

DISTRICT # 9/28/94
SEAL Yes No District # 11

15-171-20473-00-00

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... October 1, 1994
month day year

Spot N/2- NE- NE.. Sec. 1.. Twp. 20. S. Rg. 33 East West

OPERATOR: License # ... 31251 ✓
Name: Wabash Energy Corporation
Address: P. O. Box 595
City/State/Zip: Lawrenceville, IL 62439
Contact Person: Edwin L. Whitmer, Jr.
Phone: (618)-943-3365

✓ 330 feet from North line of Section
✓ 660 feet from East line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: ... Scott
Lease Name: Patton Well #: 1

CONTRACTOR: License #: 8241 ✓
Name: Emphasis Oil Operations

Field Name: _____
Is this a Prorated/Spaced Field? ... yes no

Target Formation(s): Mississippi ✓

Nearest lease or unit boundary: 330' ✓

Ground Surface Elevation: ... Est. 2950 feet MSL

Water well within one-quarter mile: ... yes no

Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 500' - 160' ✓

Depth to bottom of usable water: 250' - 1050' ✓

Surface Pipe by Alternate: ... 1 2

Length of Surface Pipe Planned to be set: 220' ✓

Length of Conductor pipe required: NA ✓

Projected Total Depth: 4800

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: ... well farm pond other

DWR Permit #: ?

Will Cores Be Taken? ... yes no

If yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	... Enh Rec	... Infield
<input type="checkbox"/> Gas	... Storage	... Pool Ext.
<input type="checkbox"/> OWD	... Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic;	... # of Holes	... Other
<input type="checkbox"/> Other

MUD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Act, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top in all cases. surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-22-94 Signature of Operator or Agent: [Signature] Title: _____ Agent

FOR ECC USE:
API # 15- 171-20473-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. 2
Approved by: CB 9-23-94
This authorization expires: 3-23-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Call to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

RECEIVED STATE CORPORATION COMMISSION

SEP 23 1994

9-23-94 CONSERVATION DIVISION

1
20
33

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below knowing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

PI NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 FR/QTR/QTR OF ACREAGE _____

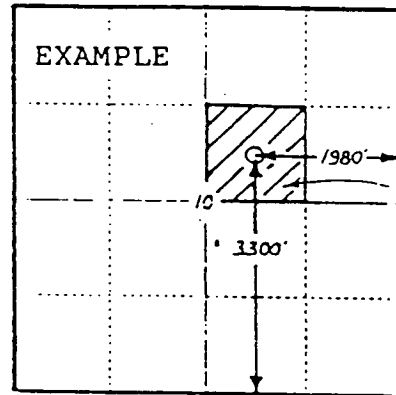
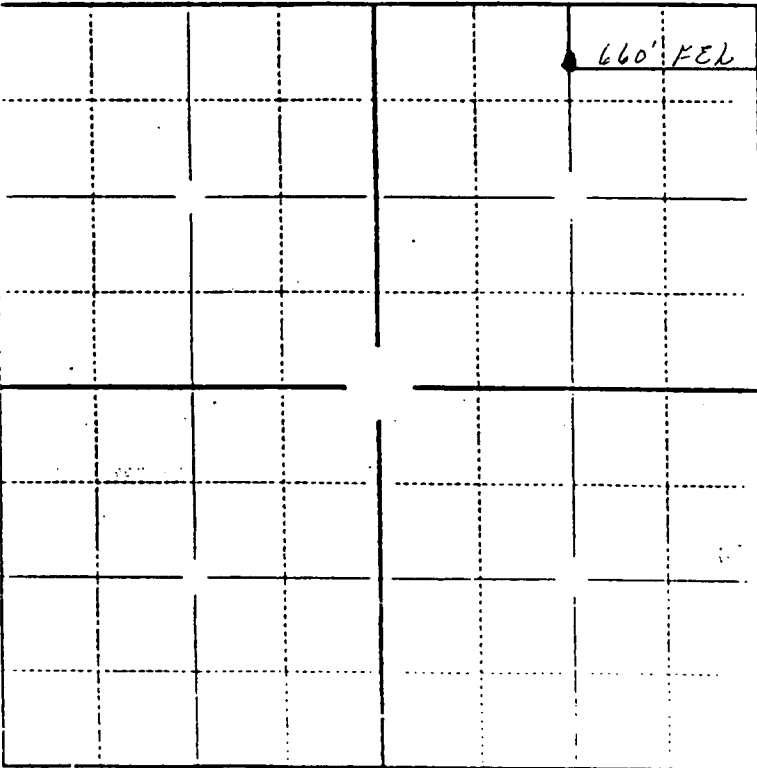
IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

330' FNL



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc ;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.