



KANSAS CORPORATION COMMISSION 1061599  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3895  
Name: Bobcat Oilfield Services, Inc.  
Address 1: 30805 COLD WATER RD  
Address 2: \_\_\_\_\_  
City: LOUISBURG State: KS Zip: 66053 + 8108  
Contact Person: Bob Eberhart  
Phone: (913) 285-0873  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: N/A  
Purchaser: High Sierra Crude Oil

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
5/17/2011    5/18/2011    8/16/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-107-24396-00-00  
Spot Description: \_\_\_\_\_  
SW SE NE SE Sec. 5 Twp. 20 S. R. 23  East  West  
1508 Feet from  North /  South Line of Section  
503 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Linn  
Lease Name: NE Baker Well #: H-15  
Field Name: LaCygne-Cadmus  
Producing Formation: Peru  
Elevation: Ground: 906 Kelly Bushing: 0  
Total Depth: 323 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 314  
feet depth to: 0 w/ 50 sx cm.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Carrico Date: 08/24/2011



1061599

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: NE Baker Well #: H-15  
 Sec. 5 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures. whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |  |       |     |       |      |     |    |
|---|--|-------|-----|-------|------|-----|----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run:<br><br>Gamma Ray/Neutron/CCL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Peru</td> <td>256</td> <td>GL</td> </tr> </table> | Name  | Top | Datum | Peru | 256 | GL |
| Name  | Top  | Datum |     |       |      |     |    |
| Peru  | 256  | GL    |     |       |      |     |    |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                  |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                  |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement   | # Sacks Used | Type and Percent Additives |
| Surface casing  | 8.75              | 6.25                      | 8                 | 20            | Portland         | 5            |                            |
| Production casing   | 5.625             | 2.875                     | 6                 | 314           | Portland/Fly Ash | 50           | 60/40 Poz Mix              |
|   |                   |                           |                   |               |                  |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    | -                |                |              |                            |
| ___ Plug Back TD                      |                  |                |              |                            |
| ___ Plug Off Zone                     | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3              | 258-268 & 273-276   | Acid 500 gal 7.5% HCL   |       |
| 3              | 278-281   |   |       |
| 3              | 284-288   |   |       |
|                |   |   |       |
|                |   |   |       |

|   |           |   |                                   |
|---|-----------|---|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ |           | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No   |                                   |
| Date of First, Resumed Production, SWD or ENHR. _____     |           | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                                   |
| Estimated Production Per 24 Hours                         | Oil Bbls. | Gas Mcf   | Water Bbls. Gas-Oil Ratio Gravity |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|





Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

# Core Run #

|             |                              |
|-------------|------------------------------|
| Lease :     | North East Baker             |
| Owner:      | Bobcat Oilfield Services Inc |
| OPR #:      | 3895                         |
| Contractor: | DALE JACKSON PRODUCTION CO.  |
| OPR #:      | 4339                         |

|                                   |
|-----------------------------------|
| Well #: H-15                      |
| Location: SW SE NE SE S5 T20 R23E |
| County: Linn                      |
| FSL:4485 1508                     |
| FEL:485 503                       |
| API#:15-107-24596                 |
| Started: 5-17-11                  |
| Completed: 5-18-11                |

| FT | Depth | Clock | Time | Formation/Remarks                               | Depth |
|----|-------|-------|------|---|-------|
| 0  | 260.5 |       |      |   |       |
| 1  | 261.5 |       | 1    | Oil san (some shale)(good bleed)                | 263   |
| 2  | 262.5 |       | 1    |   |       |
| 3  | 263.5 |       | 1.5  | Sandy shale (some lime streaks)(no bleed)       | 264   |
| 4  | 264.5 |       | 1    | Oil sand (shaley)(good bleed)                   | 266   |
| 5  | 265.5 |       | 1    |   |       |
| 6  | 266.5 |       | 1.5  |   |       |
| 7  | 267.5 |       | 1.5  | Sandy shale (some oil sand streaks)(poor bleed) | 273   |
| 8  | 268.5 |       | 1.5  |   |       |
| 9  | 269.5 |       | 2    |   |       |
| 10 | 270.5 |       | 1.5  |   |       |
| 11 | 271.5 |       | 2    |   |       |
| 12 | 272.5 |       | 2    |   |       |
| 13 | 273.5 |       | 2    | Oil sand (shaley)(good bleed)                   | 275.5 |
| 14 | 274.5 |       | 2    |   |       |
| 15 | 275.5 |       | 2.5  | Sandy shale (some oil sand streaks)(poor bleed) | 277.5 |
| 16 | 276.5 |       | 2.5  |   |       |
| 17 | 277.5 |       | 3    |   |       |
| 18 | 278.5 |       | 4    | Oil sand (very shaley)(fair bleed)              | 279.5 |
| 19 | 279.5 |       | 3.5  |   |       |
| 20 | 280.5 |       | 3    | Sandy shale (some oil sand streaks)(poor bleed) |       |

**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66058  
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy

**INVOICE**

THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES!

|                                   |                |                                   |          |
|-----------------------------------|----------------|-----------------------------------|----------|
| Page: 1                           |                | Invoice: 10031085                 |          |
| Special :                         |                | Time:                             | 16:38:42 |
| Instructions :                    |                | Ship Date:                        | 06/16/11 |
|                                   |                | Invoice Date:                     | 05/18/11 |
| Sale rep #: MAVERY MIKE           | Acct rep code: | Due Date:                         | 06/05/11 |
| Sold To: BOBCAT OILFIELD SRVC,INC |                | Ship To: BOBCAT OILFIELD SRVC,INC |          |
| C/O BOB EBERHART                  |                | (913) 837-2823                    |          |
| 30805 COLDWATER RD                |                |                                   |          |
| LOUISBURG, KS 66053               |                | (913) 837-2823                    |          |
| Customer #: 3570021               | Customer PO:   | Order By:                         |          |

| ORDER  | SHIP   | L | U/M | ITEM# | DESCRIPTION          | Alt Price/Uom | PRICE   | EXTENSION |
|--------|--------|---|-----|-------|----------------------|---------------|---------|-----------|
| 315.00 | 315.00 | L | BAG | CPPC  | PORTLAND CEMENT      | 8.2900 BAG    | 8.2900  | 2611.35   |
| 200.00 | 200.00 | L | BAG | CPPM  | POST SET FLY ASH 75# | 5.1000 BAG    | 5.1000  | 1020.00   |
| 14.00  | 14.00  | L | EA  | CPQP  | QUIKRETE PALLETS     | 17.0000 EA    | 17.0000 | 238.00    |

913-837-4159

~~PHONE~~ PHONE ORDER BY TERRY  
 DIRECT DELIVERY

# INVOICE

|   |            |              |        |             |                  |
|---|------------|--------------|--------|-------------|------------------|
| FILLED BY                               | CHECKED BY | DATE SHIPPED | DRIVER | Sales total | \$3869.35        |
| SHIP VIA LINN COUNTY                    |            |              |        | Taxable     | 3869.35          |
| RECEIVED COMPLETE AND IN GOOD CONDITION |            |              |        | Non-taxable | 0.00             |
| X                                       |            |              |        | Sales tax   | 243.77           |
| <b>TOTAL</b>                            |            |              |        |             | <b>\$4113.12</b> |

1 - Merchant Copy

