

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34410
Name: Caerus Kansas LLC
Address 1: 600 17TH ST, STE 1600 N
Address 2: _____
City: Denver State: CO Zip: 80202 + _____
Contact Person: Amy Lay
Phone: (720) 880-6414
CONTRACTOR: License # 5822
Name: Val Energy
Wellsite Geologist: Bruce Ard
Purchaser: Plains Marketing L.P.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/14/2009 10/24/2009 11/4/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23598-00-00
Spot Description: _____
SE NW NE SW Sec. 27 Twp. 24 S. R. 13 East West
2,190 Feet from North / South Line of Section
1,920 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Teton Wilson Well #: 23-27
Field Name: St. John
Producing Formation: Arbuckle
Elevation: Ground: 1934 Kelly Bushing: 1940'
Total Depth: 4250' Plug Back Total Depth: 4200'
Amount of Surface Pipe Set and Cemented at: 800 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8000 ppm Fluid volume: 1200 bbls
Dewatering method used: Hauled to disposal
Location of fluid disposal if hauled offsite: _____
Operator Name: Rama Operating Co., Inc.
Lease Name: Jordan SWD License #: 3911
Quarter NE Sec. 26 Twp. 24 S. R. 12 East West
County: Stafford Permit #: 15265

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: A. Lay
Title: Operations Tech Date: 8/8/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DIG
RECEIVED
AUG 10 2011
KCC WICHITA
8/15/11

Operator Name: Caerus Kansas LLC Lease Name: Teton Wilson Well #: 23-27
 Sec. 27 Twp. 24 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>Dual Induction, Compensated Density/Neutron, Microlog and Sonic Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Queen Hill</td> <td>3312</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3423</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3589</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>3875</td> <td></td> </tr> <tr> <td>Viola</td> <td>3985</td> <td></td> </tr> <tr> <td>Simpson</td> <td>4082</td> <td></td> </tr> <tr> <td>Arbuckle</td> <td>4130</td> <td></td> </tr> </table>	Name	Top	Datum	Queen Hill	3312		Heebner	3423		Lansing	3589		Marmaton	3875		Viola	3985		Simpson	4082		Arbuckle	4130	
Name	Top	Datum																							
Queen Hill	3312																								
Heebner	3423																								
Lansing	3589																								
Marmaton	3875																								
Viola	3985																								
Simpson	4082																								
Arbuckle	4130																								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23#	800'	60/40 Poz	325	2% gel 3%CC
Production	7.875	5.5	15.5#	4234'	60/40 + AA2	275	2% gel 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4200-4250	60/40	50	2% gel 3%CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	4,128-4,136		

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4,131'</u> Packer At: <u>4,115'</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		KCC WICHITA			
Date of First, Resumed Production, SWD or ENHR. <u>11/5/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>50</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio <u>36</u>	Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4,128-4,136</u>
---	---	--

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Teton North America</i>	Lease No. <i>Teton Wilson</i>	Date <i>10-25-09</i>
Lease <i>Teton Wilson</i>	Well # <i>23-27</i>	
Field Order # <i>17130731A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2"</i>
		Depth <i>4250'</i>
Type Job <i>5 1/2 Long String</i>	Formation <i>CNW</i>	County <i>STAFFORD</i>
		State <i>KS</i>
		Legal Description <i>27-24-13</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	#	ISIP
Depth <i>4250</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>100 BBLs</i>	Volume	From	To	Pad	Mix			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4215</i>	Packer Depth	From	To	Flush <i>Fresh water</i>	Gas Volume			Total Load

Customer Representative <i>Brian Karlin</i>	Station Manager <i>Dave Scott</i>	Treater <i>Allen F Weirh</i>
Service Units <i>28443 19889 19842 19960 19918</i>		
Driver Names <i>W. Weirh James Anthony Chad</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>on loc DISCUSS Safety Setup, Plan Job Rig Laying down Drill Collars</i>
<i>0025</i>					<i>out of Hole & Rig up to Run casing start 5 1/2 casing 15.5#</i>
					<i>Shoe joint 18.90' w/ F.S. & Latchdown Baffle</i>
					<i>cent on #4 - #6 - #8 - #11 - #13</i>
					<i>BASKET on #2</i>
<i>0410</i>					<i>CIR. Hole @ 3650' wait on casing</i>
<i>0717</i>					<i>CASING ON LOCATION</i>
<i>0734</i>					<i>Start RUNNING CASING</i>
<i>0812</i>					<i>Tag Bottom Pull up to 4234 + CIR w/ Rig</i>
<i>0904</i>			<i>15</i>	<i>5</i>	<i>Start to mix 50 SKS 60/40 POZ SCAVENGER 12.5#</i>
					<i>start to mix 175 SKS AA2 @ 15.3# / 6 k</i>
			<i>42 3/4</i>	<i>6</i>	<i>FIN MIX - WASHOUT PUMP & LINE</i>
					<i>Drop Latch down Plug</i>
<i>0922</i>				<i>7 1/2</i>	<i>Start DISP. CASING @ 100 BBL</i>
				<i>5</i>	<i>caught lift PSE w/ 68 BBLs out</i>
<i>0938</i>	<i>1500</i>		<i>100</i>	<i>4</i>	<i>Plug down - Release OK</i>
					<i>Plug Rat Hole w/ 30 SKS 60/40</i>
					<i>Plug mouse Hole w/ 20 SKS 60/40</i>
					<i>wash up Equip</i>
<i>1030</i>					<i>Job complete THANKS Allen, James Chad</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

ALLIED CEMENTING CO., LLC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Grand River

DATE <u>10-14-09</u>	SEC. <u>27</u>	TWP. <u>24</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00 pm</u>	JOB FINISH <u>PD 530</u>
LEASE <u>Wilson</u>		WELL # <u>23-27</u>		LOCATION <u>Hwy 281 + Hwy 50</u>		COUNTY <u>Shelburne</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1 1/2 S Ernts</u>			

CONTRACTOR Val Drilling #6

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 800'

CASING SIZE 5 7/8 23 1/2 DEPTH 805'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 30'

CEMENT LEFT IN CSG. 30'

PERFS. _____

DISPLACEMENT 49,356 bbl

OWNER _____

CEMENT

AMOUNT ORDERED 325 @ 60 / 40 3% CC

29. Gel

COMMON	<u>195</u>	@	<u>13.52</u>	<u>2632.50</u>
POZMIX	<u>130</u>	@	<u>7.55</u>	<u>981.50</u>
GEL	<u>6</u>	@	<u>20.80</u>	<u>124.80</u>
CHLORIDE	<u>10</u>	@	<u>51.50</u>	<u>515.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING		@		<u>56.25</u>
MILEAGE		@		<u>50.00</u>
				<u>TOTAL 4360.00</u>

REMARKS:

Belle Plate @ 775'
Ran 19 jts 5 7/8 23 1/2. Tied
on casing Est Circulation
Mixed 1325 sls. Released plug
washed plug & lines and cement
plug @ pi
Cement Circ!

CHARGE TO: Tecora

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>7.00</u>
MANIFOLD	@	
	@	
	@	

RECEIVED

AUG 10 2011

TOTAL 998.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

	@	
<u>Solid Publishing</u>	@	<u>n/c</u>
<u>Belle Plate</u>	@	<u>152.00</u>
	@	
	@	
	@	
		<u>TOTAL 152.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL

Handwritten signature



Daily Drilling

Report for: 10/14/2009

Report #: 3.0, DFS:

Depth Progress: 198.00

Well Name: Teton Wilson #23-27

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather Cloudy/Lt rain	Temperature (°F) 50.0	Road Condition Damp	Hole Condition
Operations at Report Time Drilling		Operations Next Report Period Set Surface and drill ahead	
Operations Summary Spud well at 9:30pm			

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	20:30	14.50	14.50	1	RIGUP & TEARDOWN	
20:30	23:45	3.25	17.75	28	CONNECTI...	
23:45	05:00	5.25	23.00	2	DRILL ACTUAL	
05:00	06:00	1.00	24.00	7	LUBRICATE RIG	

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP OR (lb/100ft²)
Floc Water	06:00		8.60	1		
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Bit Run / Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2 7/8in, MAX05, <SN?>				72.0
Nozzles (32")	String Length (ft)	OD (in)		
String Components Hughes MAX05				

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000...)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lb)	PU Str Wt (1000lb)	Drill Tq
Original Hole	800.0	998.0	198.00	2.75	72.0		12	55	650.0	45	46	

AFE Number 2009044	Total AFE + Sup Amount 150,890.00
Daily Cost Total 8,280.00	Cum Cost To Date 14,780.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 800.0	Depth End (ftKB) 998.0
Target Formation Arbuckle	Target Depth (ftKB) 4,300.0
Last Casing String	

Daily Contacts	
Job Contact	Mobile
Brian Karlin	785 623 3290
Rig #6	620 388 4692

Val Energy, 6	
Contractor	Rig Number
Val Energy	6
Rig Supervisor	Phone Mobile
Greg Davidson	620 200 7468

1, National Supply, K-500		
Pump Number	Pwr (hp)	Rod Dia (in)
1		2.6378
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
	15.00	
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
650.0		50 80

Mud Additive Amounts		
Description	Cost (unit)	Consu...

Safety Checks		
Time	Type	Description

Wellbores	
Wellbore Name	KO MD (ftKB)

Original Hole

RECEIVED
AUG 10 2011
KCC WICHITA



Daily Drilling

Report for: 10/15/2009

Report #: 4.0, DFS:

Depth Progress: 0.00

Well Name: Teton Wilson #23-27

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather Cloudy	Temperature (°F) 55.0	Road Condition dry	Hole Condition Good
Operations at Report Time Drilling		Operations Next Report Period Drill ahead	

AFE Number 2009044	Total AFE + Sup Amount 150,890.00
Daily Cost Total 36,420.00	Cum Cost To Date 51,200.00
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 998.0	Depth End (ftKB) 998.0
Target Formation Arbuckle	Target Depth (ftKB) 4,300.0
Last Casing String	

Operations Summary
Drill to 800' and set surface casing

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	16:00	10.00	10.00	2		DRILL ACTUAL
16:00	19:00	3.00	13.00	12		RUN CASING & CEMENT
19:00	01:00	6.00	19.00	13		WAIT ON CEMENT
01:00	02:30	1.50	20.50	28		CONNECTI...
02:30	06:00	3.50	24.00	2		DRILL ACTUAL

<Depth?>ftKB, 10/15/2009 06:00

Type Floc Water	Time 06:00	Depth (ftKB) 9.00	Density (lb/gal) 9.00	Vis (s/qt)	PV Override (cp)	YP OR (lb/100ft ²)
Gel (10s) (lb/100ft ²)	Gel (10m) (lb/100ft ²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft ²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

<Depth?>ftKB, 10/15/2009 18:00

Type Floc Water	Time 18:00	Depth (ftKB) 9.00	Density (lb/gal) 9.00	Vis (s/qt)	PV Override (cp)	YP OR (lb/100ft ²)
Gel (10s) (lb/100ft ²)	Gel (10m) (lb/100ft ²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft ²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Bit Run - Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in ²)	BHA ROP...
Nozzles (/32")	String Length (ft)	OD (in)		
String Components				
Comment				

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000...)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lb)	PU Str Wt (1000lb)	Drill Tq

Daily Contacts

Job Contact	Mobile
Brian Karlin	785 623 3290
Rig #6	620 388 4692
Val Energy, 6	
Contractor	Rig Number
Val Energy	6
Rig Supervisor	Phone Mobile
Greg Davidson	620 200 7468
1, National Supply, K-500	
Pump Number	Pwr (hp)
1	2.6378
Liner Size (in)	Stroke (in)
	15.00
Pres (psi)	Slow Spd
650.0	50
Strokes (s... Eff (%)	
	80

Mud Additive Amounts

Description	Cost (/unit)	Consu...

Safety Checks

Time	Type	Description

Wellbores

Wellbore Name	KO MD (ftKB)
---------------	--------------

Original Hole

--

RECEIVED
AUG 10 2011
KCC WICHITA



Daily Drilling

Report for: 10/15/2009

Report #: 4.0, DFS:

Depth Progress: 198.00

Well Name: Teton Wilson #23-27

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather Cloudy	Temperature (°F) 55.0	Road Condition dry	Hole Condition Good
Operations at Report Time Drilling		Operations Next Report Period Drill ahead	
Operations Summary Drill to 800' and set surface casing			

AFE Number 2009044	Total AFE + Sup Amount 150,890.00
Daily Cost Total 20,388.00	Cum Cost To Date 40,109.36
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 800.0	Depth End (ftKB) 998.0
Target Formation Arbuckle	Target Depth (ftKB) 4,300.0
Last Casing String	

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	16:00	10.00	10.00	2	DRILL ACTUAL	
16:00	19:00	3.00	13.00	12	RUN CASING & CEMENT	
19:00	01:00	6.00	19.00	13	WAIT ON CEMENT	
01:00	02:30	1.50	20.50	28	CONNECTI...	
02:30	06:00	3.50	24.00	2	DRILL ACTUAL	

Daily Contacts	
Job Contact	Mobile
Brian Karlin	785 623 3290
Rig #6	620 388 4692

Val Energy, 6	
Contractor	Rig Number
Val Energy	6
Rig Supervisor	Phone Mobile
Greg Davidson	620 200 7468

<Depth?>ftKB, 10/15/2009 06:00						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP OR (lb/100ft³)
Floc Water	06:00		9.00			
Gel (10s) (lb/100ft³)	Gel (10m) (lb/100ft³)	Filtrate (mL/30min)	Filter Cake (f/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft³)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

1, National Supply, K-500		
Pump Number	Pwr (hp)	Rod Dia (in)
1		2.6378
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
	15.00	
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
650.0		50 80

<Depth?>ftKB, 10/15/2009 18:00						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP OR (lb/100ft³)
Floc Water	18:00		9.00			
Gel (10s) (lb/100ft³)	Gel (10m) (lb/100ft³)	Filtrate (mL/30min)	Filter Cake (f/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft³)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Mud Additive Amounts		
Description	Cost (Unit)	Consum...
Bentonite	50.00	15.0

Safety Checks		
Time	Type	Description

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	

BHA #2, Production					
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	7 7/8in, MAX05, <SN?>				246.5
Nozzles (f/32")	String Length (ft)	OD (in)			
String Components	Hughes MAX05				
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000...)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lb)	PU Str Wt (1000lb)	Drill Tq
Original Hole	800.0	998.0	678.00	2.75			12	55	650.0	45	46	

RECEIVED
AUG 10 2011
KCC WICHITA



Daily Drilling

Well Name: Teton Wilson #23-27

Report for: 10/15/2009
 Report #: 3.0, DFS: 2.35
 Depth Progress: 1,197.00

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date 10/13/2009	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather	Temperature (*F)	Road Condition Dry	Hole Condition Good

AFE Number 2009044	Total AFE + Sup Amount 150,890.00
Daily Cost Total 13,667.00	Cum Cost To Date 47,276.36
Daily Mud Cost 251.25	Mud Cum To Date 251.25
Depth Start (ftKB) 998.0	Depth End (ftKB) 2,195.0
Target Formation Arbuckle	Target Depth (ftKB) 4,300.0
Last Casing String Surface, 787.0ftKB	

Operations at Report Time
 Drilling
 Operations Summary
 Drilling @ 2195

Operations Next Report Period
 Drill ahead

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	01:15	19.25	19.25	2	DRILL ACTUAL	
01:15	04:45	3.50	22.75	28	CONNECTI...	
04:45	05:45	1.00	23.75	7	LUBRICATE RIG	
05:45	06:00	0.25	24.00	8	REPAIR RIG	

Daily Contacts	
Job Contact	Mobile
Brian Karlin	785 623 3290
Rig #6	620 388 4692

1,744.0ftKB, 10/15/2009 06:00

Type Floc Water	Time 06:00	Depth (ftKB) 1,744.0	Density (lb/gal) 9.60	Vis (s/qt) 27	PV Override (cp) 1.0	YP OR (lb/100ft²) 2,000
Gel (10s) (lb/100ft²) 1.000	Gel (10m) (lb/100ft²) 2.000	Filtrate (mL/30min)	Filter Cake (f32")	pH	Sand (%) 0.0	Solids (%) 3.4
MBT (lb/bbl) 7.0	Alkalinity (mL/mL) 0.000	Chlorides (mg/L) 98,000.000	Calcium (mg/L)	PI (mL/mL) 0.000	Pm (mL/mL) 0.000	Gel (30m) (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

Val Energy, 6	
Contractor	Rig Number
Val Energy	6
Rig Supervisor	Phone Mobile
Greg Davidson	620 200 7468

BHA #2, Production

Bit Run - Drill Bit 2 7/8in, MAX05, F39404	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP... 63.4
Nozzles (f32")	String Length (ft) 998.00	OD (in) 4.500		
String Components	Hughes MAX05, Drill Pipe, Bit Sub			

1, National Supply, K-500		
Pump Number 1	Pwr (hp)	Rod Dia (in) 2.6378
Liner Size (in)	Stroke (in) 15.00	Vol/Stk OR (b...)
Pres (psi) 650.0	Slow Spd	Strokes (s... Eff (%) 50 80

Comment

Mud Additive Amounts		
Description	Cost (/unit)	Consu...
Bentonite	16.75	15.0

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000l...)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	998.0	2,195.0	1,395.00	22.00	62.2		12	75	650.0	65	64	

Safety Checks		
Time	Type	Description

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	

RECEIVED
 AUG 10 2011
 KCC WICHITA



Daily Drilling

Well Name: Teton Wilson #23-27

Report for: 10/16/2009
Report #: 4.0, DFS: 3.35
Depth Progress: 725.00

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date 10/13/2009	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather Sunny	Temperature (°F) 65.0	Road Condition Dry	Hole Condition Good
Operations at Report Time Drilling		Operations Next Report Period Drill ahead	
Operations Summary Drilling @ 2920			

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:00	24.00	24.00	2		DRILL ACTUAL

2,195.0ftKB, 10/16/2009 06:00

Type Floc Water	Time 06:00	Depth (ftKB) 2,195.0	Density (lb/gal) 9.60	Vis (s/qt)	PV Override (cp)	YP OR (lb/100ft³)
Gel (10s) (lb/100ft³)	Gel (10m) (lb/100ft³)	Filtrate (mL/30min)	Filter Cake (f/32")	pH 7.0	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	PF (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft³)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

2,992.0ftKB, 10/17/2009 00:00

Type Floc Water	Time 00:00	Depth (ftKB) 2,992.0	Density (lb/gal) 9.60	Vis (s/qt) 30	PV Override (cp) 4.0	YP OR (lb/100ft³) 8.000
Gel (10s) (lb/100ft³)	Gel (10m) (lb/100ft³)	Filtrate (mL/30min)	Filter Cake (f/32")	pH 7.0	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	PF (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft³)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

BHA #2, Production

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...
2	7 7/8in, MAX05, F39404				46.2
Nozzles (f/32")	String Length (ft)	OD (in)			
	3,402.00	4.500			
String Components	Hughes MAX05, Drill Pipe, Bit Sub				
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	2,195.0	2,920.0	2,120.00	41.75	36.7		12	48	650.0	65	64	

AFE Number 2009044	Total AFE + Sup Amount 150,890.00
Daily Cost Total 14,675.00	Cum Cost To Date 61,951.36
Daily Mud Cost	Mud Cum To Date 753.75
Depth Start (ftKB) 2,195.0	Depth End (ftKB) 2,920.0
Target Formation Arbuckle	Target Depth (ftKB) 4,300.0
Last Casing String Surface, 787.0ftKB	

Daily Contacts

Job Contact	Mobile
Brian Karlin	785 623 3290
Rig #6	620 388 4692

Val Energy, 6

Contractor Val Energy	Rig Number 6
Rig Supervisor Greg Davidson	Phone Mobile 620 200 7468

1, National Supply, K-500

Pump Number 1	Pwr (hp)	Rod Dia (in)
		2.6378
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
	15.00	
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
	No	

Mud Additive Amounts

Description	Cost (/unit)	Consu...

Safety Checks

Time	Type	Description

Wellbores

Wellbore Name	KO MD (ftKB)

Original Hole

RECEIVED
AUG 10 2011
KCC WICHITA



Daily Drilling

Well Name: Teton Wilson #23-27

Report for: 10/17/2009
 Report #: 5.0, DFS: 4.35
 Depth Progress: 491.00

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date 10/13/2009	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather Windy	Temperature (°F) 70.0	Road Condition Dry	Hole Condition Good
Operations at Report Time Drilling	Operations Next Report Period Drill ahead		
Operations Summary Drilling @ 3411			

AFE Number 2009044	Total AFE + Sup Amount 150,890.00
Daily Cost Total 7,401.00	Cum Cost To Date 69,352.36
Daily Mud Cost 4,187.50	Mud Cum To Date 4,941.25
Depth Start (ftKB) 2,920.0	Depth End (ftKB) 3,411.0
Target Formation Arbuckle	Target Depth (ftKB) 4,300.0
Last Casing String Surface, 787.0ftKB	

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	20:45	14.75	14.75	2	DRILL ACTUAL	
20:45	21:30	0.75	15.50	6	TRIPS	
21:30	01:30	4.00	19.50	8	REPAIR RIG	New heads in mud pump
01:30	02:30	1.00	20.50	7	LUBRICATE RIG	
02:30	03:15	0.75	21.25	5	COND MUD & CIRC	Displace at 3086
03:15	04:00	0.75	22.00	28	CONNECTI...	

3,086.0ftKB, 10/17/2009 06:00							
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP OR (lb/100ft³)	
Gel Base	06:00	3,086.0	9.10	52	13.0	13.000	
Gel (10s) (lb/100ft³)	Gel (10m) (lb/100ft³)	Filtrate (mL/30min)	Filter Cake (f/32")	pH	Sand (%)	Solids (%)	
14.000	75.000	1	1	11.0	0.0	5.3	
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft³)	
	0.250		40.000		0.000		
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)			
				1500.0			

BHA #2, Production				
Bit Run Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in³)	BHA ROP...
2 7 7/8in, MAX05, F39404				46.2
Nozzles (f/32")	String Length (ft)	OD (in)		
	3,402.00	4.500		
String Components	Hughes MAX05, Drill Pipe, Bit Sub			
Comment				

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000l...)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	2,920.0	3,411.0	2,611.00	56.50	33.3		12	54	800.0	65	64	

Daily Contacts	
Job Contact	Mobile
Brian Karlin	785 623 3290
Rig #6	620 388 4692

Val Energy, 6	
Contractor	Rig Number
Val Energy	6
Rig Supervisor	Phone Mobile
Greg Davidson	620 200 7468

1, National Supply, K-500		
Pump Number	Pwr (hp)	Rod Dia (in)
1		2.6378
Liner Size (in)	Stroke (in)	Vol/Sik OR (b...)
	15.00	
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
	No	

Mud Additive Amounts		
Description	Cost (/unit)	Consum...
Water	0.00	20.0
Bentonite	16.75	250.0

Safety Checks		
Time	Type	Description

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	

RECEIVED
 AUG 1 0 2011
 KCC WICHITA



Daily Drilling

Well Name: **Teton Wilson #23-27**

Report for: 10/18/2009
 Report #: 6.0, DFS: 5.35
 Depth Progress: 231.00

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date 10/13/2009	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather Calm	Temperature (*F) 50.0	Road Condition Dry	Hole Condition Good
Operations at Report Time Tripping out with DST #1		Operations Next Report Period Drill ahead and evaluate	
Operations Summary Ran test in LKC			

AFE Number 2009044	Total AFE + Sup Amount 150,890.00
Daily Cost Total 7,416.00	Cum Cost To Date 76,768.36
Daily Mud Cost	Mud Curm To Date 4,941.25
Depth Start (ftKB) 3,411.0	Depth End (ftKB) 3,642.0
Target Formation Arbuckle	Target Depth (ftKB) 4,300.0
Last Casing String Surface, 787.0ftKB	

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	13:30	7.50	7.50	2		DRILL ACTUAL
13:30	13:45	0.25	7.75	7		LUBRICATE RIG
13:45	15:15	1.50	9.25	10		DEVIATION SURVEY
15:15	15:30	0.25	9.50	8		REPAIR RIG
15:30	18:15	2.75	12.25	5		COND MUD & CIRC
18:15	00:45	6.50	18.75	6		TRIPS

Daily Contacts	
Job Contact	Mobile
Brian Karlin	785 623 3290
Rig #6	620 388 4692
Val Energy, 6	
Contractor	Rig Number
Val Energy	6
Rig Supervisor	Phone Mobile
Greg Davidson	620 200 7468

<Depth?>ftKB, 10/18/2009 06:00							
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP OR (lb/100ft ²)	
Gel Base	06:00		9.10	52	13.0	13.000	
Gel (10s) (lb/100ft ²)	Gel (10m) (lb/100ft ²)	Filtrate (mL/30min)	Filter Cake (1/32")	pH	Sand (%)	Solids (%)	
14.000	75.000		1	11.0	0.0	5.3	
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft ²)	
		6,700.000					
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)			
				1450.0			

1, National Supply, K-500		
Pump Number	Pwr (hp)	Rod Dia (in)
1		2.6378
Liner Size (in)	Stroke (in)	Vol/Sik OR (b...)
	15.00	
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
	No	

BHA #2, Production					
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in ²)	BHA ROP...
2	7 7/8in, MAX05, F39404				44.4
Nozzles (1/32")	String Length (ft)	OD (in)			
	3,652.00	4.500			
String Components Hughes MAX05, Drill Pipe, Bit Sub					
Comment					

Mud Additive Amounts		
Description	Cost (Aunit)	Consu...

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Dril Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000...)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lb)	PU Str Wt (1000lb)	Drill Tq
Original Hole	3,411.0	3,642.0	2,842.00	64.00	30.8		12	54	750.0	65	64	

Safety Checks		
Time	Type	Description

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	

RECEIVED
 AUG 1 0 2011
 KCC WICHITA



Daily Drilling

Report for: 10/18/2009
 Report #: 6.0, DFS: 5.35
 Depth Progress: 231.00

Well Name: Teton Wilson #23-27

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date 10/13/2009	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather Calm	Temperature (°F) 50.0	Road Condition Dry	Hole Condition Good
Operations at Report Time Tripping out with DST #1		Operations Next Report Period Drill ahead and evaluate	
Operations Summary Ran test in LKC			

AFE Number 2009044	Total AFE + Sup Amount 150,890.00
Daily Cost Total 7,416.00	Cum Cost To Date 76,768.36
Daily Mud Cost	Mud Cum To Date 4,941.25
Depth Start (ftKB) 3,411.0	Depth End (ftKB) 3,642.0
Target Formation Arbuckle	Target Depth (ftKB) 4,300.0
Last Casing String Surface, 787.0ftKB	

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	13:30	7.50	7.50	2		DRILL ACTUAL
13:30	13:45	0.25	7.75	7		LUBRICATE RIG
13:45	15:15	1.50	9.25	10		DEVIATION SURVEY
15:15	15:30	0.25	9.50	8		REPAIR RIG
15:30	18:15	2.75	12.25	5		COND MUD & CIRC
18:15	00:45	6.50	18.75	6		TRIPS

<Depth>ftKB, 10/18/2009 06:00

Type Gel Base	Time 06:00	Depth (ftKB)	Density (lb/gal) 9.10	Vis (s/qt) 52	PV Override (cp) 13.0	YP OR (lb/100ft²) 13,000
Gel (10s) (lb/100ft²) 14,000	Gel (10m) (lb/100ft²) 75,000	Filtrate (mL/30min)	Filter Cake (32") 1	pH 11.0	Sand (%) 0.0	Solids (%) 5.3
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 6,700,000	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl) 1450.0		

BHA #2, Production

Bit Run 2	Drill Bit 7 7/8in, MAX05, F39404	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP 44.4
Nozzles (32")	String Length (ft) 3,652.00	OD (in) 4.500			
String Components Hughes MAX05, Drill Pipe, Bit Sub					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	3,411.0	3,642.0	2,842.00	64.00	30.8		12	54	750.0	65	64	

Daily Contacts

Job Contact	Mobile
Brian Karlin	785 623 3290
Rig #6	620 388 4692
Val Energy, 6	
Contractor	Rig Number 6
Val Energy	Phone Mobile 620 200 7468
Rig Supervisor Greg Davidson	

1, National Supply, K-500

Pump Number 1	Pwr (hp)	Rod Dia (in) 2.6378
Liner Size (in)	Stroke (in) 15.00	Vol/Sik OR (b...)
Pres (psi)	Slow Spd	Strokes (s...) Eff (%)
No		

Mud Additive Amounts

Description	Cost (Unit)	Consu...

Safety Checks

Time	Type	Description

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

RECEIVED
 AUG 10 2011
 KCC WICHITA



Daily Drilling

Well Name: Teton Wilson #23-27

Report for: 10/19/2009
 Report #: 7.0, DFS: 6.35
 Depth Progress: 138.00

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date 10/13/2009	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather	Temperature (°F)	Road Condition Dry	Hole Condition Good

Operations at Report Time: Drilling
 Operations Next Report Period: Drill ahead and evaluate

Operations Summary:
 TIH, Testing, TOH, TIH, CTCH, drilling ahead, drilling, CFS @ 3680, resume drilling, CFS @ 3754, resume drilling, losing pump pressure, CFS @ 3800', shows warrant test.

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	12:30	6.50	6.50	2	DRILL ACTUAL	
12:30	20:15	7.75	14.25	6	TRIPS	
20:15	01:00	4.75	19.00	5	COND MUD & CIRC	
01:00	02:00	1.00	20.00	7	LUBRICATE RIG	
02:00	02:30	0.50	20.50	8	REPAIR RIG	
02:30	03:00	0.50	21.00	28	CONNECTI...	
03:00	03:15	0.25	21.25	24	OPEN	
03:15	05:15	2.00	23.25	16	DRILL STEM TEST	
05:15	06:00	0.75	24.00	28	CONNECTI...	

3,642.0ftKB, 10/19/2009 06:00						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (st/qt)	PV Override (cp)	YP OR (lb/100ft ²)
Gel Base	06:00	3,642.0	9.25	45	11.0	11.000
Gel (10s) (lb/100ft ²)	Gel (10m) (lb/100ft ²)	Filtrate (mL/30min)	Filter Cake (f32")	pH	Sand (%)	Solids (%)
12.000	53.000		1	11.0		6.4
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	PI (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft ²)
	0.570	6,200.000	40.000			
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		
				1098.9		

BHA #2, Production					
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in ²)	BHA ROP...
2	7 7/8in, MAX05, F39404				42.3
Nozzles (f32")	String Length (ft)	OD (in)			
	3,780.00	4.500			
String Components	Hughes MAX05, Drill Pipe, Bit Sub				
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000...)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lb)	PU Str Wt (1000lb)	Drill Tq
Original Hole	3,642.0	3,780.0	2,980.00	70.50	21.2		12	75	700.0	65	64	

AFE Number	2009044	Total AFE + Sup Amount	150,890.00
Daily Cost Total	11,604.40	Cum Cost To Date	88,372.76
Daily Mud Cost	2,475.00	Mud Cum To Date	7,416.25
Depth Start (ftKB)	3,642.0	Depth End (ftKB)	3,780.0
Target Formation	Arbuckle	Target Depth (ftKB)	4,300.0
Last Casing String	Surface, 787.0ftKB		

Daily Contacts		
Job Contact	Mobile	
Brian Karlin	785 623 3290	
Rig #6	620 388 4692	
Val Energy, 6		
Contractor	Rig Number	
Val Energy	6	
Rig Supervisor	Phone Mobile	
Greg Davidson	620 200 7468	
1, National Supply, K-500		
Pump Number	Pwr (hp)	Rod Dia (in)
1		2.6378
Liner Size (in)	Stroke (in)	Vol/Sik OR (b...)
	15.00	
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
	No	

Mud Additive Amounts		
Description	Cost (/unit)	Consum...
Bentonite	16.75	50.0
Bentonite	16.75	50.0
Desco	100.00	3.0
Desco	100.00	5.0

Safety Checks		
Time	Type	Description

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	

RECEIVED
 AUG 10 2011
 KCC WICHITA



Daily Drilling

Report for: 10/20/2009
 Report #: 8.0, DFS: 7.35
 Depth Progress: 235.00

Well Name: Teton Wilson #23-27

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date 10/13/2009	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather	Temperature (°F)	Road Condition Dry	Hole Condition Good

Operations at Report Time: Tripping out with DST #2
 Operations Next Report Period: Drill ahead and evaluate

Operations Summary:
 TOH for DST #2 and to find hole in pipe, found hole, swaped out pipe, resume trip out, make up tool, TIH, testing, TOH, TIH, CTCH, resume drilling, CFS @ 3830, CFS @ 3847, drilling ahead, BKC, Marmaton Drilling, Kinderhook, Viola, CFS @ 4015, samples warrant test, TOH,

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	18:00	12.00	12.00	2	DRILL ACTUAL	
18:00	21:45	3.75	15.75	6	TRIPS	
21:45	03:00	5.25	21.00	5	COND MUD & CIRC	
03:00	03:30	0.50	21.50	7	LUBRICATE RIG	
03:30	04:00	0.50	22.00	8	REPAIR RIG	
04:00	04:45	0.75	22.75	28	CONNECTI...	
04:45	05:45	1.00	23.75	16	DRILL STEM TEST	
05:45	06:30	0.75	24.50	28	CONNECTI...	

4,015.0ftKB, 10/20/2009 06:00							
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP OR (lb/100ft³)	
Gel Base	06:00	4,015.0	9.30	48	10.0	12.000	
Gel (10s) (lb/100ft³)	Gel (10m) (lb/100ft³)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Sand (%)	Solids (%)	
16.000	82.000		1	10.5		6.7	
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	PI (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft³)	
	0.570	7,800.000	40.000				
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)			
				1098.9			

BHA #2, Production					
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in³)	BHA ROP...
2	7 7/8in, MAX05, F39404				39.0
Nozzles (/32")	String Length (ft)	OD (in)			
	4,015.00	4.500			
String Components	Hughes MAX05, Drill Pipe, Bit Sub				
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000l...)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lb)	PU Str Wt (1000lb)	Drill Tq
Original Hole	3,780.0	4,015.0	3,215.00	82.50	19.6		35	75	700.0	65	64	

AFE Number 2009044	Total AFE + Sup Amount 150,890.00
Daily Cost Total 11,433.90	Cum Cost To Date 99,806.66
Daily Mud Cost	Mud Cum To Date 7,416.25
Depth Start (ftKB) 3,780.0	Depth End (ftKB) 4,015.0
Target Formation	Target Depth (ftKB) 4,300.0
Arbuckle	
Last Casing String	
Surface, 787.0ftKB	

Daily Contacts	
Job Contact	Mobile
Brian Karlin	785 623 3290
Rig #6	620 388 4692
Val Energy, 6	
Contractor	Rig Number 6
Val Energy	Phone Mobile 620 200 7468
Rig Supervisor Greg Davidson	
1, National Supply, K-500	
Pump Number 1	Pwr (hp) 2.6378
Rod Dia (in)	Vol/Stk OR (b... 15.00
Liner Size (in)	Stroke (in)
Pres (psi)	Slow Spd
No	Strokes (s... Eff (%)

Mud Additive Amounts		
Description	Cost (/unit)	Consu...
Safety Checks		
Time	Type	Description

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	

RECEIVED
 AUG 10 2011
 KCC WICHITA



Daily Drilling

Well Name: Teton Wilson #23-27

Report for: 10/21/2009
 Report #: 9.0, DFS: 8.35
 Depth Progress: 112.00

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date 10/13/2009	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather	Temperature (*F)	Road Condition Dry	Hole Condition Good
Operations at Report Time Tripping out with DST#3		Operations Next Report Period Drill ahead and evaluate	
Operations Summary TOH for DST #3 and resume drilling			

AFE Number 2009044	Total AFE + Sup Amount 150,890.00
Daily Cost Total 11,143.40	Cum Cost To Date 110,950.06
Daily Mud Cost 7,416.25	Mud Cum To Date 7,416.25
Depth Start (ftKB) 4,015.0	Depth End (ftKB) 4,127.0
Target Formation Arbuckle	Target Depth (ftKB) 4,300.0
Last Casing String Surface, 787.0ftKB	

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	13:00	7.00	7.00	2		DRILL ACTUAL
13:00	19:30	6.50	13.50	6		TRIPS
19:30	00:30	5.00	18.50	5		COND MUD & CIRC
00:30	00:45	0.25	18.75	7		LUBRICATE RIG
00:45	01:15	0.50	19.25	8		REPAIR RIG
01:15	04:15	3.00	22.25	16		DRILL STEM TEST
04:15	05:15	1.00	23.25	28		CONNECTI...
05:15	06:00	0.75	24.00	3		REAMING

Daily Contacts	
Job Contact	Mobile
Brian Karlin	785 623 3290
Rig #6	620 388 4692
Val Energy, 6	
Contractor	Rig Number
Val Energy	6
Rig Supervisor	Phone Mobile
Greg Davidson	620 200 7468

4,015.0ftKB, 10/20/2009 06:00						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP OR (lb/100ft ³)
Gel Base	06:00	4,015.0	9.30	58	12.0	13.000
Gel (10s) (lb/100ft ³)	Gel (10m) (lb/100ft ³)	Filtrate (mL/30min)	Filter Cake (f32")	pH	Sand (%)	Solids (%)
23.000	78.000		1	10.5		6.7
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	PI (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft ³)
	0.570	8,000.000	80.000			
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)	923.9	

1, National Supply, K-500		
Pump Number	Pwr (hp)	Rod Dia (in)
1		2.6378
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
	15.00	
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
	No	

BHA #2, Production			
Bit Run "Drill Bit	Length (ft)	IADC Bit Out	TFA (incl Noz) (in ²)
2 7 7/8in, MAX05, F39404			37.2
Nozzles (#32")	String Length (ft)	OD (in)	
	4,127.00	4.500	
String Components Hughes MAX05, Drill Pipe, Bit Sub			
Comment			

Mud Additive Amounts		
Description	Cost (/unit)	Consum...
Safety Checks		
Time	Type	Description

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000...)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lb)	PU Str Wt (1000lb)	Drill Tq
Original Hole	4,015.0	4,127.0	3,327.00	89.50	16.0		35	75	700.0	65	64	

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	

RECEIVED
 AUG 10 2011
 KCC WICHITA



Daily Drilling

Report for: 10/22/2009
 Report #: 10.0, DFS: 9.35
 Depth Progress: 27.00

Well Name: Teton Wilson #23-27

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date 10/13/2009	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather	Temperature (°F)	Road Condition Dry	Hole Condition Good
Operations at Report Time Tripping out with DST#4		Operations Next Report Period Drill ahead and evaluate	
Operations Summary CFS @ 4138, samples warrant test, TOH for DST #4, Resume Drilling @ 4154, TOH dor DST #5			

AFE Number 2009044	Total AFE + Sup Amount 150,890.00
Daily Cost Total 11,257.35	Cum Cost To Date 122,207.41
Daily Mud Cost	Mud Cum To Date 7,416.25
Depth Start (ftKB) 4,127.0	Depth End (ftKB) 4,154.0
Target Formation Arbuckle	Target Depth (ftKB) 4,300.0
Last Casing String Surface, 787.0ftKB	

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	06:45	0.75	0.75	2	DRILL ACTUAL	
06:45	16:00	9.25	10.00	6	TRIPS	
16:00	21:00	5.00	15.00	5	COND MUD & CIRC	
21:00	00:45	3.75	18.75	8	REPAIR RIG	
00:45	04:00	3.25	22.00	16	DRILL STEM TEST	
04:00	05:30	1.50	23.50	24	OPEN	
05:30	06:00	0.50	24.00	28	CONNECTI...	

Daily Contacts	
Job Contact	Mobile
Brian Karlin	785 623 3290
Rig #6	620 388 4692
Val Energy, 6	
Contractor	Rig Number
Val Energy	6
Rig Supervisor	Phone Mobile
Greg Davidson	620 200 7468
1, National Supply, K-500	
Pump Number	Pwr (hp) Rod Dia (in)
1	2.6378
Liner Size (in)	Stroke (in) Vol/Stk OR (b...)
	15.00
Pres (psi)	Slow Spd Strokes (s... Eff (%)
No	

4,154.0ftKB, 10/22/2009 06:00						
Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP OR (lb/100ft²)
Gel Base	06:00	4,154.0	9.30	58	12.0	13.000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (f/32")	pH	Sand (%)	Solids (%)
23.000	78.000		1	10.5		6.7
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft²)
	0.570	8,000.000	80.000			
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		
				923.9		

Mud Additive Amounts		
Description	Cost (/unit)	Consu...
Safety Checks		
Time	Type	Description
Wellbores		
Wellbore Name	KO MD (ftKB)	
Original Hole		

BHA #2, Production						
Bit Run / Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA ROP...		
2 7 7/8in, MAX05, F39404				37.2		
Nozzles (f/32")	String Length (ft)	OD (in)				
	4,154.00	4.500				
String Components	Hughes MAX05, Drill Pipe, Bit Sub					
Comment						

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000...)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lbf)	PU Str Wt (1000lbf)	Drill Tq
Original Hole	4,127.0	4,154.0	3,354.00	90.25	36.0		35	75	700.0	65	64	

RECEIVED
 AUG 10 2011
 KCC WICHITA



Daily Drilling

Report for: 10/23/2009
 Report #: 11.0, DFS: 10.35
 Depth Progress: 96.00

Well Name: Teton Wilson #23-27

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	State/Province Kansas
Spud Date 10/13/2009	Rig Release Date	Ground Elevation (ft) 1,932.00	KB-Ground Distance (ft) 8.00
Weather	Temperature (°F)	Road Condition Dry	Hole Condition Good
Operations at Report Time Tripping out with DST#5		Operations Next Report Period Drill ahead and evaluate	
Operations Summary TOH for DST #5, drive chain broke, repairs done, resume TOH for DST @5, TIH, testing, TOH, reverse out oil, resume TOH, TIH, mud pump down, repair mud pump, resume TIH, CTCH drilling ahead for log, CTCH for log, TOH.			

AFE Number 2009044	Total AFE + Sup Amount 150,890.00
Daily Cost Total 10,435.10	Cum Cost To Date 132,642.51
Daily Mud Cost	Mud Cum To Date 7,416.25
Depth Start (ftKB) 4,154.0	Depth End (ftKB) 4,250.0
Target Formation Arbuckle	Target Depth (ftKB) 4,300.0
Last Casing String Surface, 787.0ftKB	

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Code 2	Comment
06:00	11:15	5.25	5.25	2	DRILL ACTUAL	
11:15	17:30	6.25	11.50	6	TRIPS	
17:30	19:30	2.00	13.50	5	COND MUD & CIRC	
19:30	23:45	4.25	17.75	8	REPAIR RIG	
23:45	00:00	0.25	18.00	28	CONNECTI...	
00:00	03:30	3.50	21.50	16	DRILL STEM TEST	
03:30	03:45	0.25	21.75	24	OPEN	
03:45	04:30	0.75	22.50	28	CONNECTI...	
04:30	06:00	1.50	24.00	24	OPEN	

4,250.0ftKB, 10/23/2009 06:00

Type Gel Base	Time 06:00	Depth (ftKB) 4,250.0	Density (lb/gal) 9.20	Vis (s/qt) 68	PV Override (cp) 19.0	YP OR (lb/100ft³) 20.00
Gel (10s) (lb/100ft³) 30.000	Gel (10m) (lb/100ft³) 82.000	Filtrate (mL/30min) 1	Filter Cake (f32") 10.5	pH 10.5	Sand (%) 6.7	Solids (%) 6.7
MBT (lb/bbl)	Alkalinity (mL/mL) 0.570	Chlorides (mg/L) 7,800.000	Calcium (mg/L) 80.000	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft³)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)	923.9	

BHA #2, Production

Bit Run Drill Bit 2 7/8in, MAX05, F39404	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in³)	BHA ROP... 36.1
Nozzles (f32")	String Length (ft) 4,250.00	OD (in) 4.500		
String Components	Hughes MAX05, Drill Pipe, Bit Sub			
Comment				

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000...)	RPM (rpm)	SPP (psi)	Drill Str Wt (1000lb)	PU Str Wt (1000lb)	Drill Tq
Original Hole	4,154.0	4,250.0	3,450.00	95.50	18.3		35	75	700.0	65	64	

Daily Contacts

Job Contact	Mobile
Brian Karlin	785 623 3290
Rig #6	620 388 4692

Val Energy, 6

Contractor Val Energy	Rig Number 6
Rig Supervisor Greg Davidson	Phone Mobile 620 200 7468

1, National Supply, K-500

Pump Number 1	Pwr (hp)	Rod Dia (in) 2.6378
Liner Size (in)	Stroke (in) 15.00	Vol/Stk OR (b...)
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
No		

Mud Additive Amounts

Description	Cost (/unit)	Consu...
-------------	--------------	----------

Safety Checks

Time	Type	Description
------	------	-------------

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	

RECEIVED
 AUG 1 0 2011
 KCC WICHITA



Daily Activity and Cost Summary

Well Name: Teton Wilson #23-27

API/UWI 1518523598	Surface Legal Location Sec 27 T24S R13W	License No. 34110	Field Name KB-Casing Flange Distance (ft)	State/Province Kansas
Well Configuration Type Vertical	Original KB Elevation (ft) 1,940.00	KB-Ground Distance (ft) 8.00	KB-Tubing Head Distance (ft)	

Job Category Completion/Workover	Primary Job Type Initial Completion	Secondary Job Type	Status 1
AFE Number	Start Date 11/2/2009	End Date 11/5/2009	Total AFE Amount

Objective
Perforate Arbuckle and test

Summary

Contractor	Rig Number	Rig Type
------------	------------	----------

Rpt No.	Start Date	End Date	Day Total	Cum To Date	Summary
1.0		11/2/2009	1,600.00	1,600.00	RU Superior Well Services on portable mast and run a Dual Receiver Cement Bond log. Found LTD @ 4200'. TOC @ 3230'.
2.0	11/3/2009	11/3/2009	4,035.00	5,635.00	Paul's Oilfield Service delivered swab tank. RU Ultimate Well Service at 9:30 a.m. RU casing jars and swab well down to +/- 3500'. RU Superior Well Service and perforate 4128-36' (32) with an expendable carrier. FL prior to perforating was @ 3540'. Waited 15 minutes and tagged FL @ 3050'. RIH with casing jars and tagged FL @ 2850'. Pulled 250' of fluid with a show of oil throughout. Ran back in with swab and tagged FL @ 2900'. Pulled 250' of fluid with a 35% oil cut. Oil was very muddy. Waited 15 minutes and tagged FL @ 2900'. Pulled 250' of fluid and had all oil. This oil was very light and gassy. Did not see any mud in this sample. RIH with 8' MA, SN, 1 jt. 2-3/8" tubing (31.63'), 5-1/2" x 2-3/8" SL Arrow packer, and 129 jts. 2-3/8" tubing. Set packer @ 4115'. SN @ 4147'. RIH with tubing swab and tagged FL @ 900' FS. Swabbed back 8 bbls. and it was all oil. Release packer and packed off head. Closed well in. SDFD @ 5:30 p.m.
3.0	11/4/2009	11/4/2009	990.00	6,625.00	Annulus had 30# and tubing had 25# gas pressure. RIH with tubing swab and tag FL at 450' FS. RIH with 2" x 1.5" x 12' RWB hollow rod pump with 6' gas anchor, 2' x 3/4" pony rod, and 165 - 3/4" rods. Followed this with 1.25" x 16' PR with 7' liner. LS well. RDMO @ 1:00 p.m.

RECEIVED
AUG 10 2011
KCC WICHITA

Teton North America, LLC

DAILY DRILLING REPORT

Company: Teton North America, LLC
600 17th Street: Ste 1600 North
Denver, CO 80202

Well: #23-27 Teton-Wilson
Location: 2190' FSL & 1920' FWL
Sec. 27 - 24S - 13W
Stafford Co., KS

Contact: VP of Ops: Steve Godfrey 303-748-3075

Field Ops: Brian Karlin

785-623-3290

Wellsite Geologist: Bruce Ard
Cell: (620) 218-3550
Office: (620) 653-2464

Elevation: 1942' KB 1932' GL
Field: WILDCAT
API#: 15-185-23598-0000
Surface Casing: 20 jts of 8 5/8" set @ 810' KB

Drilling Contractor: VAL Drilling Rig 6 Tool Pusher Greg Davidson 620-200-7468

DATE	7:00 AM DEPTH	Last 24 Hour Operations
10/17/2009		Arrive Hoisington office, prepare Geo Log, WCS,DDR, download drilling time, correlate well, send out update approx. 4 pm. Received call depth approx. 730 pm, arrived on location approx. 1030 pm, reset bloodhound unit, connect to internet, set up equipment, downloaded drilling time for correlation, start Geo Log
10/18/2009		Drilling, approx. 0300 hrs, vac pump stops in Bloodhound unit, drill 100+ ft with out getting gas data, found alternate vac pump and McGivered it to work, regular pump to be enroute to site for instatation on Monday, internet down, delayed morning report, drilling to top of Brown Lime to conduct wire line survey to determine if pipe in hole is long or short to geolograph, failed, drilling to top of B zone in LKC to redo line survey, survey inconclusive, drilling B zone and D zone, CFS, shows warrant test, prepare for DST #1, short trip, CTCH, TOH
10/19/2009		TIH, Testing, TOH, TIH, CTCH, drilling ahead, drilling, CFS @ 3680, resume drilling, CFS @ 3754, resume drilling, losing pump pressure, CFS @ 3800', shows warrant test
10/20/2009		TOH for DST #2 and to find hole in pipe, found hole, swaped out pipe, resume trip out, make up tool, TIH, testing, TOH, TIH, CTCH, resume drilling, CFS @ 3830, CFS @ 3847, drilling ahead, BKC, Marmaton
10/21/2009		Drilling, Kinderhook, Viola, CFS @ 4015, samples warrant test, TOH for DST #3, TIH, testing, TOH, TIH, CTCH, resume drilling, CFS @ 4064, resume drilling
10/22/2009		Drilling Simpson, CFS @ 4088, resume drilling, CFS @ 4104, resume drilling, Arbuckle, CFS @ 4138, samples warrant test, TOH for DST #4, TIH, testing, TOH, reverse out oil, resume TOH, TIH, CTCH
10/23/2009		resume drilling, CFS 4154, samples warrant test, TOH for DST #5, drive chain broke, repairs done, resume TOH for DST @5, TIH, testing, TOH, reverse out oil, resume TOH, TIH, mud pump down, repair mud pump, resume TIH, CTCH
10/24/2009		drilling ahead for log, CTCH for log, TOH,

RECEIVED

AUG 10 2011

KCC WICHITA

Teton

WELL NO. 23-27			LEASE Teron Wilson			RIG NO. 6		
SECTION 27	TWP. 24	RANGE 13	COUNTY Stafford			STATE K.S.		

TOUR NO. FROM TO	HRS. RUN	HRS. LOST	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
1			130	Daniel Olson	DRLR.	8		
				Steven Carr	DKM.	8		
				Allan Roberts	HLP.	8		
				Chad Carlile	HLP.	8		
				Rudolf Strydom	HLP.	8		

TIME FROM TO	REMARKS
11:00	12:30 Nibble down laydown Kelly's mousehole
12:30	4:00 Run 5 1/2" casing - bad threads on casing
4:00	7:00 Circ Casing w/o casing track
	Nibble down 1 1/2" / Run cas 3 1/4" / w/o. casg 3

TOUR NO. FROM TO	HRS. RUN	HRS. LOST	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
2			m-200	Josh Holloway	DRLR.	8		
				Edward Roney	DKM.	8		
				Justin Olson	HLP.	8		
				Justin Roberts	HLP.	8		
				Josh Barton	HLP.	8		

TIME FROM TO	REMARKS
7:00	10 W.O. Casing track - run & cem 5 1/2
	103 jt @ 4234
	cem 4 x 50sx 60/40 + 175sx AA2
	+ 50sx 60/40 mouse & 10t hole
	PD 10am BASIC # 1718-0731A

TOUR NO. FROM TO	HRS. RUN	HRS. LOST	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
3					DRLR.			
					DKM.			
					HLP.			
					HLP.			

TIME FROM TO	REMARKS
	RECEIVED AUG 10 2011 KCC WICHITA
	Approved by Field Superintendent

DAILY DRILLING REPORT

DATE 10-24-09

COMPANY Teton			WELL NO. 23-27	LEASE Teton Wilson	RIG NO. 6
SECTION 27	TWP. 24S	RANGE 13W	COUNTY		STATE KS.

TOUR NO	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
1								
FROM TO	4154	4250	130	Daniel Olson	DRLR.	8	Caustic	1
HRS. RUN				Andrew Stackhouse	DKM.	8	Lignite	1
HRS. LOST				Allen Roberts	HLP.	8	Hulls	15
				Chad Carlisle	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.				
F39404	2Z	96 1/2						
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:	

TIME		REMARKS
FROM	TO	
11:00	11:15	TIHW/bit
11:15	12:15	CTCH
12:15	1:45	Drla
1:45	2:00	Replace valve gasket
2:00	6:00	Drla
6:00	7:00	CTCH

Trip 1/4 Circ 2 Drla 5/4 Repair 1/4 Conn 1/4

TOUR NO	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
2								
FROM TO	4250		Loggers TD 4251	Travis Holsby	DRLR.	8		
HRS. RUN				Edward Parody	DKM.	8		
HRS. LOST				Jason Roberts	HLP.	8		
				Robert G. ...	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.				
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:	

TIME		REMARKS
FROM	TO	
7:00	7:15	CTCH
7:15	9:30	Prep survival + TOH F/Loggs 4250 (1/4 Chang 5/4 Dies)
9:30	3:00	Loggs on Bottom 10'5" TD @ 4251
		Changed oil in mud pump + DW Motors Fuel Filter on all Motors + Fuel Tank

Trip - 2 1/4 CCH - 1/4 Loggs

TOUR NO	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
3								
FROM TO			M-120	Steven Carr	DRLR.	8		
HRS. RUN				Jimmy Kouso	DKM.	8		
HRS. LOST				Rudolf H. Strubbe	HLP.	8		
				Jason Holloway	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.				
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:	

TIME		REMARKS
FROM	TO	
3:00	3:45	TIHW/Bit
3:45	4:00	Circulate
4:00	5:00	TIHW/Bit
5:00	6:15	Circulate Rig up laydown line
6:15	9:00	Laydown drill pipe
9:00	11:00	Laydown Collars
		Trip 1 1/2 Cir 2 Laydown pipe 4 1/2

RECEIVED
AUG 10 2011
KCC WICHITA

Approved by Field Superintendent

DAILY DRILLING REPORT

DATE 10-23-09

COMPANY Teton			WELL NO. 23-11	LEASE Teton Wilson	RIG NO. 6
SECTION 27	TWP. 24 ^s	RANGE 13 ^w	COUNTY Stafford		STATE K.S.
TOUR NO. 1	FROM 4138	TO 4154	FORMATION 130	EMPLOYEE Daniel Olson Andrew Stackhouse Allen Roberts Chad Carile	Occupation DRLR. DKM. HLP. HLP.
HRS. RUN 3/4					HOURS 8 8 8 8
HRS. LOST 7/4					
BIT TYPE E39404	SET NO. 27	HRS. RUN 90/4	FOOTAGE ON BIT	CONE NO.	HLP.
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST: FUEL ON HAND: FUEL DELIVERED:

TIME		REMARKS
FROM	TO	
11:00	12:15	CTCH
12:15	1:00	Dila
1:00	2:30	CFS @ 4154
2:30	3:00	Repair bucket & chain Kelly
3:00	3:15	TOH
3:15	6:20	Replace 2 nd gear drive chain
6:20	7:00	TOH
Dila 3/4 Circ 2 3/4 Trip 3/4 Repairs 3 3/4		

TOUR NO. 2	FROM 4154	TO	FORMATION	EMPLOYEE Jostl Holloway Edward Rany Justin Roberts Justin OLM	Occupation DRLR. DKM. HLP. HLP.	HOURS 8 8 8 8	MUD USED	SKS.
HRS. RUN								
HRS. LOST								
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	HLP.			
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST: FUEL ON HAND: FUEL DELIVERED:			

TIME		REMARKS
FROM	TO	
7:00	7:45	TOH F/10ST#5 @ 4154
7:45	8:00	Tool
8:00	9:30	TIH w/Tool open 9:35 15, 45, 45, 90
9:30	1:00	Test
1:00	1:15	TOH w/Test
1:15	1:30	W.O. WATER TRUCK Pump OFF Oil
1:30	3:00	Reverse Circ mud
Test - 3 1/2 Trip - 2 1/2 W.O.T - 1/4 Tool - 1/4 Pump off 1/2		

TOUR NO. 3	FROM 4154	TO	FORMATION M-120	EMPLOYEE Steven Carr Jimmy Rouse Rudolf Stephaen Rouder Rouse	Occupation DRLR. DKM. HLP. HLP.	HOURS 8 8 8 8	MUD USED	SKS.
HRS. RUN								
HRS. LOST								
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	HLP.			
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST: FUEL ON HAND: FUEL DELIVERED:			

TIME		REMARKS
FROM	TO	
3:00	4:45	TOH F/10ST#5
4:45	5:15	Breakdown Test tool
5:15	6:15	TIH w/Bit
6:15	10:00	WOP Clean out suction & put New Bit in
10:00	11:00	TIH w/Bit
Trip 3 1/2 Tool 1/2 W.O.P 3 1/2		

Approved by Field Superintendent

RECEIVED
AUG 10 2011
KCC WICHITA

DAILY DRILLING REPORT

DATE 10-22-09

COMPANY Teton			WELL NO. 23-27	LEASE Teton Wilson	RIG NO. 6
SECTION 27	TWP. 24^s	RANGE 15^w	COUNTY Stafford		STATE KS.

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
1	FROM TO	4064	4138	130	Daniel Olson	DRLR.	8	
	HRS. RUN			Andrew Stackhouse	DKM.	8		
	HRS. LOST			Mitch Winger	HLP.	8		
				Chad Carlile	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.				
E39404	27	89 1/2						
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND: 25"	FUEL DELIVERED:	

TIME		REMARKS							
FROM	TO								
11:00	11:30	CFS @ 4065							
11:30	1:00	Drlg							
1:00	2:45	CFS @ 4088							
2:45	4:00	Drlg							
4:00	4:45	CFS @ 4104							
4:45	6:00	Drlg							
6:00	6:45	CFS @ 4127							
6:45	7:00	Drlg Circ 3 3/4 Drlg 4 1/4							

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
2	FROM TO	4138		Josh Holloway	DRLR.	8		
	HRS. RUN			Edward Roney	DKM.	8		
	HRS. LOST			Jason Dier	HLP.	8		
				Teton Roberts	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.				
				Josh Gentry	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:	

TIME		REMARKS							
FROM	TO								
7:00	8:30	CFS @ 4138 30,60							
8:30	10:15	TOH F/DST #4 @ 4138 As Bucket							
10:15	10:30	Tool							
10:30	12:00	TIH w/tool							
12:00	3:00	Testing open 12:03 15,45,45,90 Bottom Bucket 1 min							
		Tool - 1/4 CFS - 1 1/2 Trip - 3 1/4 TEST - 3							

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
3	FROM TO	4130	4120	Stasen Carr	DRLR.	8	Gel	15
	HRS. RUN		101 F/ist #4	Jimmy Rouse	DKM.	8	Soda	1
	HRS. LOST			Rudolf St. Idam	HLP.	8	Casitic	1
				Rand/Biore	HLP.	8	11g	1/2
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.				
E39404	52						Poc	1/2
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:	

TIME		REMARKS							
FROM	TO								
3:00	3:15	TEST							
3:15	4:00	TOH w/Test 2050 oil 200ft Gas							
4:00	4:30	Wait on pumps							
4:30	5:30	bunk mil. 3005 feet							
5:30	6:15	Circulate pipe 45'							
6:15	8:30	FOH F/Dst #4 Laydown Tool Test 1/4 Repairs 1							
8:30	11:00	TIH w/B 100T 1/2 Trip 4 3/4 Cir 1. Rig 1/2							

Approved by Field Superintendent

RECEIVED
AUG 10 2011
KCC WICHITA

DAILY DRILLING REPORT

DATE 10-21-09

COMPANY <i>Teton</i>			WELL NO. <i>23-27</i>	LEASE <i>Teton Wilson</i>	RIG NO.
SECTION <i>27</i>	TWP. <i>24^s</i>	RANGE <i>13^w</i>	COUNTY <i>Stafford</i>		STATE <i>K.S.</i>
TOUR NO. 1	FROM <i>3899</i>	TO <i>4015</i>	FORMATION <i>130</i>	EMPLOYEE <i>David Olson</i>	Occupation <i>DRLR.</i>
HRS. RUN <i>5 1/2</i>				<i>Andrew Stackhouse</i>	<i>DKM.</i>
HRS. LOST <i>2 1/2</i>				<i>Clint Rosenbaum</i>	<i>HLP.</i>
BIT TYPE <i>E59404</i>	SET NO. <i>22</i>	HRS. RUN <i>8 1/2</i>	FOOTAGE ON BIT	CONE NO.	<i>Chad Carlile</i>
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	<i>HLP.</i>
			SLOPE TEST:		FUEL ON HAND: <i>13"</i>
					FUEL DELIVERED:

TIME		REMARKS			
FROM	TO				
<i>11⁰⁰</i>	<i>11¹⁵</i>	<i>Riv @ 3899</i>			
<i>11¹⁵</i>	<i>5⁰⁰</i>	<i>Delta</i>			
<i>5⁰⁰</i>	<i>6⁴⁵</i>	<i>CFS @ 4015</i>			
<i>6⁴⁵</i>	<i>7⁰⁰</i>	<i>TOH w/ DST</i>			
<i>Jet #1</i>					
<i>Riv 1/4 Circ 1 3/4 Conn 1/4 Delta 5 1/2 Trip 1/4</i>					

TOUR NO. 2	FROM <i>4015</i>	TO <i>4015</i>	FORMATION <i>m-200</i>	EMPLOYEE <i>Josh Holloway</i>	Occupation <i>DRLR.</i>
HRS. RUN <i>8</i>				<i>Edward Pomy</i>	<i>DKM.</i>
HRS. LOST <i>8</i>				<i>Justin Roberts</i>	<i>HLP.</i>
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	<i>Justin Olin</i>
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	<i>Josh Gordon</i>
			SLOPE TEST:		FUEL ON HAND:
					FUEL DELIVERED:

TIME		REMARKS			
FROM	TO				
<i>7⁰⁰</i>	<i>8³⁰</i>	<i>TOH F/DST #3 @ 4015</i>			
<i>8³⁰</i>	<i>9⁰⁰</i>	<i>MAKE UP Tool</i>			
<i>9⁰⁰</i>	<i>10³⁰</i>	<i>TIH w/ Test Tool</i>			
<i>10³⁰</i>	<i>1³⁰</i>	<i>Test open 10:28 Changed oil to light phase 15,45,45,90</i>			
<i>1³⁰</i>	<i>3⁰⁰</i>	<i>TOH w/ Tool</i>			

RECEIVED
AUG 10 2011

TOUR NO. 3	FROM <i>4015</i>	TO <i>4064</i>	FORMATION <i>120m</i>	EMPLOYEE <i>Steven Casco</i>	Occupation <i>DRLR.</i>
HRS. RUN <i>3</i>				<i>Rudolf Steydorff</i>	<i>DKM.</i>
HRS. LOST <i>4 1/4</i>				<i>Timmy Rouse</i>	<i>HLP.</i>
BIT TYPE <i>E59404</i>	SET NO. <i>22</i>	HRS. RUN <i>2 1/2</i>	FOOTAGE ON BIT	CONE NO.	<i>Jason Holloway</i>
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	<i>HLP.</i>
			SLOPE TEST:		FUEL ON HAND:
					FUEL DELIVERED:

TIME		REMARKS			
FROM	TO				
<i>3:00</i>	<i>4:00</i>	<i>TOH w/ Test Tool Laydown Tool</i>			
<i>4:00</i>	<i>4:30</i>	<i>TIH w/ RIT</i>			
<i>4:30</i>	<i>4:45</i>	<i>Break Circulation</i>			
<i>4:45</i>	<i>5:45</i>	<i>TIH</i>			
<i>5:45</i>	<i>6:00</i>	<i>Break Circulation</i>			
<i>6:00</i>	<i>6:15</i>	<i>RIS</i>			
<i>6:15</i>	<i>7:00</i>	<i>Rekup string & Ream - 10' Trip 2 1/4 Cir 3/4 Riv 1/4</i>			
<i>7:00</i>	<i>10:15</i>	<i>Digs CFS @ 4064 20</i>			

Approved by Field Superintendent

DAILY DRILLING REPORT

DATE 10-20-09

COMPANY Teton			WELL NO. 2527	LEASE Teton Oil Co	RIG NO. 6
SECTION 27	TWP. 24	RANGE 13	COUNTY Teton	STATE WY	

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
1 FROM TO	3775	3780	130	David Olson	DRLR.	8		
HRS. RUN				David Olson	DKM.	8		
HRS. LOST				Chris Anderson	HLP.	8		
				Chris Anderson	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.				
F39404	72	70'h	8980					
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:	

TIME		REMARKS
FROM	TO	
11:00	11:15	Run 1/4
11:15	12:45	CFS @ 3780
12:45	1:00	Drop Flag
1:00	3:00	70H 1/2" #17 low down marked
3:00	3:15	Tool
3:15	4:00	71H 1/2" #17
4:00	4:15	4

Rig 1/4 Cone 1/4 Hole 1/4 Trip 3/4 Tool 1/4 Trip 2									
--	--	--	--	--	--	--	--	--	--

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
2 FROM TO	3780	3807	M-200	Josh Holloway	DRLR.	8		
HRS. RUN				Edward Parry	DKM.	5		
HRS. LOST				Justin Rains	HLP.	8		
				Justin Rains	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.				
F39404	72	12/4	3007					
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND: 20"	FUEL DELIVERED:	

TIME		REMARKS
FROM	TO	
7:00	8:50	Testing @ 3780
8:50	9:20	Tool
9:20	10:15	Low down
10:15	12:15	TIH w/Bit
12:15	1:15	CCH
1:15	3:00	Dlg

Tip-3/4 Tool-3/4 Tool-1 Cone-1 Dlg-1 3/4									
--	--	--	--	--	--	--	--	--	--

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
3 FROM TO	3807	3899	M-120	Stevan Carr	DRLR.	8	6el	20
HRS. RUN				Rudolf Striplom	DKM.	8	soda	1
HRS. LOST				Jimmy Rouse	HLP.	8	Caustic	3
				Josh Holloway	HLP.	8	lic	1
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.				
F39404	72	77	3099					
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:	

TIME		REMARKS
FROM	TO	
3:00	4:00	Dlg 3 Conn @ 3830
4:00	5:15	CFS @ 3830 30' 60"
5:15	5:30	Rig
5:30	6:45	Dlg 3 Conn @ 3847
6:45	7:45	CFS @ 3847 30' 60"
7:45	11:00	Dlg

Approved by Field Superintendent

DAILY DRILLING REPORT

DATE 10-19-09

COMPANY Teton			WELL NO. 23-27		LEASE Teton Wilson			RIG NO. 6	
SECTION 27		TWP. 24 ^s	RANGE 13 ^w		COUNTY Stafford			STATE KS.	
TOUR NO. 1	FROM 3642	TO -	FORMATION 130		EMPLOYEE Daniel Olson		Occupation DRLR.	HOURS 8	MUD USED C-1
HRS. RUN 0					Andrew Stackhouse		DKM.	8	C-2
HRS. LOST					Clint Posenbaum		HLP.	8	C-2
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	Chad Carlile		HLP.	8	C-2
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:		FUEL ON HAND:		FUEL DELIVERED:

TIME		REMARKS							
FROM	TO								
11:00	11:15	CTCH							
11:15	1:30	TOH (1st #1)							
1:30	2:00	Tool							
2:00	2:30	Pick up DST							
2:30	6:45	DST #1							
6:45	7:00	TOH w/DST							
Circ 1/4 Trip 3/4 Tool 1/2 Pick up DST & DST 2/4									

TOUR NO. 2	FROM 3642	TO 3680	FORMATION M-200		EMPLOYEE		Occupation	HOURS	MUD USED	SKS.
HRS. RUN 2							DRLR.	8		
HRS. LOST 6							DKM.			
BIT TYPE F39404	SET NO. 2	HRS. RUN 6:00	FOOTAGE ON BIT	CONE NO.	Josh Lorton		HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:		FUEL ON HAND:		FUEL DELIVERED:	

TIME		REMARKS							
FROM	TO								
7:30	8:30	TOH w/Tool		VIS - 132		SW 120K			
8:30	9:00	Lay Down Tool		WT - 9.1		WOP 38-40			
9:00	9:30	W.O. Brakes		RECEIVED AUG 10 2011		P.F 800 @ 54			
9:30	12:00	TIH w/Bit Strap In				RPM - 70-75			
12:00	1:00	CCH		KCC WICHITA					
1:00	3:00	Drlg							
Trip - 4 Circ - 1 Tool - 1/2 Repairs 1/2 Drlg - 2									

TOUR NO. 3	FROM 3680	TO 3775	FORMATION M-120		EMPLOYEE		Occupation	HOURS	MUD USED	SKS.
HRS. RUN 4 1/2			CFS @ 3680 30/60		Steward Case		DRLR.	8	C-1	8
HRS. LOST 3 1/2			CFS @ 3754 30/60		Rudolf STRYDOM		DKM.	8	C-2	2
BIT TYPE F39404	SET NO. 52	HRS. RUN 7:00	FOOTAGE ON BIT	CONE NO.	Jimmy Rouse		HLP.	8	C-3	1
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	Edward Wady		HLP.	8	C-4	1
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:		FUEL ON HAND:		FUEL DELIVERED:	

TIME		REMARKS							
FROM	TO								
3:00	4:00	CFS @ 3680 30 min / 60 min		VIS WT		SW 120K			
4:00	4:45	Rig Air out pump		50 9.0		WOP 38-40			
4:45	8:30	Drlg 3 conn @ 3754		53 9.2		P.F 800 @ 700-750			
8:30	9:45	CFS @ 3754 30' 60'		58 9.2		RPM 70-75			
9:45	11:00	Drlg 3 conn.							
Circ - 2 1/4 Drlg 4 1/2 Conn 1/2 Rig 3/4									

Approved by Field Superintendent

DAILY DRILLING REPORT

DATE 10-18-09

COMPANY Teton			WELL NO. 23-27	LEASE Teton Wilson	RIG NO. 6
SECTION 27	TWP. 24 ^s	RANGE 13 ^w	COUNTY Starbuck		STATE WY
TOUR NO. 1	FROM 3211	TO 3411	FORMATION 130	EMPLOYEE Daniel Olson	Occupation DRLR.
HRS. RUN 7 1/4				Andrew Stockhouse	DKM.
HRS. LOST 7/4				Clint Rosenbaum	HLP.
				Chad Carr	HLP.
BIT TYPE F39404	SET NO. 77	HRS. RUN 8 1/2	FOOTAGE ON BIT	CONE NO.	HLP.
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:
					FUEL ON HAND: 21
					FUEL DELIVERED:

TIME		REMARKS			
FROM	TO				
11:00	11:30	Dial at String - 115k			
11:30	11:45	Rig / 3211 Table at P. - 32k			
11:45	7:00	Dial w/conn Pump at P. - 75-85			
		Pump - 54000			
		Rig 1/4 Dial 7/4 Conn			

TOUR NO. 2			FROM 3411	TO 3587	FORMATION M-200	EMPLOYEE Josh Holloway	Occupation DRLR.	HOURS 8	MUD USED	SKS.
HRS. RUN 5 1/2			176			* Andrew Stockhouse	DKM.	8		
HRS. LOST 2 1/2						Justin Pitt	HLP.	8		
BIT TYPE F39404			SET NO. 72	HRS. RUN 62	FOOTAGE ON BIT	CONE NO.	Edwards	HLP.	8	
BIT TYPE			SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:		FUEL ON HAND:	FUEL DELIVERED:

TIME		REMARKS			
FROM	TO				
7:00	7:30	Dial Vis WT SW-119			
7:30	7:45	Rig w/conn @ 3430 51 91 WOR 35-38			
7:45	1:15	Dial w/conn 52 91 54 @ 800			
1:15	2:15	CCH F/surveys @ 3531 RECEIVED R.P. 70/75			
2:15	3:00	Run Survey @ 3587 AUG 10 2011 P.P. 800 @ 54			
KCC WICHITA					
Dial 5 1/2 Conn - 1/2 Rig 1/4 Conn - 1 Survey - 3/4					

TOUR NO. 3			FROM 3587	TO 3642	FORMATION M-200	EMPLOYEE Stevan Carr	Occupation DRLR.	HOURS 8	MUD USED	SKS.
HRS. RUN 2						Rudolf Stridom	DKM.	8		
HRS. LOST 6						Jason Holloway	HLP.	8		
BIT TYPE F39404			SET NO. 72	HRS. RUN 104	FOOTAGE ON BIT	CONE NO.	Clint Carr	HLP.	8	
BIT TYPE			SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:		FUEL ON HAND:	FUEL DELIVERED:

TIME		REMARKS			
FROM	TO				
3:00	4:30	Dial 5 1/2 Conn @ 3619 Vis WT SW 120			
4:30	4:45	TOH 5 stands 52 91 WIP 40 43			
4:45	5:15	Run Survey @ 3636 54 91			
5:30	6:30	TIH 3 Circulate P.P. 700			
6:30	7:30	Dial RPM 70/1			
7:30	8:30	CFS 20-40-60 @ 3642			
8:30	10:00	STOP 20: funds TIH Dial 2 Conn 1/2 TIH			
10:00	10:15	Circ. 3/4 hour TOH For Dial 1 Approved by Field Superintendent Survey 3/4 Circulate 1 3/4			

WOB

DAILY DRILLING REPORT

DATE 10-17-09

COMPANY Teton			WELL NO. 23-27	LEASE Teton Wilson	RIG NO. 6
SECTION 27	TWP. 24S	RANGE 13W	COUNTY Starbuck	STATE K.S.	

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.	
1	FROM TO	2681	2920	130	Daniel Olson	DRLR.	8	Gel	25
HRS. RUN				Indiew Stackhouse	DKM.	8	Soda A	1	
HRS. LOST				Clint Rosebaum	HLP.	8	Caustic	1	
				Chad Castile	HLP.	8	Lignite	1	
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.			HLP.	PLC	1/2
F39404	52	41 3/4							

TIME		REMARKS							
FROM	TO								
11:00	11:30	Dela DWKS - ok							
11:30	11:45	Table - ok							
11:45	7:00	Dela Pump - ok							
		Strip - 1041							
		Bit - 30-35k							
		RPM - 75							
		Pump - 54 @ 800							
		Set # 1							
		Rig 1/4 Conn 1/2 Dela 7 1/4							

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
2	FROM TO	2920	2992	200	Josh Holloway	DRLR.	8	
HRS. RUN				Edward Pany	DKM.	8		
HRS. LOST				Justin Roberts	HLP.	8		
				Justin DM	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.			HLP.	8
F39404	52	44						

TIME		REMARKS							
FROM	TO								
7:00	7:15	Dela SW							
7:15	11:45	W.O.P New Head In Both Sides + Blanked Robbins							
11:45	12:30	TOH F/wash @ 2961.03 out w/3142 I/w 3180							
12:30	3:00	Dela w/conn							
		RPM - 75							
		TZH							
		SPM - 50							
		Dela - 2 1/4 Conn 1/2 Rig 1/2 Repair - 4 Trip - 3/4							

TOUR NO.	FROM	TO	FORMATION	EMPLOYEE	Occupation	HOURS	MUD USED	SKS.	
3	FROM TO	2992	3211	m-120	Steevan Carr	DRLR.	8	Gel	20
HRS. RUN				Rudy Stephens	DKM.	8	Caustic	1	
HRS. LOST				Timothy Rouse	HLP.	8	HS	1	
				Mitch Winter	HLP.	8	Soda	1	
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.			HLP.	Mac	1/2
F39404	52	49 1/4	1611						

TIME		REMARKS							
FROM	TO								
3:00	3:15	Rig @ 2992							
3:15	5:30	Dela 3 conn							
5:30	6:00	Displace @ 3086 600bbls wt 8.8							
6:00	6:45	Dela 3 conn							
6:45	7:30	No out pump = LOOP							
7:30	11:00	Dela 3 conn							
		PP 800-900							
		oil 55 gal 90wt							
		Set 12345							
		Rig 1/4 Displace 1 1/2 Conn 1 Dela 5 1/4							

Approved by Field Superintendent

RECEIVED
AUG 10 2011
KCC WICHITA

DAILY DRILLING REPORT

DATE 10-11-09

COMPANY 75000			WELL NO. 23-27		LEASE Toson Wilson		RIG NO. 6			
SECTION 27		TWP. 24N		RANGE 13E		COUNTY Seaford		STATE K.S.		
TOUR NO. 1	FROM 1830	TO 2195	FORMATION 130		EMPLOYEE Daniel Olson		Occupation DRLR.	HOURS 8	MUD USED Gel	SKS. 20
HRS. RUN 6 1/2					Andrew Gauthier		DKM.	8	Soda	2
HRS. LOST 1 1/2					Clint Korr, haul		HLP.	8	Concrete	2
BIT TYPE E39404	SET NO. 22	HRS. RUN 22	FOOTAGE ON BIT	CONE NO.			HLP.	8	Lignite	2
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.			HLP.		PAC	1
					SLOPE TEST:		FUEL ON HAND: 49		FUEL DELIVERED:	

TIME		REMARKS								
FROM	TO									
11:00	11:30	Rig + Conn - 1 @ 1907								
11:30	12:00	Drlg								
		3 in frac								
		1 1/2 in Conn 1 Drlg 6 1/2								

TOUR NO. 2	FROM 2195	TO 2458	FORMATION M-200		EMPLOYEE Josh Holloway		Occupation DRLR.	HOURS 8	MUD USED Gel	SKS. 25
HRS. RUN 7					Edward Pancy		DKM.	8	Soda	1
HRS. LOST 1					Justin Roberts		HLP.	8	Concrete	1
BIT TYPE E39404	SET NO. 22	HRS. RUN 22	FOOTAGE ON BIT	CONE NO.	Justin P/A		HLP.	8	Gel	1
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	Josh Garton		HLP.	8	PAC	1/2
					SLOPE TEST:		FUEL ON HAND: 99		FUEL DELIVERED:	

TIME		REMARKS								
FROM	TO									
7:00	7:30	Drlg								
7:30	7:45	Rig + Conn @ 2216								
7:45	3:00	Drlg w/conn								
		RECEIVED AUG 10 2011 KCC WICHITA								
		SW WOB-30-32 RPM-70 PP 650 SPM 98								

TOUR NO. 3	FROM 2458	TO 2681	FORMATION M-120		EMPLOYEE Stevan Cass		Occupation DRLR.	HOURS 8	MUD USED Gel	SKS. 35
HRS. RUN 5 1/2					Rudolf Stroman		DKM.	8	Soda	1
HRS. LOST 2 1/2					Jason Holloway		HLP.	3	Concrete	1
BIT TYPE E39404	SET NO. 22	HRS. RUN 3 1/2	FOOTAGE ON BIT 1881	CONE NO.	Jimmy Pancy		HLP.	3	PAC	1/2
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.			HLP.		Gel	1
					SLOPE TEST:		FUEL ON HAND:		FUEL DELIVERED:	

TIME		REMARKS								
FROM	TO									
3:00	4:30	Drlg + Conn								
4:30	5:00	Rig + Rain brake handle								
5:00	6:15	Drlg								
6:15	6:30	400P Tighten liner gasket on bullwheel side								
6:30	9:30	Drlg 3 Conn flush 20 bbl								
9:30	9:45	Rlew Drill @ 6:00 @ 9:00								
9:45	11:00	Drlg 3 Conn 1 in frac								
Rig 1/2		Jct 3 Conn 1 1/2 Repairs 1/2 Drlg 5 1/2								

Approved by Field Superintendent

Clean pits 125# 4#
Oil 5 gal in Gear end
1/2 gal MP Motor
1 1/2 gal Pateris

DAILY DRILLING REPORT

DATE 10-25-01

COMPANY 1240a			WELL NO. 23-27		LEASE Teton W. Wilson			RIG NO. 6		
SECTION 27		TWP. 24 ^s		RANGE 13 ^u		COUNTY Stephens		STATE KS		
TOUR NO. 1	FROM 8:00	TO 9:25	FORMATION 120		EMPLOYEE Daniel Olson		Occupation DRLR.	HOURS 8	MUD USED Gel	SKS. 15
HRS. RUN 2 3/4	HRS. LOST 5 1/4	BIT TYPE F39404	SET NO. JZ	HRS. RUN 2 3/4	FOOTAGE ON BIT 175	CONE NO.	Occupation DKM.	HOURS 8	MUD USED	SKS.
HRS. RUN 2 3/4	HRS. LOST 5 1/4	BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	Occupation HLP.	HOURS 8	MUD USED	SKS.
HRS. RUN 2 3/4	HRS. LOST 5 1/4	BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	Occupation HLP.	HOURS 8	MUD USED	SKS.
HRS. RUN 2 3/4	HRS. LOST 5 1/4	BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND: 58"	FUEL DELIVERED:	

TIME		REMARKS								
FROM	TO									
11:00	1:00	WOC Surface Work							String 70k	
1:00	2:15	3/4 WOC 1 TH pick up							Bit 7.5k	
2:15	3:30	Drlg							Pump 400 200	
3:30	7:00	Drlg								

TOUR NO. 2	FROM 9:25	TO 15:58	FORMATION 120		EMPLOYEE Josh Holloway		Occupation DRLR.	HOURS 8	MUD USED Gel	SKS.
HRS. RUN 6 1/4	HRS. LOST 1 3/4	BIT TYPE F39404	SET NO. JZ	HRS. RUN 9	FOOTAGE ON BIT 758	CONE NO.	Occupation DKM.	HOURS 8	MUD USED	SKS.
HRS. RUN 6 1/4	HRS. LOST 1 3/4	BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	Occupation HLP.	HOURS 8	MUD USED	SKS.
HRS. RUN 6 1/4	HRS. LOST 1 3/4	BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	Occupation HLP.	HOURS 8	MUD USED	SKS.
HRS. RUN 6 1/4	HRS. LOST 1 3/4	BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:	

TIME		REMARKS								
FROM	TO									
7:00	7:15	Rig ✓ + Conn @ 998							SW-80 ⁰⁰⁰	
7:15	7:45	Drlg							WOB-25-28 K	
7:45	8:00	Conn + Repair Pap OFF							RPM-65-70	
8:00	3:00	Drlg w/conn							PP-650	
									SPM-50	
		Drlg 6 1/4 Conn 1 1/4 Rig ✓ 1/4 Repair - 1/4								
		Clean #1 #2 #3								

TOUR NO. 3	FROM 15:58	TO 18:00	FORMATION m-120		EMPLOYEE Steven Carr		Occupation DRLR.	HOURS 8	MUD USED GEL	SKS. 35
HRS. RUN 10	HRS. LOST 2	BIT TYPE F39404	SET NO. JZ	HRS. RUN 15 1/2	FOOTAGE ON BIT 1080	CONE NO.	Occupation DKM.	HOURS 8	MUD USED S.A.	SKS. 2
HRS. RUN 10	HRS. LOST 2	BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	Occupation HLP.	HOURS 8	MUD USED CAUSTIC	SKS. 1
HRS. RUN 10	HRS. LOST 2	BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	Occupation HLP.	HOURS 8	MUD USED LIGNITE	SKS. 1
HRS. RUN 10	HRS. LOST 2	BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED: PAC	

TIME		REMARKS								
FROM	TO									
3:00	3:15	Rig ✓ 3 Conn @ 1558							SW 86 ⁰⁰⁰	
3:15	11:00	Drlg 3 Conn							WOB 26.30	
									RPM 65-70	
									PP 650	
									SPM 50	
		Rig ✓ 1/4 Drlg 6 Jet Conn 1 1/4								
		1 IN FRAC								
		Clean #5 Suction 4,3,2,1								

Approved by Field Superintendent

DAILY DRILLING REPORT

DATE 10-14-09

COMPANY Teton			WELL NO. 22-27	LEASE Wilson	RIG NO. 6
SECTION 27	TWP. 24S	RANGE 13W	COUNTY Stafford	STATE K.S.	
TOUR NO. 1	FROM 70	TO 481	FORMATION 130	EMPLOYEE Daniel Olver	Occupation DRLR.
HRS. RUN 4 1/4				Andrew Stackhouse	DKM.
HRS. LOST 3 3/4				Todd Hart	HLP.
BIT TYPE 12 1/4 HRCOTC	SET NO.	HRS. RUN 5 1/4	FOOTAGE ON BIT 481	CONE NO.	HLP.
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	HLP.
TIME		REMARKS			

FROM	TO	REMARKS
11:00	11:45	Change cover sub
11:45	12:30	Dila
12:30	1:30	Laydown collars Pump - 400
1:30	7:00	Dila Strip - 50k Bit - 20k
Repairs 3/4 Laydown collars 1 Conn & Dila 4 1/4		

TOUR NO. 2	FROM 481	TO 800	FORMATION M. 200	EMPLOYEE Josh Holloway	Occupation DRLR.
HRS. RUN 5 1/4				Edward Roney	DKM.
HRS. LOST 2 3/4				Justin OIM	HLP.
BIT TYPE 12 1/4 HRCOTC	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	HLP.
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	HLP.
TIME		REMARKS			

FROM	TO	REMARKS
7:00	7:15	Rig ✓ + Conn @ 481 + Clean # 2 SW-56K
7:15	1:15	Dila w/conn Top anhydrite @ 774 WOB-18-22K
1:15	1:30	Set Collar + Circ @ 800 FI PP-450/500
1:30	2:30	Drop survey + Trip out @ 800 RPM-90
2:30	3:00	Rig up to Run 8 5/8 + Run
Conn 3/4 Dila 5 1/4 Rig ✓ 1/4 Circ - 1/4 Trip - 1 Run 1/2		

TOUR NO. 3	FROM 800	TO 120	FORMATION	EMPLOYEE Stacy Carr	Occupation DRLR.
HRS. RUN 8				Rodol Stroder	DKM.
HRS. LOST 8				Jimmy Rouse	HLP.
BIT TYPE 2 1/2	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	HLP.
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	HLP.
TIME		REMARKS			

FROM	TO	REMARKS
2:00	4:00	Run Surface Ran 19jt new 23# 8 5/8 casing
4:00	5:30	Circulate plug down tally 787 set @ 800'
		8545 cement 325 sx 60/40 poz 219 gal 37cc
5:30	8:00	Cut 100' drilling line PD @ 530 cement did cur - Allied
		clean pits PM # 38545
8:00	11:00	Wipe up pick up pipe
TIME		REMARKS
		Wipe up 3 runs w/ 1 Circulate 1/2 Cut drilling line 2 1/2

Approved by Field Superintendent

DAILY DRILLING REPORT

DATE 10-13-09

COMPANY			WELL NO.	LEASE	RIG NO.				
SECTION	TWP.	RANGE	COUNTY		STATE				
TOUR NO.	FROM	TO	FORMATION		EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
1 FROM TO			130		Daniel Olson	DRLR.	8		
HRS. RUN					Andrew Stockhouse	DKM.	8		
HRS. LOST					Todd Hart	HLP.	8		
					Chad Costile	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.			HLP.		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:		

TIME		REMARKS
FROM	TO	
		Help Daylight Rig up

TOUR NO.	FROM	TO	FORMATION		EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
2 FROM TO			M-200		Josh Holloway	DRLR.	9		
HRS. RUN					Edward Rurey	DKM.	9		
HRS. LOST					Justin Olson	HLP.	9		
					Josh Barton	HLP.	9		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.			HLP.		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:		

TIME		REMARKS
FROM	TO	
7:00	7:00	Rig up

TOUR NO.	FROM	TO	FORMATION		EMPLOYEE	Occupation	HOURS	MUD USED	SKS.
3 FROM TO	0	7:30	M-120		Steven Carr	DRLR.	8	6el	60
HRS. RUN					Rudy Stolow	DKM.	8	Soda	2
HRS. LOST					Jimmy Rose	HLP.	8		
					Cain Charles	HLP.	8		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.			HLP.		
1274	1	1					HLP.		
BIT TYPE	SET NO.	HRS. RUN	FOOTAGE ON BIT	CONE NO.	SLOPE TEST:	FUEL ON HAND:	FUEL DELIVERED:		

TIME		REMARKS	RECEIVED AUG 10 2011 KCC WICHITA
FROM	TO		
3:00	7:00	Rig up go thru mud pump. Mix Mud	
7:00	9:30	Drill Rathole 3 mouse hole	
9:30	11:00	Drk 3 Conn.	

Drk 2 1/2 Conn 1/2 Rig up 5

Approved by Field Superintendent