

FOR KCC USE:

15-171-20450-00-00

EFFECTIVE DATE: 12-26-92

DISTRICT # 1

SEA7... Yes.  No

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 30, 1992  
month day year

Spot SW SW SW Sec 1 Twp 20 S. Rg 33 East West

OPERATOR: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Alan L. DeGood, Vice-President  
Phone: 316-263-5785

330 feet from South / North line of Section  
300 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5886  
Name: Chief Drilling, Inc.

County: Scott

Lease Name: Petro Well #: A-1

Field Name: Hugo, La. North

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 330

Ground Surface Elevation: 2955 Est. feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 250 180

Depth to bottom of usable water: 200 130

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: (375) 225

Length of Conductor pipe required: None

Projected Total Depth: 475.0

Formation at Total Depth: St. Louis

Water Source for Drilling Operations: well farm pond X other

DWR Permit #: Will Cores Be Taken? yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
X Oil Enh Rec Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWVO Disposal X Wildcat Cable  
Seismic: # of Holes Other

If OWVO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
  - 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
  - 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  - 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  - 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  - 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/17/92 Signature of Operator or Agent: Alan L. DeGood Title: Vice President

FOR KCC USE:  
API # 15- 171 - 20450 - 0000  
Conductor pipe required None feet  
Minimum surface pipe required 225 feet per Alt. X (2)  
Approved by: CB 1 12-21-92  
This authorization expires: 6-21-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 18 1992  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR American Energies Corporation LOCATION OF WELL: COUNTY Scott  
 LEASE Petro 2970 feet from south/north line of section  
 WELL NUMBER "A" #1 2970 feet from east/west line of section  
 FIELD Wildcat SECTION 1 TWP 20 RG 33W

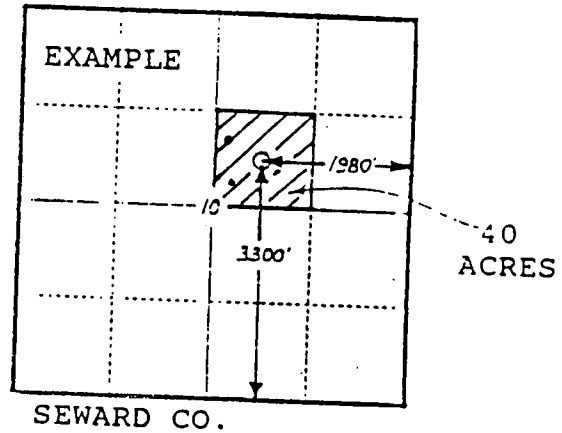
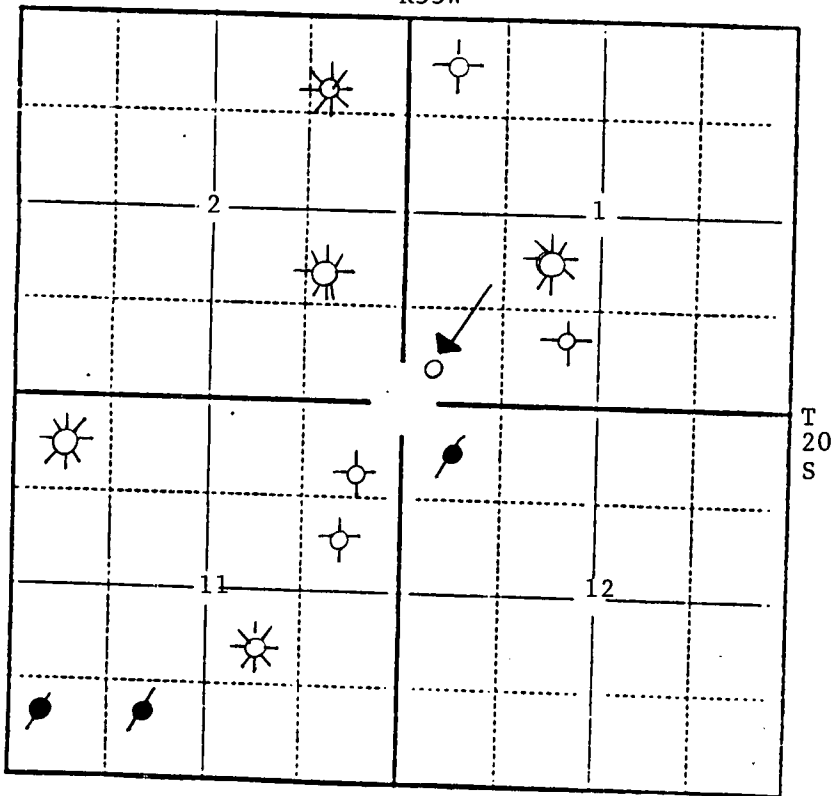
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

R33W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.