisable to do so it is many by provised from said and, it estate a unit or untile not exceed the control beautiful and herein leased in situated an equit the payment of royalities on a is had from this lease, whether it reductions from a unit as passived.	covered by this loans or any order in properly develop at misses, such positing to be of a dring 600 perse sech in the own instrument identifying and reduction from the pooled unlie well or well a be located on the only such postion of the representations of the region of the regio	nd operate said better provides as a reaso configurous so one anather as a cut of a gas will, Lesses shall execu- describing the peaked servings. The fig. as if it were included in this beas the premises severed by this leads on raity adjusted herein as the amou	is to promote the lie be into a unit see in writing and entire nervage as a. If production is not, in these of the
e e ware		· · · · · · · · · · · · · · · · · · ·	•. • .	•
		1		
			•	
IN WITNESS WHEREOF, the undersigned execute this	instrument or of the day and you	e first nhove suriven	. *	
a. Bull S. L	The same of the same of the same	2011	Smil	
A. Bradford Smith		Jennifer J. An	ith	

NOV. 20. 2002 3: 20PM MULL DRILLING  STATE OF  COUNTY OF The foregoing instrument was acknowledged before	NO.872 P.3  BOOK 139 PAGE 112 15-199-20295-00-06  ACKNOWLEDGMENT FOR INDIVIDUAL (KeOkçone)
· · · · · · · · · · · · · · · · · · ·	this day of
My commission expires	Notary Public
STATE OF Ransas COUNTY OF Hallace	ACKNOWLEDGMENT FOR INDIVIDUAL (K*OkCoNo)
The foregoing instrument was acknowledged before me	
Jennifer J. Smith.	his wife
My commission expires December 21	Store of Kansay  My Appt Ext. Sally L. Peter  Sally L. Peter
STATE OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KsOkCoNe)
COUNTY OF The foregoing instrument was acknowledged before me	this day of
by	ind
My commission expires	
STATE OF	
COUNTY OF	ACKNOWLEDGMENT FOR INDIVIDUAL (KOOKCONO)
The relation in marchitett And action: souled before the	this day of
My commission expires	Notary Public
	6. Here Contract and
	je j
Oll AND GAS LEASE  FROM  A. Bradford Snith  TO  Jennifer J. Smith  TO  J. Fred Hambright, Inc.  Date  Bertion  Twp. Rec.	No. of Acres  STATE OF County  County Hallace  This instranent was filed for record on the 21st  day of May ordork Asia, and duly recorded in Book 139 Prize 412-512 of the record of this office  When recorded, return to 3. Fred Hambright, 125 N. Market, Suffee 1415  Witchiata, KS 67202
STATE OF COUNTY OP The foregoing instrument was acknowledged before me th by of corporation, on behalf of the corporation. My commission expires	ACKNOWLEDGMENT FOR CORPORATION (KeOkCoNe)  is day of,
	Notary Public

FORM 86 - (PRODUCER'S SPECIAL) (PAID-UP)

Q	15-1	99-	1016 1016	95-00-00
(b) R	order No. 09-115	AMBAS B	усу в ша Риан Со	line.

<b>63U</b>	(Bev. 1995)	OIL AND	GAS LEASE	09-115	
<u>.</u> •	michios		February		2000)
AGREEMENT.	Made and equiled into The McG	imeev Property Partne		-	
by and setwing	5129 S.	Dudley St.			
	Littlet	on, Colorado 80123			
whose mailing address i			······		Rer called Lasson (whether one or more),
end	J. Fred	Hambright, Inc. 125	N. Market, Suit	æ 1415, Wic	hita. KS 67202
of investigating, explori constituting products, is and things thereon to pro	nd of the reyables here ag by gaophysical and acting gas, waser, othe oduce, save, take care therefrom, and housis;	Ten and More is provided and of the agreements of the define means, prespecting drilling, and in fluids, and all is less obtainties situals, is, of, treat, manufacture, process, store and and otherwise caring for its employees, Greeley	lesses harolo centained, hareh ing and operating for end proc ring pipe lines, storing oil, build ransport said oil, liquid hydrog	buding oil, liquid hydro Bng tanks, power statio rbons, gaseo and theirn bgasher with any revers	oxrbons, all gases, and their respective na, jelephone lines, and other structures to pective constituent produces and puber
	12	Township 16 South,		•	
		Section 4: Lots 3(4)	2.06ac), 4(41.96	Sac), Ś/2NW/	4, a/d/a NW/4
In Section			i. i. i.	164.02	acres, more or loss, and nil
socrations thereto,	rovisions hards assis	fresh this later shall remain in from far	tern of One (1) see		,
		ined, this lease shell remain in force for a dive centitions products, or any of these ald impressivements and agrees	, to produced from enid hand or	land with which mad b	and to provide
tat. To deliver from the leased premises	to the credit of laceer a,	, free of cost, in the pipe line to which tee	nee may connect wells on said	had the admi attendible	th (M) part of all all produced and asved
premise, or in the man as royalty One Dellar ( meaning of the proprint	inflators of products to \$1,000 per year per ne ne paretreagh.	sever nature as kind produced and sold, a sold by lottes, in so every more than a horsecom, sold payments to be made more is mineral acre retained hereindes, and	nte-right in 140 of the proceeds r nthly. Where gas from a well p if pasts paytoets ar pendor is to	radiating gas only to ne ado it will be cansiders	e sold or used, lesseld may belt or tender of chart gap to being foreduced within the
		g the primary term hereaf without furth see shall have the right to drill such well milines and be in force with like offices as			
the mid lenery only in th	no proportion which is	the above described land than the enti- neer's interest beam to the whole and us	divided fee.	•	
When requested	by leason, leases shall	s of cost, gas, oil and water produced on t bury lesses's pipe lines below plow depti	) <sub>1</sub>		oth one made or wester.
Laneso shall pas	y far damagen cound i	by lemon's operations or barn new on said     Desired to the house or barn new on said	n maid land.		•
If the estate of executors, estrainistrates buses has been (emistic	cither party hereto i re, successors or need of with a written tran	is to remove all marchinery and Satures p p assigned, and the privilege of assigni- and, but no change in the evaporable of after or easignment or a law copy thereo	ng in whole or in part le expri i the lend or seetgment of re £ In case lesses easigns this les	staly allowed, the cores	name hereof shell extend to their hoirs, he hinding on the house until ofter the
Losses may at a	any time execute and	r arising subsequent to the dane of sanig: deliver to lapser or place of record a rel lone and he relieved of all obligations as	same or releases covering any s	version ar portlane of th	e above described premium and thereby
All express or to	mpiled covenants of th	his leass shall be subject to all Federal a famages, for fellate to comply therewith	nd State Laws, Executive Orde	rs. Rujes or Regulations or if such fallers is th	, and this lease shall not be terminated, propile of, any such Law, Order, Rale or
Regulation. Lessar harsby was my mortgages, to see ea	restants and agrees to r other time on the at	defend the title to the lends herein described inches, in the event of defe	ibed, and agrees that the lesses tuit of narment by lesses, and	shall have the right at a be subrogated to the rig	ny time to reduce for lessor, by payment
or wid right of dower as Lamen, at its gr	nd homestend may in Him, is hereby given	any way affect the purposes for which the	tis lease is made, as recited her- the acrease covered by this les-	un. m or any porbon there	of with ather land, lease or leases in the
or units not apreading record in the conveyor product into a tract or ur found on the people or regulation slowwhere her	40 acres each in the counts seconds of the counts; the counts, france, it shall be treated in specified. Issues a	event of an oil well, of late a neft or the l	ie net exceeding 640 scree each situated an tretrement identif yalties on production from the yalties or production from the pattern the well or well to be a to tubbel only such meritor	in the event of a gas v ying and describing th peopled unit, as if it we coted on the propriess of of the wave by stimulate of the wave by stimulate	ild lease granters so us to premete the runs to the anni another and to be into e unit- rell. Lease whell execute to synting and o peaked arrange. The ripin accepts as a included by this lease. If production is everal by this lease or not. In liou of the discount of the content as the amount of his normal.
See Rid	er attached	hereto and made a p	art hereof.		
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IN THIRD	GERROR, the union	righed excepts this instrument as of the d	an and went that annua wilcom		
Whiteman		PERTY PARTNERSHIP:		•	
By: Kenne	th McGimaev	, General Partner			
-/	7 4	,			
you	- Ill	To 1 Po to to to	_		<u> </u>
By: Pam U	ebene, Gene	ral Partner			recognise experience
Tax	DH		4.	18 %	*# <sub>1</sub> = \$\dar{\psi}\$

executive products

NOV. 20. 2002 3: 22PM MULL DRILLING	NO.872 P.3
COLINER OF TOTAL ACKNO	DWLEDGMENT FOR INDIVIDUAL (KOOKCON) 5-199-20295-00-00
The foregoing instrument was acknowledged before me this	day of March
Of The Modern Danse	andand
My commission expire 6/12/02	Click (Brown 1)
·	Nicole C. Brown Notary Public
·	
STATE OF ACKNO	AND EDGMENT FOR INCHIDING THE PARTY OF THE P
The foresting instrument has schooled at before a skin	WEEDGMENT FOR INDIVIDUAL (KEOKOGNE)
The foregoing instrument was acknowledged before me this	und
My commission telepities	
	Notary Public
•	
STATE OFACKNO	
COUNTY OF	WLEDGMENT FOR INDIVIDUAL (KaOkCoNe)
The foregoing instrument was acknowledged before me this	day of,
hy	und
My commission expires	Notary Public
	Rotary Public
, CELATIO OD	
STATE OF ACKNO	WLEDGMENT FOR INDIVIDUAL (KeOkCoNe)
the foregoing instrument was acknowledged before me this	day of
by	and
My commission expires	
•	Notary Public
· 👬	
LL 28 3	of Dord
E E	recuri on the 27H  2001.  Ind duly recurded 38-140.  Gr. 140.  Gr.
OIL AND GAS    PROM The McGimsey Proper  O J. Fred Hambrig  ate  crion  o. of Acres  Coenty	TE OF Kareas  This instrument was filed for re  of July  Lido octoch P. M. ar  lidok 123 Prage 13  records of this affer \$10.00  Crist. X. Pollott  Re L. Namerical  L. Compatar  L. Compatar
PROM PROM WY Prom Hamb	
AND G AND G TRO TRO TRO Tred Hau	record to the series of the se
AN Grant	STATE OF Karea  County Greeley  This instrument wa day of July  of L. 100 octood  in Book 123  the records of this office  When recorded, retern to  When recorded, retern to  L. Namerical  L. Namerical  L. Comparisor
	STATE OF Kee  This instrumed by of July of LiOO of this in Book 123 the recurds of this  By  L. Niemerical L. Niemerical L. Comparisor
The Mi	STATE OF  County Gi  This instruction of the records of the record
The The Section	STATE C County - This i This i day of the recure When two
Date Section No. o.	The state of the s
STATE OF	
County of Acknow	VLEDGMENT FOR CORPORATION (K#OkCoNe)
The torogoing instrument was acknowledged before me this	day of
by	
corporation, on behalf of the corporation.	
My commission expires	
	Notary Public

-15-199-20295-00-00

## RIDER

If at the end of the primary term, this lease is not otherwise continued in force under the provisions hereof, this lease shall expire, unless Lessee on or before the end of the primary term shall pay or tender to Lessor, the sum of \$9.00 multiplied by the number of net mineral acres owned by Lessor in the land above described and then subject to this lease; and subject to the other provisions of this lease, the primary term shall be extended for an additional term of Three (3) years from the end of the primary term hereof.

THE MCGIMSEY PROPERTY PARTNERSHIP	// - ,
Kenneth McGimsey, General Partner	Fam Jebens, General Partner

Bob:

Enlarged paragraph hoping to make it a little toit Easier to read.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lesse or any portion thereof with other land, lesse or lesses in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lesse premises so as to promote the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to a mid premise, such pooling to be of tracts contiguous to one another and to be into a unit or anits not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and or anits or not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and or exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and or anits or not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and or anits or not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and or anits or exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and or anits or not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and or anits or not promote to event of a gas well. Lessee shall execute in writing and or anits or not promote the into a unit or not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and or anits or promote to exceeding 640 acres each in the event o