

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

8/2/13

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34151  
Name: BRINKER ENTERPRISES, LLC.  
Address 1: 216 S. MARSHALL ST.  
Address 2: \_\_\_\_\_  
City: GLEN ELDER State: KS. Zip: 67446 + \_\_\_\_\_  
Contact Person: LEE BRINKER  
Phone: ( 785 ) 545-3348  
CONTRACTOR: License # 33575  
Name: WW DRILLING, LLC.  
Wellsite Geologist: MARK TORR  
Purchaser: \_\_\_\_\_

API No. 15 - 15-163-23956-00-00  
Spot Description: \_\_\_\_\_  
SE SW SW NW Sec. 6 Twp. 7 S. R. 19  East  West  
2,450 <sup>65</sup> <sup>Per</sup> <sup>C-1</sup> <sup>KCC</sup> Feet from  North /  South Line of Section  
600 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: ROOKS  
Lease Name: SCHOELLER-RIFFE Well #: 6-1  
Field Name: WILDCAT

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2139 Kelly Bushing: 2144  
Total Depth: 3670 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 222 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 38,000 ppm Fluid volume: 1100 bbls  
Dewatering method used: AIR DRY / BACKFILL  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

- Designate Type of Completion:
- New Well
  - Re-Entry
  - Workover
  - Oil
  - WSW
  - SWD
  - SIOW
  - Gas
  - D&A
  - ENHR
  - SIGW
  - OG
  - GSW
  - Temp. Abd.
  - CM (Coal Bed Methane)
  - Cathodic
  - Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
6/1/2011      6/6/2011      6/7/2011  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Lee Brinker  
Title: AGENT Date: 7-29-11

KCC Office Use ONLY  
**RECEIVED**  
 Letter of Confidentiality Received  
Date: 8/02/2011 - 8/02/2013  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: [Signature] Date: 8-23-11  
**KCC WICHITA**

CONFIDENTIAL  
AUG 02 2013  
KCC