

FOR KCC USE:

15-11-20489-00-00

FORM C-1 7/9
FORM MUST BE TYPED
FORM MUST BE SIGNED
Must be approved by the K.C.

EFFECTIVE DATE: 6-14-95

State of Kansas

NOT BEST PRACTICE INTENTION TO DRILL DIST # 1
five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED SGA7... Yes... No

Expected Spud Date 7 1 1995
month day year

Spot NE SE 11 20 33 East
E/2 West

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress
City/State/Zip: Wichita, KS 67226-4003
Contact Person: Tim Pierce
Phone: (316) 636-2737

1981 feet from South / North line of Section
330 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5658
Name: Sweetman Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Scott
Lease Name: Wasinger "B" Well #: 1-11
Field Name: Shallow Water NE

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Lansing/MRW/Miss
Nearest lease or unit boundary: 330'

If OWWO: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth

Ground Surface Elevation: 2945 feet MSL
Water well within one-quarter mile: X yes ... no
Public water supply well within one mile: yes X ... no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1200'

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: ...
Bottom Hole Location: ...

Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 350
Length of Conductor pipe required: 0
Projected Total Depth: 4800'
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
DWR Permit #: Existing irrigation well
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: ...

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

STATE RECEIVED
CORPORATION COMMISSION
JUN 09 1995

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-7-95 Signature of Operator or Agent: Tim Pierce Title: Geologist

FOR KCC USE:
API # 15- 171-204890000
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt. X (2)
Approved by: SK 6-9-95
This authorization expires: 12-9-95
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

11
20
33w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR McCoy Petroleum Corporation
 LEASE Wasinger "B"
 WELL NUMBER 1-11
 FIELD Shallow Water NE

LOCATION OF WELL: COUNTY Scott
1981 feet from south/north line of section
330 feet from east/west line of section
 SECTION 11 TWP 20S RG 33W

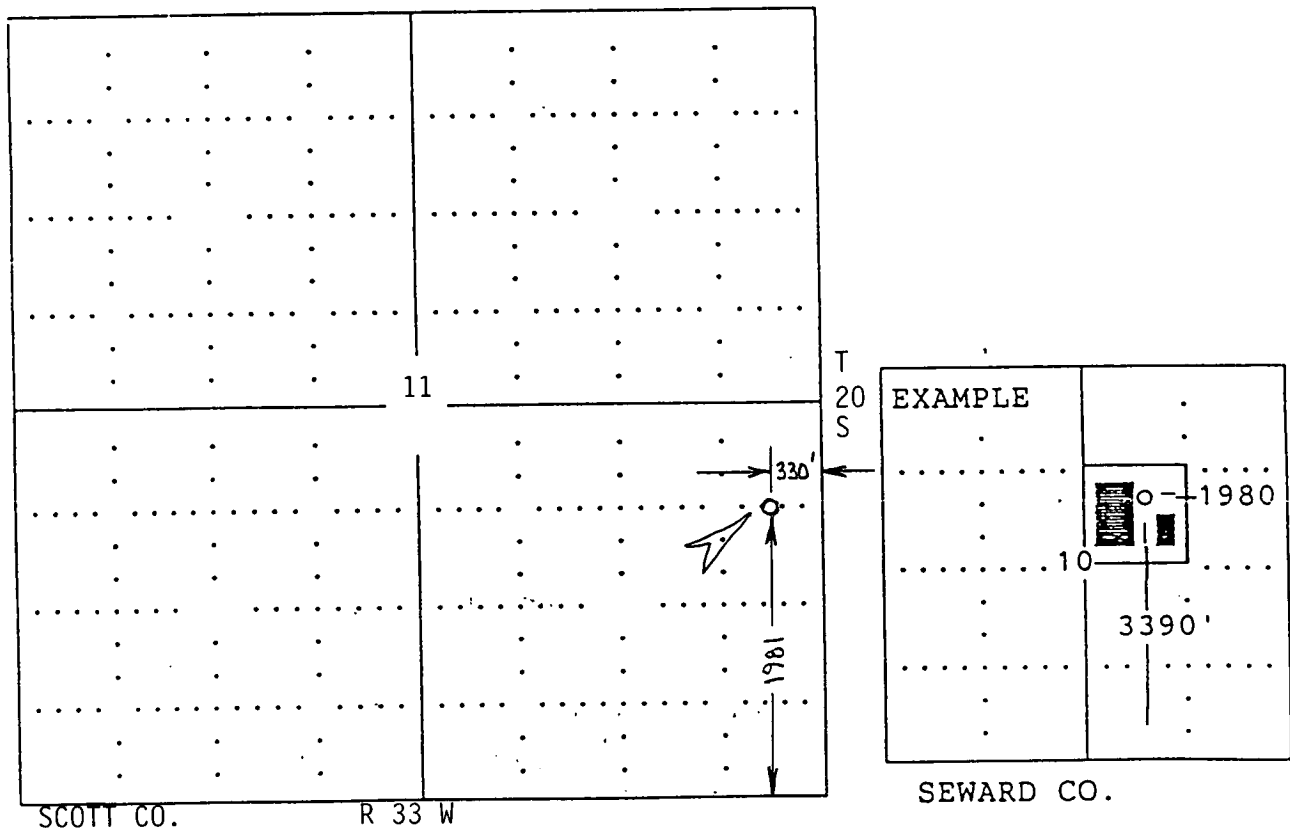
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE _____ - NE - SE

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.