

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL 8/15/13

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34392
Name: TexKan Exploration, LLC
Address 1: P.O. Box 191643
Address 2: _____
City: Dallas State: TX Zip: 75219 + _____
Contact Person: Bill Robinson
Phone: (785) 688-4040
CONTRACTOR: License # 33350
Name: Southwind Drilling
Wellsite Geologist: Bill Robinson
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr. Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

7-8-11	7-15-11	7-29-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23752 -00-00

Spot Description: _____
C e/2 nw se Sec. 28 Twp. 9 S. R. 25 East West
1,980 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Graham

Lease Name: Sauer Well #: 3 A

Field Name: Bollig

Producing Formation: Lansing/Kansas City

Elevation: Ground: 2579 Kelly Bushing: 2588

Total Depth: 4170 Plug Back Total Depth: 4150

Amount of Surface Pipe Set and Cemented at: 233 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2212 Feet

If Alternate II completion, cement circulated from: 2212

feet depth to: surface w/ 425 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Perm. AUG 13 2013

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KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill

Title: agent Date: 8-2-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 8/15/11 to 8/15/13
 Confidential Release Date: AUG 16 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: N1 Date: 8-23-11

RECEIVED

KCC WICHITA