

**ORIGINAL**

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5208

Name: ExxonMobil Oil Corporation

Address 1: P.O. Box 4358

Address 2: \_\_\_\_\_

City HOUSTON State TX Zip: 77210 + 4358

Contact Person: Gladys M. Olive

Phone ( 281 ) 654-1921

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: KCC WICHITA

Purchaser: \_\_\_\_\_

Designate Type of Completion

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: ExxonMobil Oil Corporation

Well Name: Fincham

Original Comp. Date: 10/6/06 Original Total Depth: 3246

- Deepening       Re-perf.       Conv.to ENHR       Conv.to SWD
- Conv.to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit # \_\_\_\_\_

Dual Completion      Permit # \_\_\_\_\_

SWD      Permit # \_\_\_\_\_

ENHR      Permit # \_\_\_\_\_

GSW 7/26/11      Permit # \_\_\_\_\_

7/29/06      7/31/06      7/26/2011

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API NO. 15- 189-22537-00-01

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - NE - NE Sec. 18 Twp. 33 S. R. 35  East  West

660 Feet from  North /  South Line of Section

660 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Stevens

Lease Name: Fincham Well #: 2-18

Field Name: Panoma

Producing Formation: Council Grove and Chase

Elevation: Ground: 2990 Kelley Bushing: 3246

Total Depth: 3246 Plug Back Total Depth: 3246

Amount of Surface Pipe Set and Cemented at: 752 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit # \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gladys M. Olive Gladys M. Olive

Title Technical Assistant Date 8/17/11

**KCC Office Use ONLY**

- Letter of Confidentiality Attached  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received copy to Jim H.
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: DJG Date: 8/24/11

Operator Name ExxonMobil Oil CorporationLease Name FinchamWell # 2-18Sec. 18 Twp. 33 S.R. 35  East  WestCounty Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)  Yes  NoSamples Sent to Geological Survey  Yes  NoCores Taken  Yes  NoElectric Log Run  Yes  NoElectric Log Run Submitted Electronically  
(If no, Submit Copy)  Yes  No

List All E.Logs Run:

No new logs run. Added perfs. acidized, fraced and returned well to production

 Log Formation (Top), Depth and Datums  Sample

Name Top Datum

|            |      |            |
|------------|------|------------|
| Herrington | 2622 | 3001' - KB |
| Krider     | 2655 |            |
| Winfield   | 2734 |            |
| Towanda    | 2788 |            |
| Ft. Riley  | 2850 |            |

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4            | 8 5/8                     | 32              | 752           | Class C        | 560          | 35/65 Poz C                |
| Production        | 7 7/8             | 5 1/2                     | 15.5            | 3236          | 35/65 Poz C    | 190          | 6% D20+2% S1               |
|                   |                   |                           |                 |               | SS10           | 185          | .2% D65+D46                |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose                                       | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input checked="" type="checkbox"/> Perforate |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing       |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD         |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone        |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3              | 2852-2890 Ft. Riley   | Perf & aczd w/3500 gal 15% HCL+345  |       |
| 3              | 2792-2820 Towanda   | & frac w/78800# 40/70 prem sd +   |       |
| 3              | 2744-2754 Winfield  | 99330 gal liquid volume gel.  |       |
| 3              | 2690-2720 & 2660-2666 U&L Krider  | Perf & aczd w/2100 gal 15% HCL  |       |
| 3              | 2534-2644 Herrington  | "   |       |

| TUBING RECORD | Size   | Set At | Packer At | Liner Run   |
|---------------|--------|--------|-----------|---|
|               | 2 3/8" | 3050   | --        | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or ENHR. | Producing Method  |
|---|---|
| 07/26/2011                                      | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   | 0         | 45      | 130         | --            | 0.7     |

| DISPOSITION OF GAS:  | METHOD OF COMPLETION  | PRODUCTION INTERVAL |
|--|---|---------------------|
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br>(If vented, submit ACO-18.) | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) | 2634-2996 OA        |