



Operator Name: Dreiling Oil, Inc. Lease Name: Kuhn "A" Well #: 1  
 Sec. 24 Twp. 15 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Already have logs form original completion</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1170'</td> <td>(+835)</td> </tr> <tr> <td>Topeka</td> <td>2951'</td> <td>(-946)</td> </tr> <tr> <td>Heebner</td> <td>3233'</td> <td>(-1228)</td> </tr> <tr> <td>Toronto</td> <td>3253'</td> <td>(-1248)</td> </tr> <tr> <td>L-KC</td> <td>3283'</td> <td>(-1278)</td> </tr> <tr> <td>Base L-KC</td> <td>3520'</td> <td>(-1515)</td> </tr> <tr> <td>Arbuckle</td> <td>3559'</td> <td>(-1554)</td> </tr> </table>	Name	Top	Datum	Anhy.	1170'	(+835)	Topeka	2951'	(-946)	Heebner	3233'	(-1228)	Toronto	3253'	(-1248)	L-KC	3283'	(-1278)	Base L-KC	3520'	(-1515)	Arbuckle	3559'	(-1554)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8'	23#	1175'	Common	425	2% Gel & 3% CC
Production	7 7/8"	5 1/2"	14#	3648'	Common	145	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3568' to 3572	Common	25 sxs.	
	3562.5- 3570.5	Common	15 sxs.	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 Shots	3442' to 3444'	250 gal. 15% Mud Acid	
4 Shots	3348' to 3352'	250 gal. 15% Mud Acid	
4 Shots	3324' to 3328'	250 gal. 15% Mud Acid	

TUBING RECORD:	Size: 2 3/8"	Set At: 3551'	Packer At: -	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 1-27-11		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf	Water Bbls. 2	Gas-Oil Ratio 

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3442' to 3444', 3348' to 3352'</u> <u>3324' to 3328'</u>
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**RECEIVED**

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**AUG 16 2011**

**KCC WICHITA**