

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL 001 ASE

OPERATOR: License # 32710
Name: Laymon Oil II LLC
Address 1: 1998 Squirrel Rd
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + 7124
Contact Person: Michael Laymon
Phone: (620) 963-2495
CONTRACTOR: License # 32710
Name: Company Tools
Wellsite Geologist: none
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07/06/2011 07/08/2011 07/18/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-204-30226-00-00
Spot Description: _____
NW SW NW SW Sec. 7 Twp. 24 S. R. 19 East West
1,815 Feet from North / South Line of Section
5,115 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: East JR Lewis Well #: 16-11
Field Name: Iola
Producing Formation: Tucker
Elevation: Ground: 1026 Kelly Bushing: _____
Total Depth: 980 Plug Back Total Depth: 977
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 20
feet depth to: surface w/ 10 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Michael Laymon
Title: Owner Date: 8-10-11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 8/24/11

Operator Name: Laymon Oil II LLC Lease Name: East JR Lewis Well #: 16 14-11
 Sec. 7 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	20'	common	10	
Production	6 1/8"	4 1/2"	10#	977'	portland	150	
Tubing		2 3/8"	4.7#	960'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	952 - 960	325 gal hcl acid frac w 25 sks sand	952 - 960

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 07/20/2011		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Laymon Oil II LLC
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Lease : Lewis Well # 16-11
API: 15-001-30226-00-00
Spud date: 07-06-2011
Completion date: 07-08-2011
7-24-19 Allen County

Formation	From	To
Soil	0	15
Shale	15	40
Lime	40	95
Shale	80	160
Lime	160	280
Shale	280	380
Lime	380	400
Lime & Shale	400	460
Lime	460	570
Shale	570	600
Lime	600	630
Shale	630	700
Lime	700	720
Shale	720	780
Lime	780	820
Shale	820	825
Bartlesville Sand	825	925
Shale	925	940
Tucker Sand	940	980
Total Depth		980

Set 20' of 8 5/8" surface, cemented w/ 10 sacks
Ran 977' of 4 1/2" pipe

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THE NEW KLEIN LUMBER CO., INC.

MADISON & WALNUT

IOLA, KANSAS,

March 19, 20 11

Order # _____

Delivered To Layman Oil BILLING ADDRESS _____

Loaded By _____ Handed By _____

QUANTITY	DESCRIPTION	FEET	PRICE	TOTAL
200	Sack Portland Cement	200	9 45	1890 00
			67	137 97
				2027 97

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Form 3958

- 4-10 East GR Lewis 10 sks. 4-10
- 7-11 East GR Lewis 10 sks.
- 3-11 East GR Lewis 10 sks
- 7-11 East GR Lewis 10 DKS
- 13-11 D. Glouc 10 sacks
- 15-11 D. Glouc 10 sacks
- m. Layman 1-11 10 sacks
- Musier 13-11 10 sacks
- Musier 14-11 10 sacks
- Rice 1-11 10 sacks
- 10-11 East GR Lewis 10 sacks
- 11-11 East GR Lewis 10 DKS.
- 12-11 East GR Lewis 10 sacks
- 13-11 East GR Lewis 10 sacks
- 14-11 East GR Lewis 10 sks.

East GR Lewis 16-11 - 10 SK

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802 N. Industrial Rd.
 P.O. Box 664
 Iola, Kansas 66749
 Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
 Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 6 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.
NOTICE TO OWNER
 Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

10005
 LAYMON OIL II, L.L.C.
 1998 SQUIRREL RD.

21876

LAE/2
 LAYMON OIL
 169 N TO SOUTH DAKOTA EAST
 100 YARDS SOUTH IN GATE
 N TANK E SD
 TOLA, KS 66749/LEWIS WELL#16-11

NEOSHO FALLS KS
 66758

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER/TRUCK	PLANT/TRANSACTION #	
07:12:40	WELL	15.00 yd	15.00 yd	ED 34	5 1111 6.00	
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRM	SLUMP	TICKET NUMBER
07/08/11	1	15.00 yd	17000	0.00 -70.0	4.00 in	201537

WARNING
IRRITATING TO THE SKIN AND EYES
 Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorney's fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$200/Hr.

PROPERTY DAMAGE RELEASE
 (TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE releasing him and the supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and the supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have taken out of delivery of this order.

X

Excessive Water is Detrimental to Concrete Performance
 H₂O Added By Request/Authorized By
 GAL X

WEIGHMASTER

LOAD RECEIVED BY:
 X Mark Dougherty

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
15.00	WELL	WELL (10 SACKS PER UNL)	17.00	255.00
1.00	TRUCKING	TRUCKING CHARGE	1.00	1.00
1.25				1.25

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RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
10:50	10:30		1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE
9:42	9:55			DELAY TIME
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		
1:25				

202.50
 1.00
 15.95
 18.95
 1873.05
 ADDITIONAL CHARGE 1
 ADDITIONAL CHARGE 2
 GRAND TOTAL ▶ 2,093.29