

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5123  
Name: Pickrell Drilling Company, Inc.  
Address 1: 100 S. Main  
Address 2: Suite 505  
City: Wichita State: KS Zip: 67202 +  
Contact Person: Jack Gurley  
Phone: (316) 262-8427  
CONTRACTOR: License # 6454  
Name: Cheyenne Well Service Rig #28  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: Slawson  
Well Name: Fagan D-1  
Original Comp. Date: 11-29-94 Original Total Depth: 4927  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
07-26-11      11-29-94      08-04-11  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 083-21419-0001  
Spot Description: SW/4  
NW-NW SE SW Sec. 8 Twp. 24 S. R. 22  East  West  
1,215 Feet from  North /  South Line of Section  
1,640 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Hodgeman  
Lease Name: Nietling "B" Well #: 2 SWD  
Field Name: Unknown  
Producing Formation: Mississippi  
Elevation: Ground: 2369 Kelly Bushing: 2374  
Total Depth: 4927 Plug Back Total Depth: 1215  
Amount of Surface Pipe Set and Cemented at: 642 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1225  
feet depth to: Surface w/ 360 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**RECEIVED**

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Jack Gurley  
Title: Production Engineer Date: 08-19-11

**KCC Office Use ONLY** **AUG 22 2011**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 8/24/11  
**KCC-WICHITA**

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Nietling "B" Well #: 2 SWD  
 Sec. 8 Twp. 24 S. R. 22  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cedar Hills	973	+1401
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Anhydrite	1491	+881
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	BKC	4434	-2060
List All E. Logs Run:		Mississippi	4701	-2327
<b>Cement Bond Log</b>		LTD	4927	-2553

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	?	642			
Production	6 3/4	4 1/2	10.5	1225	60/40 Pox. common	260, 100 6% gel	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1000-1020		
2	1030-1050		
2	1060-1080		

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>968</u>	Packer At: <u>968</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>SWD (Wait on KCC approval)</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>	<b>RECEIVED</b> <b>AUG 22 2011</b>
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity	<b>KCC WICHITA</b>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> <u>SWD Well</u>	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOTE: This well is the original Slawson Exploration Co., Inc. Fagan D-1 well which was D&A now being converted to SWD.



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

# Invoice

DATE	INVOICE #
8/3/2011	19737

BILL TO
Pickrell Drilling Co. Inc. PO Box 375 Ness City, KS 67560

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2 SWD	Nietling B	Hodgeman	Cheyenne Well Se...	Oil	OWWO	LongString Was...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	40	Miles	6.00	240.00
578D-L	Pump Charge - Long String - 1225 Feet	1	Job	1,500.00	1,500.00
290	D-Air	4	Gallon(s)	35.00	140.00T
410-4	4 1/2" Top Plug	1	Each	90.00	90.00T
325	Standard Cement	100	Sacks	13.50	1,350.00T
328-6	60/40 Pozmix (6% Gel)	260	Sacks	11.75	3,055.00T
581D	Service Charge Cement	360	Sacks	2.00	720.00
583D	Drayage	631.5	Ton Miles	1.00	631.50
	Subtotal				7,726.50
	Sales Tax Hodgeman County			7.45%	345.31

*Cement long string for SWD*

RECEIVED  
AUG 22 2011  
KCC WICHITA

We Appreciate Your Business!

Total

\$8,071.81



CHARGE TO: Pickrell Dalg  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

RECEIVED  
 AUG 22 2011  
 KCC WICHITA

TICKET  
 19737

PAGE 1 OF 1

SERVICE LOCATIONS: Hays, Ks  
Ness City, Ks

WELL/PROJECT NO.: B#2 SWD LEASE: Nietling COUNTY/PARISH: Hodge man STATE: Ks CITY: \_\_\_\_\_

TICKET TYPE:  SERVICE  SALES CONTRACTOR: Cheyenne Well Service RIG NAME/NO.: \_\_\_\_\_ SHIPPED VIA: 2/T DELIVERED TO: Location DATE: 8-3-11 OWNER: Same

WELL TYPE: oil WELL CATEGORY: OWWO JOB PURPOSE: Longstring Washdown WELL PERMIT NO.: \_\_\_\_\_ ORDER NO.: \_\_\_\_\_

REFERRAL LOCATION: \_\_\_\_\_ INVOICE INSTRUCTIONS: \_\_\_\_\_ WELL LOCATION: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		U/M	U/M			
575		1			MILEAGE #111	40	mi		6.00	240.00
578		1			Pump Charge (Longstring)	1	ea	1225.00	1500.00	1500.00
290		1			D-Air	4	gal		35.00	140.00
410		1			Tap Plug	1	ea	4 1/2"	90.00	90.00
325		2			Standard Cement	100	1		13.50	
328-6		2			40 Poz 6% gel	260	sts		11.75	3055.00
						260	sts		11.75	
581		2			Cement Service Charge	360	sts		2.00	720.00
583		2			Drayage	631.5	TM		1.00	631.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

TO BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: [Signature] TIME SIGNED: 1700  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 7726.50
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodge man TAX 7.45% 345.37
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL 8071.81
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature] APPROVAL: \_\_\_\_\_

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

