

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33718
Name: John C. Mears
Address 1: 4100 240th Road
Address 2:
City: Chanute State: KS Zip: 66720 + 5399
Contact Person: John C. Mears
Phone: (620) 431-2129
CONTRACTOR: License # 33977
Name: E K Energy LLC
Wellsite Geologist: n/a
Purchaser: n/a

RECEIVED
AUG 15 2011
KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

June 15, 2011 June 28, 2011 June 30, 2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-207-27859-00-00

Spot Description:

NE SE SW NW Sec. 34 Twp. 26 S. R. 16 East West
2,154 Feet from North / South Line of Section
1,162 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Woodson

Lease Name: Mears Lease A Well #: M03

Field Name: Buffalo-Vilas

Producing Formation: Wisner-Squirrel

Elevation: Ground: 953 ft. Kelly Bushing: n/a

Total Depth: 1,032 ft. Plug Back Total Depth: 1,022 ft.

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 1,022 ft. w/ 125 sx cmt.

Drilling Fluid Management Plan

(Date must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls

Dewatering method used: Drilled with fresh - air dry

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Shanda

Title: Agent Date: August 4, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DG Date: 8/16/11

Operator Name: John C. Mears Lease Name: Mears Lease A Well #: M03
 Sec. 34 Twp. 26 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached Log

List All E. Logs Run:
Drillers Log

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 12-1/4" | | 40' | | 8 sxs | |
| Production | | 5-5/8" | | 1,022' | | 125 sxs | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|---|-----------|---------|---|---------------|---|
| TUBING RECORD: | | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. | | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | |
| Estimated Production Per 24 Hours | Oil Bbts. | Gas Mcf | Water Bbts. | Gas-Oil Ratio | Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

| Date | Invoice # |
|-----------|-----------|
| 6/16/2011 | 1267 |

| |
|--|
| Bill To |
| John Mears 4100 240th Road Chanute, KS 66720 |

| P.O. No. | Terms | Project |
|----------|-------|---------|
| | | |

| Quantity | M-03 Description | Rate | Amount |
|---|--|--------------|------------------|
| 1 | 6/15/11, Well #M-3, mixed 8 sacks of cement to cement surface. | 200.00 | 200.00T |
| | Sales Tax | 6.30% | 12.60 |
| <p><i>ok to pay</i> <i>John Mears</i></p> <p>RECEIVED AUG 15 2011 KCC WICHITA</p> | | | <i>17,000.00</i> |
| Thank you for your business. | | Total | \$212.60 |

509 East Walnut
Blue Mound, KS 66010

| Date | Invoice # |
|-----------|-----------|
| 6/29/2011 | 1274 |

| |
|--|
| Bill To |
| John Mears 4100 240th Road Chanute, KS 66720 |

| P.O. No. | Terms | Project |
|----------|-------|---------|
|----------|-------|---------|

| Quantity | Description | Rate | Amount |
|---|---|--------|-----------------------|
| | M-03 Mears Lease | | |
| 1 | 6/28/11, Well #M-3, circulated 125 sacks of cement to surface, pumped plug, set float shoe. | 600.00 | 600.00T |
| | Sales Tax | 6.30% | 37.80 |
| <p><i>ok to Pay John</i></p> <p><i>m # 3</i></p> <p><i>m-03</i></p> | | | |
| <p>RECEIVED AUG 05 2011 KCC WICHITA</p> | | | |
| Thank you for your business. | | | Total \$637.80 |

