

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: EVANS ENERGY DEVELOPMENT, INC
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES, LLC

API No. 15 - 107-24443-0000
Spot Description: _____
SE SW SW SW Sec. 35 Twp. 21 S. R. 22 East West
282 Feet from North / South Line of Section
4,928 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LINN
Lease Name: LANHAM 363 Well #: B1-1
Field Name: CRITZER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Producing Formation: BARTLESVILLE
Elevation: Ground: 987 Kelly Bushing: _____
Total Depth: 801 Plug Back Total Depth: 796.55
Amount of Surface Pipe Set and Cemented at: 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 801
feet depth to: SURFACE w/ 105 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/13/11 4/15/11 8/3/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shirley Stotler
Title: PRODUCTION CLERK Date: 7/29/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJ Date: 8/15/11
RECEIVED
AUG 04 2011
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: LANHAM 363 Well #: B1-1
 Sec. 35 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDWALL NEUTRON LOG, DUAL INDUCTION LL3/GR LOG, GAMMA RAY/NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	8 5/8"	24	20	PORTLAND	6	
PRODUCTION	7 7/8"	5 1/2"	15.5	796.55	OIL WELL	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	698-718	50GAL HCL	698-718
		300# 20/40 SAND	
		2700# 12/20 SAND	

TUBING RECORD: Size: <u>2 7/8"8RD EUE</u> Set At: <u>710'</u> Packer At: <u>NONE</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. PENDING PERMIT APPROVAL	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED AUG 04 2011
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30470
LOCATION Evera, KS
FOREMAN Rick Leaford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-107-24443-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-11	1828'	Lanham # 61-I	35	235	22E	Linn Co.
CUSTOMER <u>Colt Energy Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			520	John		
CITY <u>Iola</u>			543	Allen B.		
STATE <u>KS</u>			436	J.P.		
ZIP CODE <u>66649</u>			505 T-100	Tim Wareham	(07740)	

JOB TYPE longstring @ HOLE SIZE 7 7/8" HOLE DEPTH 801' CASING SIZE & WEIGHT 5 1/2" 15.5"
 CASING DEPTH 800' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 38 Bbl WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 19' Bbl DISPLACEMENT PSI 500 ~~PSI 100~~ Bump up RATE _____

REMARKS: Safety meeting - Rig up to 5 1/2" casing. Break circulation w/ 25 Bbl water. Washdown 70' to TD. Pump 6 hrs gel-flush, 10 Bbl water spacer. Mixed 105 sacks OWC cement w/ 40% silica flour @ 13.4"/gal. yield 2.10. Washout pump + lines shut down, release plug. Displace w/ 19' Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 100 PSI, wait 2 minutes, release pressure, float held. OWC cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

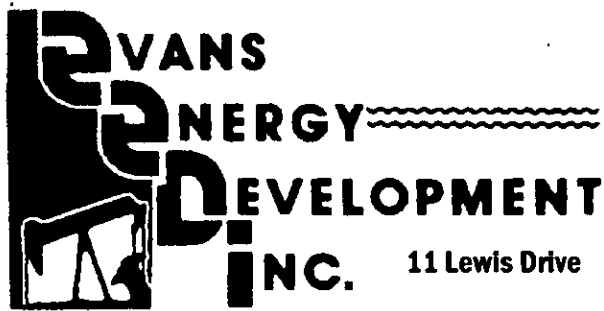
Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1126	105 sacks	OWC cement	17.90	1879.50
1139	3950*	40% silica flour	.50	1975.00
1118B	300*	gel flush	.20	60.00
5407	5.00	tan mileage bulk truck	m/c	330.00
5502C	4.5 hrs	RA Bbl WAC TRK	90.00	405.00
5501C	4.5 hrs	water transport (Cottawa truck)	112.00	504.00
1123	3000 gals	city water	15.00/1000	45.00
4406	1	5 1/2" top rubber plug	20.00	20.00
			RECEIVED	
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			KCC WICHITA	
			6.3%	
			Subtotal	6405.30
			SALES TAX	253.79
			ESTIMATED TOTAL	6659.29

Ravin 3737

AUTHORIZATION *R.R. Leaford* TITLE OWNER DATE 4/18/2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Lanham #B1-I

API# 15-107-24,443

April 13 - April 15, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
35	lime	40
7	shale	47
1	lime	48
2	shale	50
17	lime	67
5	shale	72
3	lime	75
3	shale	78
16	lime	94
184	shale	278
7	lime	285
30	shale	315
1	coal	316
17	shale	333
2	coal	335
3	shale	338
15	lime	353
13	shale	366
5	lime	371
1	shale	372
1	coal	373 wet
27	shale	400
1	coal	401
1	shale	402
7	lime	409
11	shale	420
6	lime	426
100	shale	526
1	coal	527
19	shale	546
1	coal	547
28	shale	575
1	coal	576
12	shale	588
1	coal	589
10	shale	599
1	coal	600

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17	shale	617
2	coal	619
35	shale	654
1	coal	655
42	shale	697
6	gas sand	703 brown, no oil
18	oil sand	721 black, good bleeding
8.5	oil sand	729.5 brown, thin bleeding seams
2	shale	731.5
2	coal	733.5
17.5	shale	751
1	coal	752
7	shale	759
1	coal	760
11	shale	771
2	coal	773
8	shale	781
20	lime	801 Mississippi, oil show 801 TD

Drilled a 12" hole to 22'.

Drilled a 7 7/8" hole to 801'.

Set 22.2' of 8 5/8" threaded and coupled surface casing with 6 sacks of cement.

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