

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: EVANS ENERGY DEVELOPMENT, INC
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

4/12/11 4/13/11 7/26/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-24447-0000

Spot Description: _____
N/2 SE SE NW Sec. 2 Twp. 22 S. R. 22 East West
2,995 Feet from North / South Line of Section
2,970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: LINN

Lease Name: LANHAM 363 Well #: 6-21

Field Name: CRITZER

Producing Formation: BARTLESVILLE

Elevation: Ground: 992 Kelly Bushing: _____

Total Depth: 821 Plug Back Total Depth: 815.3

Amount of Surface Pipe Set and Cemented at: 20.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 821

feet depth to: SURFACE w/ 105 sx crmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: PIT HAS NOT BEEN FILLED AT THIS TIME

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shirley Stotler

Title: PRODUCTION CLERK Date: 7/28/11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 8/10/11

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Operator Name: COLT ENERGY, INC Lease Name: LANHAM 363 Well #: 6-21
 Sec. 2 Twp. 22 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDWALL NEUTRON LOG, DUAL INDUCTION LL3/GR LOG, GAMMA RAY/NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	8 5/8"	24	20.6	PORTLAND	6	
PRODUCTION	7 7/8"	5 1/2"	15.5	815.3	OIL WELL	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	702-706, 708-720	50GAL HCL	702-706,
		300# 20/40 SAND	708-720
		5700# 12/20 SAND	

TUBING RECORD: Size: <u>2 3/8" BRD EUE SEALTITE</u> Set At: <u>677</u> <u>5/2"x2" SEALTITE</u> Packer At: <u>J TENSION 677</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		RECEIVED AUG 01 2011 KCC WICHITA
Date of First, Resumed Production, SWD or ENHR. PENDING PERMIT APPROVAL		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls.
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30447

LOCATION Eureka

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-11	1828	LANHAM #6-2I (#363)	2	223	22E	KS LINN
CUSTOMER			TRUCK #			
COLT ENERGY, INC.			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 388			DRIVER			
CITY			TRUCK #			
Iola			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66749			DRIVER			

JOB TYPE Longstring 0 HOLE SIZE 7 7/8 HOLE DEPTH 821' CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 814' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 38 BBL WATER gal/sk _____ CEMENT LEFT in CASING 3.7'
 DISPLACEMENT 19.5 DISPLACEMENT PSI 550 MMK PSI 1050 Bump Plug RATE _____

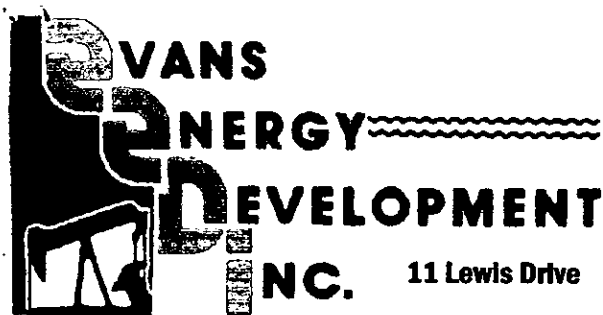
REMARKS: Safety Meeting: Rig up to 5 1/2 casing, wash down 65' 5 1/2 w/ 95 BBL water. Pump 6 sks Gel Flush, 10 BBL water space. Shut down. Rig up Cement Head. Mixed 105 sks owc Cement w/ 40% Silica Flour @ 13.4*/gal, yield 2.10, wash out Pump & Lines. Shut down. Release Plug. Displace w/ 19.5 BBL fresh water. FINAL Pumping Pressure 550 PSI. Bump Plug to 1050 PSI. wait 2 Minutes. Release Pressure. Float Head. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 5 BBL slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1126	105 sks	Owc Cement	17.90	1879.50
1139	3950 *	Silica Flour 40%	.50 *	1975.00
1118B	300 *	Gel Flush	.20 *	60.00
5407	5.46 Tons	Ton Mileage BULK Delv.	M/C	330.00
5502 C	4.5 Hrs	80 BBL VAC TRUCK	90.00	405.00
5501 C	4.5 Hrs	Water Transport (OTTAWA TRUCK)	112.00	504.00
1123	3000 gals	City water	15.60/1000	46.80
4406	1	5 1/2 Top Rubber Plug RECEIVED	70.00	70.00
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			Sub Total	6405.30
THANK You			SALES TAX	253.99
6.3%			ESTIMATED TOTAL	6659.29

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



INC.

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Lanham #6-2I

API# 15-107-24,447

April 12 - April 13, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
35	lime	42
7	shale	49
18	lime	67
2	shale	69
18	lime	87
2	shale	89
4	lime	93
188	shale	281
10	lime	291
31	shale	322
1	coal	323
14	shale	337
1	coal	338
5	shale	343
1	lime	344
5	oil sand	349 limey sand, brown, good show
8	lime	357 oil show
13	shale	370
6	lime	376
1	coal	377
28	shale	405
1	coal	406
1	shale	407
4	lime	411
10	shale	421
12	lime	433
94	shale	527
2	coal	529
19	shale	548
1	coal	549
28	shale	577
1	coal	578
11	shale	589
1	coal	590
10	shale	600
1	coal	601
15	shale	616

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Lanham 6-21

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2	coal	618
32	shale	650
1	coal	651
2	shale	653
1	coal	654
45	shale	699
12.5	broken oil sand	711.5 brown, no bleeding
10.5	oil sand	722 black, good bleeding
0.5	coal	722.5
5	shale	727.5
1	coal	728.5
46.5	shale	775
46	lime	821 oil show 821 TD

Drilled a 12" hole to 20.6'.
Drilled a 7 7/8" hole to 821'.

Set 20.6' of 8 5/8" threaded and coupled surface casing with 6 sacks of cement.

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DUAL INDUCTION LL3/GR LOG

Company COLT ENERGY, INC. Well LANHAM #6-21 Field County LINN State KANSAS	Company COLT ENERGY, INC. Well LANHAM #6-21 Field County LINN State KANSAS	RECEIVED AUG 01 2011 KCC WICHITA	
Location:		API #: 15-107-24447-0000	Other Services CDL/SWN
NW/4 369' FSL & 2310' FWL SEC 02 TWP 22S RGE 22E		Elevation 992' K.B. --- D.F. --- G.L. 992'	
Permanent Datum GL		Elevation 992'	
Log Measured From GL			
Drilling Measured From GL			

Date	4-14-2011		
Run Number	ONE		
Depth Driller	821'		
Depth Logger	781'		
Bottom Logged Interval	779'		
Top Log Interval	SURFACE		
Casing Driller	8 5/8" @ 20'		
Casing Logger	8 5/8" @ 20'		
Bit Size	7 7/8"		
Type Fluid in Hole	WATER		
Density / Viscosity			
pH / Fluid Loss			
Source of Sample			
Rm @ Meas. Temp			
Rmf @ Meas. Temp			
Rmc @ Meas. Temp			
Source of Rmf / Rmc			
Rm @ BHT			
Time Circulation Stopped			
Time Logger on Bottom			
Maximum Recorded Temperature			
Equipment Number	OW2		
Location	HOMINY .OK		
Recorded By	LOWERY		
Witnessed By	MR. ASHLOCK		

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HIGH RESOLUTION COMPENSATED DENSITY SIDEWALL NEUTRON LOG

Company COLT ENERGY, INC. Well LANHAM # 6-21 Field County LINN State KANSAS	Company COLT ENERGY, INC. Well LANHAM # 6-21 Field County LINN State KANSAS	RECEIVED AUG 01 2011 KCC WICHITA
	Location: API #: 15-107-24447-0000 NW/4 369' FSL & 2310' FWL SEC 02 TWP 22S RGE 22E	Other Services DIL
	Permanent Datum GL Elevation 992' Log Measured From GL Drilling Measured From GL	Elevation K.B. --- D.F. --- G.L. 992'

Date	4-14-2011
Run Number	ONE
Depth Driller	821'
Depth Logger	781'
Bottom Logged Interval	779'
Top Log Interval	SURFACE
Casing Driller	8 5/8" @ 20'
Casing Logger	8 5/8" @ 20'
Bit Size	7 7/8"
Type Fluid in Hole	WATER
Density / Viscosity	
pH / Fluid Loss	
Source of Sample	
Rm @ Meas. Temp	
Rmf @ Meas. Temp	
Rmc @ Meas. Temp	
Source of Rmf / Rmc	
Rm @ BHT	
Time Circulation Stopped	
Time Logger on Bottom	
Maximum Recorded Temperature	
Equipment Number	OW2
Location	HOMINY ,OK
Recorded By	LOWERY
Witnessed By	MR. ASHLOCK

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