



KANSAS CORPORATION COMMISSION 1054347
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address 1: 30805 COLD WATER RD
Address 2:
City: LOUISBURG State: KS Zip: 66053 + 8108
Contact Person: Bob Eberhart
Phone: (913) 285-0873
CONTRACTOR: License # 4339
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.
Wellsite Geologist: N/A
Purchaser: High Sierra Crude Oil

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
3/31/2011 4/1/2011 8/23/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-107-24377-00-00
Spot Description: NW SE NW SE Sec. 5 Twp. 20 S. R. 23 East West
1847 Feet from North / South Line of Section
1824 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Linn
Lease Name: NE Baker Well #: F-11
Field Name: LaCygne-Cadmus
Producing Formation: Peru
Elevation: Ground: 929 Kelly Bushing: 0
Total Depth: 340 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 330
feet depth to: 0 w/ 50 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gerritt Date: 08/24/2011



1054347

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: NE Baker Well #: F-11
 Sec. 5 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Peru	266	GL
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	8.75	6.25	8	20	Portland	5	
Production casing	5.625	2.875	6	330	Portland/Fly Ash	50	60/40 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	271-281	Acid 500 gal 7.5% HCL	
3	283-292		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Lease:	NORTH EAST BAKER	
Owner:	BOBCAT OILFIELD SERVICES INC.	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
20FT, 6IN	5 SACKS	8 3/4
Longstring	Cemented:	Hole Size:
330' 2 7/8 BRD	50	5 5/8

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: F-11
Location: N2,S2,NW,SE,SS,T20,SR23,E
County: LINN
FSL: 4,875 1847
FEL: 4,900 1824
API#: 15-107-24377-00-00
Started: 3-31-11
Completed: 4-1-11

SN: 265'	Packer:	TD: 340'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	TOPSOIL			
17	18	LIME			
7	25	SHALE			
3	28	BLACKSHALE			
20	48	LIME			
2	50	SHALE			
2	52	BLACKSHALE			
13	67	LIME			
1	68	BLACKSHALE			
10	78	SANDY SHALE (LIMEY)			
30	108	SHALE			
13	121	SANDY SHALE			
96	217	SHALE			
1	218	BLACKSHALE			
5	223	SHALE			
7	230	LIME			
21	251	SHALE			
12	263	LIME			
2.5	265.5	SHALE (LIMEY)			
2.5	268	OIL SAND (FAIR BLEED) (SOME WATER)			
3	271	OIL SAND (SOME SHALE) (FAIR BLEED)			
3.5	274.5	OIL SAND (SOME SHALE) (GOOD BLEED) D			
2	276.5	OIL SAND (FRACTURED) (GOOD BLEED)			
1.5	278	OIL SAND (OIL & WATER) (GOOD BLEED)			
1	279	OIL SAND (SHALEY)(GOOD BLEED)			
1	280	OIL SAND (SOME SHALE) (GOOD BLEED)			
1	281	OIL SAND (SHALEY)(GOOD BLEED)			
1.5	282.5	SANDY SHALE (SOME OIL SAND STEAKS) (POOR BLEED)			
3	285.5	OIL SAND (SHALEY) (GOOD BLEED)			
.5	286	SANDY SHALE			
.5	286.5	OIL SAND (GOOD BLEED)			
3.5	290	SANDY SHALE (SOME OIL SAND STEAKS)			
1	291	OIL SAND (SOME SHALE) (GOOD BLEED)			
3	294	SANDY SHALE (OIL SAND STK)			
3	297	OIL SAND (SHALEY)(FAIR BLEED)			
1	298	LIME			
12	310	SHALE			
2	312	CDAL			
4	316	SHALE			
8	324	LIME			
10	334	SHALE			
TD	340	LIME			

SURFACE: 3-31-11-RUSSEL
SET TIME: 4:00 P.M.
CALLED: 11:20 A.M.

LONGSTRING: 330' 2 7/8 8RD PIPE
TD: 340'
SET TIME: 2:30 P.M. 4-1-11-BECKY
CALLED: 1:10 P.M.



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County: LINN
FSL: 4,875 1847
FEL: 4,980 1824
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Started: 3-31-11
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Lease :	NORTH EAST BAKER
Owner:	BOBCAT OILFIELD SERVICES INC.
OPR #:	3895
Contractor:	DALE JACKSON PRODUCTION CO.
OPR #:	4339

Core Run #1

FT	Depth	Clock	Time	Formation/Remarks	Depth
0	271				
1	272		1	OIL SAND (SOME SHALE) (GOOD BLEED)	
2	273		1		
3	274		1		274.5
4	275		1	OIL SAND (FRACTURED) (GOOD BLEED)	
5	276		1.5		276.5
6	277			OIL SAND (OIL & WATER) (GOOD BLEED)	
7	278		1.5		278
8	279		1	OIL SAND (SHALEY) (GOOD BLEED)	
9	280		1	OIL SAND (SOME SHALE) (GOOD BLEED)	
10	281		1.5	OIL SAND SHALEY (GOOD BLEED)	
11	282		2	SANDY SHALE (SOME OIL SAND STREAKS) (POOR BLEED)	
12	283		1.5		282.5
13	284		1	OIL SAND (SHALEY) (GOOD BLEED)	
14	285		1		285.5
15	286		2	SANDY SHALE	
16	287		1.5	OIL SAND (GOOD BLEED)	
17	288		2		286
18	289		2	SANDY SHALE (SOME OIL SAND STREAKS) S	
19	290		3		286.5
20	291		2	OIL SAND (SOME SHALE) (GOOD BLEED)	
					290

Avery Lumber
 P.O. BOX 66
 MOUND CITY, KS 66056
 (913) 795-2210 FAX (913) 795-2194

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES!

Page: 1 Invoice: **10029555**

Special : Time: 15:18:58
 Instructions : Ship Date: 03/30/11
 : Invoice Date: 04/01/11
 : Due Date: 05/05/11
 Sale rep #: MAVERY MIKE Acct rep code:

Sold To: BOBCAT OILFIELD SRVC,INC Ship To: BOBCAT OILFIELD SRVC,INC
 C/O BOB EBERHART (913) 837-2823
 30805 COLDWATER RD
 LOUISBURG, KS 66053 (913) 837-2823

Customer #: 3570021 Customer PO: Order By: TERRY

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	7.8900 <small>BAO</small>	7.8900	2237.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.1000 <small>BAO</small>	5.1000	1224.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 <small>EA</small>	17.0000	238.00

NE Baker F-11

913.837.4159

*Ordered by Ken
Direct Delivery*

INVOICE

	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$3899.20
	SHIP VIA LINN COUNTY					Taxable	3699.20
	RECEIVED COMPLETE AND IN GOOD CONDITION					Non-taxable	0.00
X					Tax #	Sales tax	233.05
						TOTAL	\$3892.25

1 - Merchant Copy

